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November 9, 2011

VIA ELECTRONIC FILING AND FIRST CLASS MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: Docket LC 53 - Idaho Power Company's 2011 Integrated Resource Plan ("IRP")

Attention Filing Center:

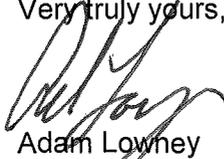
Attached for filing are the original and 3 copies of Idaho Power Company's Errata to the 2011 IRP. Specifically, this correction impacts three pages of the IRP: page 77 of the main document and pages 82 and 83 of Appendix C – Technical Appendix. On page 77, the change occurs in Figure 6.9, which reduces the line labeled as "Transmission – Boardman to Hemingway (450 MW)" from \$83 to \$81. On page 82 of Appendix C, the change occurs at the line labeled "Boardman to Hemingway" and at the column labeled "Total Investment \$/kW" wherein the amount is reduced from \$580 to \$510. Lastly, the change on page 83 of Appendix C occurs at the line labeled "Transmission-Boardman to Hemingway (450 MW)" and at the column labeled "Cost of Capital", which results in a reduction from \$19 to \$16 and at the column labeled "Total Cost per MWh", which results in a reduction from \$83 to \$81.

These pages correct an error that was recently discovered. The original IRP included AFUDC twice in the capital cost estimate for the Boardman to Hemingway Transmission Line ("B2H"). These pages correctly account for AFUDC in the B2H capital cost calculation. Correcting this error does not impact the results of the AURORA modeling (variable costs) done as part of the 2011 IRP analysis. Correcting this error also does not change the preferred portfolio because it results in a lower total portfolio cost for the Boardman to Hemingway Portfolio, which was already selected as the preferred portfolio.

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A copy of this filing has been served on the parties to LC 53 as indicated on the attached certificate of service.

Very truly yours,

A handwritten signature in black ink, appearing to read "Adam Lowmy", is written over the typed name.

