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Portland, Oregon 97232

September 25, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: Docket UE 298—Stipulation and Joint Testimony

PacifiCorp d/b/a Pacific Power (Company or PacifiCorp) encloses for filing in this docket the following documents:

- The Stipulation between PacifiCorp, Staff of the Public Utility Commission of Oregon, the Citizens' Utility Board of Oregon, and the Industrial Customers of Northwest Utilities; and
- Joint Testimony in Support of the Stipulation.

If you have questions about this filing, please contact Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosures

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 298

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

2014 Power Cost Adjustment Mechanism.

STIPULATION

INTRODUCTION

1 1. PacifiCorp d/b/a/ Pacific Power (PacifiCorp or Company), Staff of the Public
2 Utility Commission of Oregon (Commission Staff), the Citizens' Utility Board of Oregon
3 (CUB), and the Industrial Customers of Northwest Utilities (ICNU) (collectively the
4 Settling Parties) enter into this Stipulation to resolve all issues in docket UE 298,
5 PacifiCorp's 2014 power cost adjustment mechanism (PCAM). No other party intervened
6 in this docket.

BACKGROUND

7 2. The Public Utility Commission of Oregon (Commission) approved
8 PacifiCorp's PCAM in Order No. 12-493 in docket UE 246. The PCAM allows the
9 recovery or refund of the difference between actual net power costs (NPC) incurred to
10 serve customers and the base NPC established in the Company's annual transition
11 adjustment mechanism (TAM) filing. The amount recovered from or refunded to
12 customers for a given year is subject to the following parameters:

- 13 • Asymmetrical Deadband—Any NPC difference between negative \$15 million and
14 positive \$30 million is absorbed by the Company.
- 15 • Sharing Mechanism—Any NPC difference above or below the deadband is shared
16 90 percent by customers and 10 percent by the Company.
- 17 • Earnings Test—If the Company's earned return on equity (ROE) is within plus or
18 minus 100 basis points of the allowed ROE, there is no recovery from or refund to
19 customers.

1 • Amortization Cap—The amortization of deferred amounts are capped at six percent
2 of the revenue for the preceding calendar year.¹

3 3. On May 15, 2015, the Company filed its PCAM for calendar year 2014.

4 Attachment A to this Stipulation is a summary of the Company’s PCAM calculation. On a
5 total-company basis, adjusted actual NPC were \$1.6 billion for calendar year 2014, which
6 is approximately \$154.4 million higher than the base NPC of \$1.45 billion established in
7 the 2014 TAM (docket UE 264). On an Oregon-allocated basis, actual NPC exceeded base
8 NPC by approximately \$36.1 million.

9 4. After application of the deadband and sharing band, approximately \$5.5
10 million of excess NPC is eligible for recovery from customers. Application of the earnings
11 test, however, results in no recovery in the 2014 PCAM because the Company’s earnings
12 for calendar year 2014 are within 100 basis points of its authorized ROE. Attachment B
13 shows the calculation of the Company’s earned ROE for calendar year 2014, which is
14 based on the Company’s results of operations through December 2014.² The Company’s
15 earned ROE for 2014, which reflects results of operations after all Type 1 adjustments and
16 the removal of the normalization of loads and hydro conditions, was 8.92 percent. The
17 Company’s authorized ROE is 9.8 percent.³ Since the Company’s current Schedule 206
18 includes no rate adjustment for PCAM deferrals, there is no change required to customers’
19 rates at this time.

20 5. The Settling Parties held a settlement conference on July 29, 2015. This
21 conference resulted in an agreement resolving all issues in this docket.

¹ *In the Matter of PacifiCorp d/b/a Pacific Power’s Request for a General Rate Revision*, Docket No. UE 246, Order No. 12-493 at 15 (Dec. 20, 2012).

² The Company filed its results of operations for calendar year 2014 with the Commission on April 30, 2015.

³ *In the Matter of PacifiCorp d/b/a Pacific Power’s Request for a General Rate Revision*, Docket No. UE 263, Order No. 13-474 at 4 (Dec. 18, 2013).

