


**PUBLIC UTILITY COMMISSION OF OREGON
INTRAOFFICE CORRESPONDENCE**

DATE: December 11, 2018
TO: John Crider 
FROM: Scott Gibbens 
SUBJECT: Verification of PacifiCorp Power Cost Rates Effective January 1, 2019.
Compliance Filing Advice No. 18-008.

In Order No. 18-421 entered October 26, 2018, in Docket No. UE 339, (The Order) the Public Utility Commission of Oregon (Commission) adopted a projection for power cost rates for the 2019 calendar year. In response to The Order, PacifiCorp submitted its Compliance Filing Advice No. 18-008 on November 15, 2018.

This proposed change will affect approximately 614,000 customers, and will result in an overall annual rate decrease of approximately \$0.66 million or 0.1 percent. Residential customers using 900 kWh per month would see a monthly bill decrease of \$0.04 per month as a result of this change. The filing updates power cost schedules 201,203, and 205. As well as direct access schedules 220,294,295, and 296.

As part of the verification, the review team collaborated with the Company over email and via phone.

The checks and analytic tasks required to affirm the accuracy of rates included the following:

- Confirm that the prices contained in the current and filed Tariffs conform to those of the Billing Determinants spreadsheet.
- Confirm the Billing Determinants spreadsheet matches the GRID output of the final run.
- Verify the Oregon allocation percentages and transition adjustment charges for 2019.
- Verify the specific adjustments ordered by the Commission are reflected in the final rates for Schedule 201.

Staff filed no information requests as the filing included all requisite documents to perform the analysis and review. Staff found the filed rates in Schedule 201,203, 205, and 220 to be correct and fair. Staff found the transition adjustments filed in 294,295, and 296 to be in compliance with Commission Order No. 18-421. Staff further finds that all of the revised sheets are correct.

Based on the review of PacifiCorp's application, Staff concludes that the proposed revisions are consistent with Order No. 18-421.