Adam Lowmy

cc: Service List
Enclosure

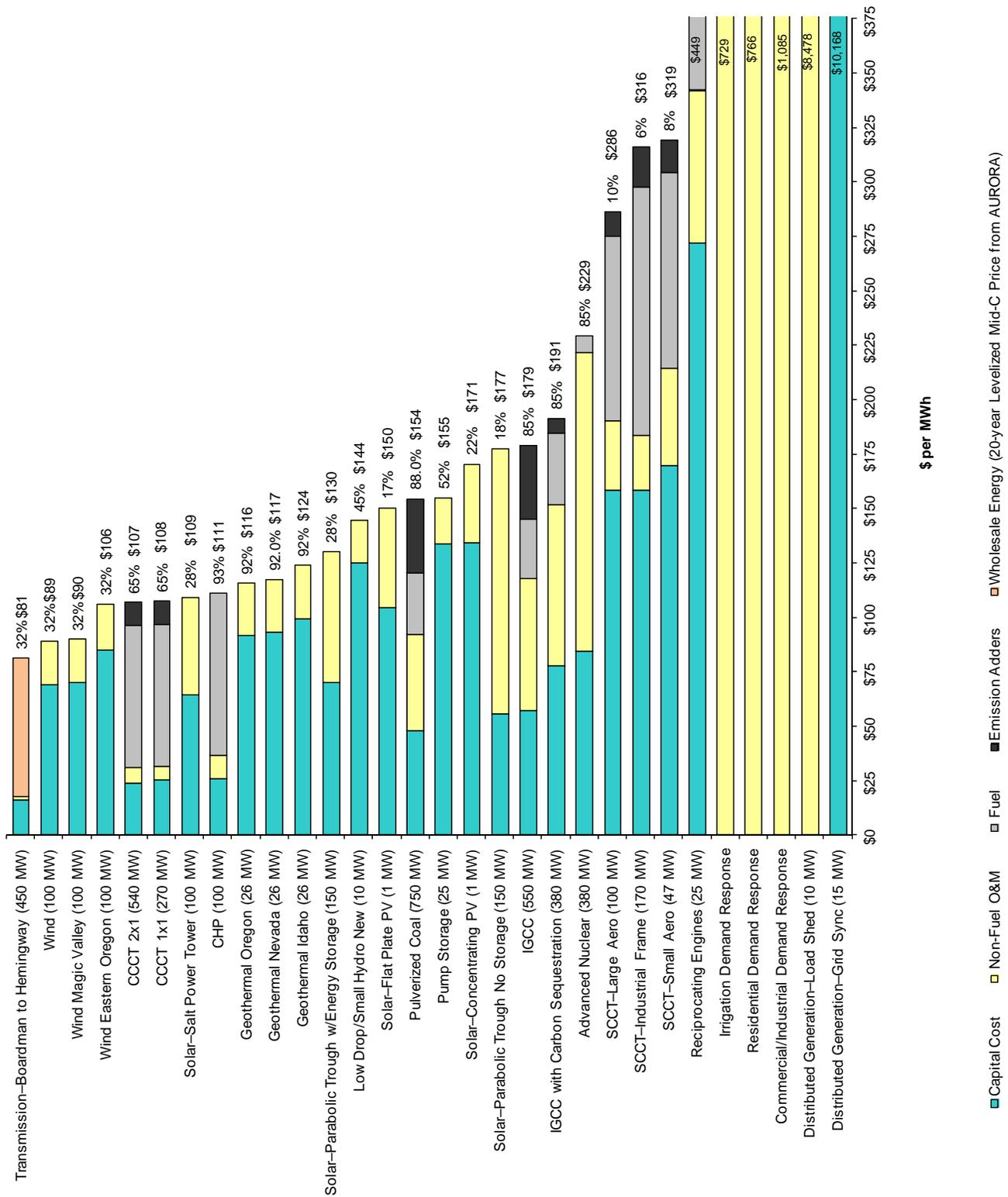


Figure 6.9 30-year levelized cost of production (at stated capacity factors)

Cost Inputs and Operating Assumptions

(All costs in 2011 dollars)

Supply-Side Resources	Plant Capacity (MW)	Plant Capital (\$/kW) ^{1,3}	Transmission Capital \$/kW	Total Capital \$/kW	Total Investment \$/kW ²	Fixed O&M \$/kW ³	Variable O&M \$/kW	Emissions \$/MWh	Heat Rate Btu/kWh
Wind	100	\$1,450	\$283	\$1,733	\$1,840	\$35	\$1	\$0	NA
Wind Magic Valley	100	\$1,450	\$298	\$1,748	\$1,856	\$35	\$1	\$0	NA
Wind Eastern Oregon	100	\$1,450	\$672	\$2,122	\$2,253	\$35	\$1	\$0	NA
Geothermal Nevada	26	\$6,250	\$231	\$6,481	\$7,115	\$136	\$5	\$0	NA
Geothermal Oregon	26	\$6,250	\$135	\$6,385	\$7,010	\$136	\$5	\$0	NA
Geothermal Idaho	26	\$6,250	\$665	\$6,915	\$7,592	\$136	\$5	\$0	NA
Solar–Parabolic Trough	150	\$2,115	\$258	\$2,373	\$2,737	\$122	\$0	\$0	NA
Solar–Parabolic Trough, 12 hrs energy storage	150	\$3,562	\$258	\$3,820	\$4,407	\$79	\$0	\$0	NA
Solar–Molten Salt Power Tower, 6.9 hrs energy storage	100	\$3,220	\$258	\$3,478	\$4,012	\$55	\$0	\$0	NA
Solar–Flat Plate PV (Distributed)	1	\$3,750	\$0	\$3,750	\$3,816	\$25	\$0	\$0	NA
Solar–Concentrating PV	5	\$6,171	\$50	\$6,221	\$6,443	\$12	\$0	\$0	NA
Low Drop/Small Hydro New	10	\$4,000	\$50	\$4,050	\$4,672	\$14	\$3	\$0	NA
Pumped Storage	25	\$5,000	\$0	\$5,000	\$5,768	\$10	\$6	\$0	NA
SCCT–Small Aeroderivative	47	\$1,050	\$13	\$1,063	\$1,126	\$13	\$4	\$15	9,370
SCCT–Large Aeroderivative	100	\$1,130	\$111	\$1,241	\$1,314	\$8	\$5	\$11	8,800
SCCT–Industrial Frame	170	\$610	\$136	\$746	\$790	\$4	\$2	\$19	11,870
CCCT (1x1) F Class	270	\$1,120	\$96	\$1,216	\$1,380	\$7	\$2	\$11	6,800
CCCT (2x1) F Class	540	\$1,050	\$78	\$1,128	\$1,280	\$12	\$2	\$11	6,800
CHP/Co-Generation	100	\$1,860	\$28	\$1,888	\$2,008	\$8	\$5	\$0	9,200
Reciprocating Engines	25	\$1,150	\$134	\$1,284	\$1,354	\$13	\$10	\$13	9,700
Distributed Generation (Option # 1) Load shed	10	\$0	\$0	\$0	\$0	\$60	\$0	\$0	9,050
Distributed Generation (Option # 2) Grid synchronized	15	\$0	\$160	\$160	\$160	\$60	\$0	\$0	9,050
Conventional Scrubbed Coal	600	\$2,223	\$730	\$2,953	\$3,499	\$5	\$28	\$34	9,200
IGCC	550	\$2,569	\$730	\$3,299	\$4,026	\$3	\$40	\$34	8,765
IGCC w/carbon sequestration	380	\$3,776	\$730	\$4,506	\$5,498	\$5	\$47	\$7	10,781
Advanced Nuclear	250	\$3,820	\$283	\$4,103	\$5,965	\$1	\$92	\$0	10,488
Boardman to Hemingway	450	\$0	\$510	\$510	\$510	\$1	\$0	\$0	NA
Solar–Flat Plate PV (Utility)	1	\$3,750	\$0	\$3,750	\$3,816	\$25	\$0	\$0	NA