AGREEMENT

1 6. The Settling Parties agree that the Company's PCAM calculation for calendar
2 year 2014, as set forth in the Company's initial filing and summarized above, complies
3 with Order No. 12-493 and results in no change to existing rates.

4 7. The Settling Parties agree that the Company will include, in its future PCAM
5 filings, additional information explaining how cost category labels for actual and modeled
6 short term market transactions used in forecast NPC relate to cost category labels used in
7 the PCAM for analogous transactions.

8 8. The Settling Parties agree to submit this Stipulation to the Commission and
9 request that the Commission approve the Stipulation as presented. The Settling Parties
10 agree that this Stipulation will result in rates that meet the standard in ORS 756.040.

11 9. This Stipulation will be offered into the record as evidence under
12 OAR 860-001-350(7). The Settling Parties agree to support this Stipulation throughout
13 this proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing, if
14 required, and recommend that the Commission issue an order adopting the Stipulation.

15 10. The Settling Parties have negotiated this Stipulation as an integrated
16 document. If the Commission rejects all or any material portion of this Stipulation or
17 imposes additional material conditions in approving this Stipulation, any of the Settling
18 Parties are entitled to withdraw from the Stipulation or exercise any other rights provided
19 in OAR 860-001-0350(9). To withdraw from the Stipulation, a Settling Party must provide
20 written notice to the Commission and other Settling Parties within five days of service of
21 the final order rejecting, modifying, or conditioning this Stipulation.

22 11. By entering into this Stipulation, no Settling Party approves, admits, or
23 consents to the facts, principles, methods, or theories employed by any other Settling Party

1 in arriving at the terms of this Stipulation other than those specifically identified in the
2 body of this Stipulation. Nothing in this Stipulation limits the issues that any Settling Party
3 may raise in future proceedings.

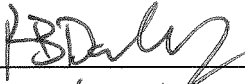
4 12. This Stipulation is not enforceable by any Settling Party unless and until
5 adopted by the Commission in a final order. Each signatory to this Stipulation avers that
6 they are signing this Stipulation in good faith and that they intend to abide by the terms of
7 this Stipulation unless and until the Stipulation is rejected or adopted only in part by the
8 Commission. The Settling Parties agree that the Commission has exclusive jurisdiction to
9 enforce or modify the Stipulation. If the Commission rejects or modifies this Stipulation,
10 the Settling Parties reserve the right to seek reconsideration or rehearing of the Commission
11 order under ORS 756.561 and OAR 860-001-0720 or to appeal the Commission order
12 under ORS 756.610.

13 13. This Stipulation may be executed in counterparts and each signed counterpart
14 constitutes an original document.

15 This Stipulation is entered into by each Settling Party on the date entered below
16 such Settling Party's signature.

PACIFICORP

STAFF

By: 
Date: 9/25/15

By: _____
Date: _____

CUB

ICNU

By: _____
Date: _____

By: _____
Date: _____

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2 body of this Stipulation. Nothing in this Stipulation limits the issues that any Settling Party
3 may raise in future proceedings.

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16 such Settling Party's signature.

PACIFICORP

By: _____

Date: _____

CUB

By: _____

Date: _____

STAFF

By: Mike _____

Date: 9/24/15 _____

ICNU

By: _____

Date: _____

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2 body of this Stipulation. Nothing in this Stipulation limits the issues that any Settling Party
3 may raise in future proceedings.

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16 such Settling Party's signature.

PACIFICORP

STAFF

By: _____

By: _____

Date: _____

Date: _____

CUB

ICNU

By: *Summer Moore*

By: _____

Date: 9/16/15

Date: _____

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2 body of this Stipulation. Nothing in this Stipulation limits the issues that any Settling Party
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11 order under ORS 756.561 and OAR 860-001-0720 or to appeal the Commission order
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14 constitutes an original document.

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16 such Settling Party's signature.

