


**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: January 28, 2015**

REGULAR _____ CONSENT X EFFECTIVE DATE January 1, 2015

DATE: January 7, 2015

TO: Public Utility Commission

FROM: Judy Johnson 

THROUGH: Jason Eisdorfer and Marc Hellman 

SUBJECT: PORTLAND GENERAL ELECTRIC: (Docket No. UM 1417(6)) Requests reauthorization to defer revenues associated with the Sales Normalization Adjustment and Lost Revenue Recovery.

STAFF RECOMMENDATION:

I recommend Portland General Electric's application be approved for the 12-month period beginning January 1, 2015.

DISCUSSION:

Portland General Electric (PGE or Company) makes this filing pursuant to ORS 757.259 and OAR 860-027-0300, to request reauthorization to defer the revenues associated with the Sales Normalization Adjustment (SNA) and Lost Revenue Recovery Adjustment Mechanism (LRRRA), implemented through PGE's Schedule 123 (Decoupling Adjustment) for the 12-month period beginning January 1, 2015, through December 31, 2015.

Background

Original authorization for decoupling was in Commission Order No. 09-020 and modified in Commission Order No. 09-162. Reauthorization was granted in Commission Order No. 10-077. Commission Order No. 10-478 granted an extension of this mechanism beyond the original two year agreement and reset the base pursuant to PGE's general rate proceeding, Docket No. UE 215. The Commission approved PGE's subsequent request for reauthorization to defer by Order Nos. 11-110, 12-075, 13-044 and 14-020. In Docket UE 262 (OPUC Order No. 13-459), the Commission approved the extension of PGE's SNA and LRRRA mechanisms through December 31, 2016.

Description of Expense

The decoupling mechanism provides for customer collection or refund if Schedule 7 and Schedule 32 weather adjusted use per customer is less than or more than that approved in PGE's most recent general rate case (UE 283).

The SNA reconciles on a monthly basis, the differences between the monthly revenues resulting from applying distribution, transmission and fixed generation charges (collectively, Fixed Charge Revenues) to weather-normalized kWh energy sales. Calculations are specific to the rate schedule under which a customer is served but generally can be characterized as Fixed Charge Revenues less actual weather-adjusted revenues, accrued to the SNA balancing account. The monthly accrual may be positive (under-collection) or negative (over-collection). The SNA is divided into sub-accounts so that net accruals are separately tracked, as appropriate.

The LRRR is also applicable to specific rate schedules. LRRR amounts will be equal to the reduction in Fixed Charge Revenues resulting from the reduction in kWh sales, as reported to PGE by the Energy Trust of Oregon.

Cumulative kWh savings are eligible for the LRRR until new base rates are established as a result of a general rate case. At that time the kWh base is reset to incorporate previous efficiencies, and the LRRR is then calculated on the amount of kWh savings that accrue from energy efficiency measures following the adjustment in base rates.

Reason for Deferral

The continued use of a deferral account is necessary to track the variances for each of the mechanisms described above.

Proposed Accounting

PGE proposes to continue using two separate accounts for the SNA and LRRR mechanisms. For each, if the deferred amounts are to be collected from customers, PGE will record the deferred amounts to FERC account 182.3 (Regulatory Assets). If amounts are due to customers, PGE will record the deferral in FERC account 229 (Accumulated Provision for Rate Refunds). The corresponding credit or debit for these accounts is to FERC account 456 (Other Revenue) or FERC account 449.1 (Provision for Rate Refunds), respectively.

Estimate of Amounts

The amounts to be deferred pursuant to SNA and LRRR mechanisms will be determined as described in Schedule 123, for which the SNA is the difference between actual and weather adjusted usage per customer during the deferral period and the usage per customer projected in UE 283 pursuant to Schedule 123. The LRRR

difference is based on energy efficiency savings as reported by the Energy Trust of Oregon, and savings incorporated in the applicable load forecast. Interest will accrue at the interest rate set by the Commission for deferred amortizations.

Information Related to Future Amortization

- Earnings review – An earnings review is required prior to amortization, pursuant to ORS 757.259(5).
- Prudence Review – A prudence review is required prior to amortization and should include the verification of the accounting methodology used to determine the final amortization balance.
- Sharing – How sharing of these deferrals would be structured does not appear to be specified by Commission order, so Staff assumes any sharing would stem from the results of the earnings review.
- Rate Spread/Design – The SNA and LRRRA amortizations will be spread as specified in Schedule 123.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year. Because PGE is an electric utility, ORS 757.259(8) allows the Commission to consider up to a six percent limit. The limit for these deferrals will be determined at the time of amortization. Should a deferred balance result in a credit to customers, the balance is exempt from the three percent test, per the advice of Staff's counsel.

Staff Analysis

OAR 860-027-0300(3)(d) requires that a deferral filing include: "An estimate of the amounts to be recorded in the deferred account for the 12-month period subsequent to the application." In this case, given the bases on which the calculations for the deferrals will be made, weather and expected energy efficiencies, it's not possible to estimate with any reasonable certainty the amounts that could be deferred during this period. Instead, Staff agrees with PGE's approach in its filing that points to Schedule 123 requirements for how such calculations will be made, rather than speculating on how much the deferred amount might be. A review of previous annual deferred amounts lends credence to this approach.

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The rationale for this deferral is still valid, and the Company's application meets the requirements of ORS 757.259 and OAR 860-027-0300. For these reasons, Staff recommends PGE's application be approved.

PROPOSED COMMISSION MOTION:

PGE's application be approved for accounting purposes only, for the 12-month period beginning January 1, 2015, with ratemaking treatment to be considered in a subsequent proceeding.

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