¹ Plant costs include engineering development costs, generating and ancillary equipment purchase, and installation costs, as well as balance of plant construction.

² Total Investment includes capital costs and AFUDC.

³ Fixed O&M excludes property taxes and insurance (separately calculated within the levelized resource cost analysis)

Levelized Cost of Production

30-Year Levelized Cost of Production (at stated capacity factors)

Supply-Side Resources	Cost of Capital	Non-Fuel O&M ¹	Fuel	Wholesale Energy	Emission Adders	Total Cost per MWh ¹	Capacity Factor
Advanced Nuclear (380 MW)	\$85	\$137	\$8	\$0	\$0	\$229	85%
CCCT 1x1 (270 MW)	\$26	\$6	\$65	\$0	\$11	\$108	65%
CCCT 2x1 (540 MW)	\$24	\$7	\$65	\$0	\$11	\$107	65%
CHP (100 MW)	\$26	\$10	\$74	\$0	\$0	\$111	93%
Distributed Generation—Grid Sync (15 MW)	\$1,690	\$8,478	\$0	\$0	\$0	\$10,168	0%
Distributed Generation—Load Shed (10 MW)	\$0	\$8,478	\$0	\$0	\$0	\$8,478	0%
Geothermal Idaho (26 MW)	\$99	\$25	\$0	\$0	\$0	\$124	92%
Geothermal Nevada (26 MW)	\$93	\$24	\$0	\$0	\$0	\$117	92%
Geothermal Oregon (26 MW)	\$92	\$24	\$0	\$0	\$0	\$116	92%
IGCC (550 MW)	\$57	\$61	\$27	\$0	\$34	\$179	85%
IGCC w/Carbon Sequestration (380 MW)	\$78	\$74	\$33	\$0	\$7	\$191	85%
Low Drop/Small Hydro New (10 MW)	\$125	\$19	\$0	\$0	\$0	\$144	45%
Pulverized Coal (750 MW)	\$48	\$44	\$28	\$0	\$34	\$154	88%
Pumped Storage (25 MW)	\$134	\$21	\$0	\$0	\$0	\$155	52%
Reciprocating Engines (25 MW)	\$272	\$70	\$93	\$0	\$13	\$449	6%
SCCT—Industrial Frame (170 MW)	\$159	\$25	\$114	\$0	\$19	\$316	6%
SCCT—Large Aero (100 MW)	\$158	\$32	\$85	\$0	\$11	\$286	10%
SCCT—Small Aero (47 MW)	\$170	\$45	\$90	\$0	\$15	\$319	8%
Solar—Concentrating PV (1 MW)	\$135	\$36	\$0	\$0	\$0	\$171	22%
Solar—Flat Plate PV (1 MW)	\$105	\$46	\$0	\$0	\$0	\$150	17%
Solar—Parabolic Trough No Storage (150 MW)	\$56	\$122	\$0	\$0	\$0	\$177	18%
Solar—Parabolic Trough, with Energy Storage (150 MW)	\$70	\$60	\$0	\$0	\$0	\$130	28%
Solar—Salt Power Tower (100 MW)	\$64	\$45	\$0	\$0	\$0	\$109	28%
Transmission—Boardman to Hemingway (450 MW)	\$16	\$1	\$0	\$64	\$0	\$81	32%
Wind (100 MW)	\$69	\$20	\$0	\$0	\$0	\$89	32%
Wind Eastern Oregon (100 MW)	\$85	\$21	\$0	\$0	\$0	\$106	32%
Wind Magic Valley (100 MW)	\$70	\$20	\$0	\$0	\$0	\$90	32%

¹ Includes emissions costs.

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DATED: November 9, 2010



Wendy McIndoo
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