PACIFICORP

STAFF

By: _____

By: _____

Date: _____

Date: _____

CUB

ICNU

By: _____

By:  _____

Date: _____

Date: 9-24-15

Docket No. UE 298
Joint Stipulating Parties/100
Witnesses: Wilding-Crider-Jenks-Mullins

**BEFORE THE PUBLIC UTILITY
COMMISSION OF OREGON**

**PACIFICORP, PUBLIC UTILITY COMMISSION OF OREGON STAFF,
CITIZENS' UTILITY BOARD, AND INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES**

Joint Testimony

**PACIFICORP POWER COST ADJUSTMENT
MECHANISM**

September 2015

1 **Q. Please state your name, business address, and present position.**

2 A. My name is Michael Wilding. My business address is 825 NE Multnomah Street,
3 Suite 2000, Portland, Oregon 97232. My title is Net Power Cost Specialist for
4 PacifiCorp. My Witness Qualification Statement is found in Exhibit Joint
5 Stipulating Parties/101.

6 My name is John Crider. My business address is 201 High Street SE,
7 Suite 100, Salem Oregon 97301. I am employed as a Utility Analyst in the
8 Electric Rates and Planning Section of the Public Utility Commission of Oregon
9 (Commission). My Witness Qualification Statement is found in Exhibit Joint
10 Stipulating Parties/102.

11 My name is Bob Jenks. My business address is 610 SW Broadway, Suite
12 400, Portland, Oregon 97205. I am the Executive Director of the Citizens' Utility
13 Board of Oregon (CUB). My Witness Qualification Statement is found in Exhibit
14 Joint Stipulating Parties/103.

15 My name is Bradley Mullins. My business address is 333 SW Taylor
16 Street, Suite 400, Portland, Oregon 97204. I am an independent consultant
17 representing industrial customers throughout the western United States. I am
18 appearing on behalf of the Industrial Customers of Northwest Utilities (ICNU).
19 ICNU is a non-profit trade association whose members are large industrial
20 customers served by electric utilities throughout the Pacific Northwest, including
21 PacifiCorp. My Witness Qualification Statement is found in Exhibit Joint
22 Stipulating Parties/104.

1 **JOINT TESTIMONY SUPPORTING STIPULATION**

2 **Q. What is the purpose of this Joint Testimony?**

3 A. Staff of the Commission (Staff), PacifiCorp, d/b/a Pacific Power (PacifiCorp),
4 CUB, and ICNU, collectively the Stipulating Parties, jointly provide this
5 testimony in support of the Stipulation, filed concurrent with this Joint Testimony.
6 The Stipulating Parties request that the Commission issue an order approving the
7 Stipulation and implementing its terms.

8 **Q. Have all parties to docket UE 298 joined in the Stipulation?**

9 A. Yes. After a settlement conference held July 29, 2015, all parties to docket
10 UE 298 have joined the Stipulation.

11 **Q. Does the Stipulation resolve all issues in docket UE 298?**

12 A. Yes. The Stipulation resolves all issues in docket UE 298. The Stipulating
13 Parties agree that the Company's PCAM for calendar year 2014, as set forth in its
14 initial filing, complies with Order No. 12-493 and results in no change to
15 PacifiCorp's rates. Commission approval of the Stipulation will result in just and
16 reasonable rates and an efficient resolution of this proceeding.

17 **Q. What is the purpose of PacifiCorp's Power Cost Adjustment Mechanism
18 (PCAM)?**

19 A. In Order No. 12-493, the Commission approved a PCAM to allow PacifiCorp to
20 recover the difference between actual net power costs (NPC) incurred to serve
21 customers and the base NPC established in the Company's annual transition
22 adjustment mechanism (TAM) filing. The amount received from or refunded to
23 customers for a given year is subject to deadbands, sharing bands, an earnings

1 test, and an amortization cap.¹ PacifiCorp filed its 2014 PCAM, reflecting actual
2 NPC for calendar year 2014, on May 15, 2015.

3 **Q. What was PacifiCorp's actual NPC for calendar year 2014?**

4 A. Adjusted actual NPC were \$1.6 billion on a total-company basis for calendar year
5 2014, approximately \$154.5 million higher than the base NPC of \$1.45 billion
6 established in the 2014 TAM (docket UE 264). On an Oregon-allocated basis,
7 actual NPC exceeded base NPC by approximately \$36.1 million.

8 **Q. What was the Company's earned ROE for calendar year 2014?**

9 A. The Company's earned ROE for calendar year 2014 was 8.92 percent, which
10 reflects results of operations after all Type 1 adjustments and the removal of the
11 normalization of loads and hydro conditions. This is within 100 basis points of
12 the Company's authorized ROE of 9.8 percent.

13 **Q. What is the rate impact resulting from actual NPC exceeding the base NPC
14 established in the 2014 TAM?**

15 A. PacifiCorp's 2014 PCAM results in no change to rates because the Company's
16 earnings for the calendar year 2014 are within 100 basis points of its authorized
17 ROE of 9.8 percent.²

18 **Q. Did PacifiCorp agree to make changes to its future PCAM filings?**

19 A. Yes. As part of the Stipulation, PacifiCorp agreed to provide additional
20 information to help parties better match cost category labels for actual and
21 modeled short term market transactions used in the TAM (forecast NPC) to cost

¹ *In the Matter of PacifiCorp d/b/a Pacific Power's Request for a General Rate Revision*, Docket No. UE 246, Order No. 12-493 at 15 (Dec. 20, 2012).

² *In the Matter of PacifiCorp d/b/a Pacific Power's Request for a General Rate Revision*, Docket No. UE 263, Order No. 13-474 at 4 (Dec. 18, 2013).

1 category labels used in the PCAM (actual NPC) for analogous transactions.

2 PacifiCorp will provide a narrative explanation or some other form of appropriate

3 identification in its PCAM filings in future years to resolve this issue.

4 **Q. Does this conclude your testimony?**

5 A. Yes.

Docket No. UE 298
Joint Stipulating Parties/101
Witness: Michael Wilding

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

**PACIFICORP, PUBLIC UTILITY COMMISSION OF OREGON STAFF,
CITIZENS' UTILITY BOARD, AND INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES**

Exhibit Accompanying Joint Testimony

**PACIFICORP POWER COST ADJUSTMENT
MECHANISM**

September 2015

WITNESS QUALIFICATIONS STATEMENT

NAME: Michael Wilding

EMPLOYER: PacifiCorp

TITLE: Net Power Cost Specialist
Net Power Costs & Load Forecast

ADDRESS: 825 N.E. Multnomah Street, Suite 600
Portland, Oregon, 97232

EDUCATION: Master of Accounting,
Weber State University, Ogden Utah

Bachelor of Science, Accounting
Utah State University, Logan, Utah

EXPERIENCE: I am a Certified Public Accountant licensed in the state of Utah.
Prior to joining the Company, I was employed as an internal auditor
for Intermountain Healthcare and an auditor for the Utah State Tax
Commission. I have been employed by the Company since
February 2014.

Docket No. UE 298
Joint Stipulating Parties/102
Witness: John Crider

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

**PACIFICORP, PUBLIC UTILITY COMMISSION OF OREGON STAFF,
CITIZENS' UTILITY BOARD, AND INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES**

Exhibit Accompanying Joint Testimony

**PACIFICORP POWER COST ADJUSTMENT
MECHANISM**

September 2015

WITNESS QUALIFICATIONS STATEMENT

NAME: John Crider

EMPLOYER: Public Utility Commission of Oregon

TITLE: Senior Utility Analyst
Energy Resources and Planning Division

ADDRESS: 201 High Street, SE, Suite 100
Salem OR 97301-3612

EDUCATION: Bachelor of Science, Engineering,
University Of Maryland

EXPERIENCE: I have been employed at the Oregon Public Utility Commission (Commission) since August of 2012. My current responsibilities include analysis and technical support for electric power cost recovery proceedings, with an emphasis on variable power costs and purchases from qualifying facilities. Prior to working for the OPUC I was an engineer in the Strategic Planning division for Gainesville Regional Utilities (GRU) in Gainesville, Florida. My responsibilities at GRU included analysis, design and support for generation economic dispatch modeling, wholesale power transactions, net metering, integrated resource planning, distributed solar generation and fuel (coal and natural gas) planning. Previous to working for GRU, I was a staff design engineer for Eugene Water & Electric Board (EWEB) where my responsibilities included design of control and communications system in support of water and hydro operations.

I am a registered professional engineer in both Oregon and Florida.

Docket No. UE 298
Joint Stipulating Parties/103
Witness: Bob Jenks

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

**PACIFICORP, PUBLIC UTILITY COMMISSION OF OREGON STAFF,
CITIZENS' UTILITY BOARD, AND INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES**

Exhibit Accompanying Joint Testimony

**PACIFICORP POWER COST ADJUSTMENT
MECHANISM**

September 2015

WITNESS QUALIFICATION STATEMENT

NAME: Bob Jenks

EMPLOYER: Citizens' Utility Board of Oregon

TITLE: Executive Director

ADDRESS: 610 SW Broadway, Suite 400
Portland, OR 97205

EDUCATION: Bachelor of Science, Economics
Willamette University, Salem, OR

EXPERIENCE: Provided testimony or comments in a variety of OPUC dockets, including UE 88, UE 92, UM 903, UM 918, UE 102, UP 168, UT 125, UT 141, UE 115, UE 116, UE 137, UE 139, UE 161, UE 165, UE 167, UE 170, UE 172, UE 173, UE 207, UE 208, UE 210, UG 152, UM 995, UM 1050, UM 1071, UM 1147, UM 1121, UM 1206, UM 1209, UM 1355, UM 1635, UE 233, UE 246, UE 283, UM 1633, and UM 1654. Participated in the development of a variety of Least Cost Plans and PUC Settlement Conferences. Provided testimony to Oregon Legislative Committees on consumer issues relating to energy and telecommunications. Lobbied the Oregon Congressional delegation on behalf of CUB and the National Association of State Utility Consumer Advocates.

Between 1982 and 1991, worked for the Oregon State Public Interest Research Group, the Massachusetts Public Interest Research Group, and the Fund for Public Interest Research on a variety of public policy issues.

MEMBERSHIP: National Association of State Utility Consumer Advocates
Board of Directors, OSPIRG Citizen Lobby
Telecommunications Policy Committee, Consumer Federation of America
Electricity Policy Committee, Consumer Federation of America

Board of Directors (Public Interest Representative), NEEA

Docket No. UE 298
Joint Stipulating Parties/104
Witness: Brad Mullins

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

**PACIFICORP, PUBLIC UTILITY COMMISSION OF OREGON STAFF,
CITIZENS' UTILITY BOARD, AND INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES**

Exhibit Accompanying Joint Testimony

**PACIFICORP POWER COST ADJUSTMENT
MECHANISM**

September 2015

WITNESS QUALIFICATION STATEMENT

NAME: Brad Mullins

EMPLOYER: Self-Employed

TITLE: Consultant

ADDRESS:

EDUCATION: Master of Science, Accounting
University of Utah, Logan, Utah

Bachelor of Science, Finance
Bachelor of Science, Accounting
University of Utah, Logan, Utah

EXPERIENCE: After receiving my Master of Science degree, I worked as a Tax Senior at Deloitte Tax, LLP, where I provide tax compliance and consulting services to multi-national corporations and investment fund clients. Subsequently, I worked at PacifiCorp Energy as an analyst involved in regulatory matters primarily involving power supply costs. I began performing independent consulting services in September 2013. I currently provide consulting services for utility customers, independent power producers, and qualifying facilities on matters ranging from power costs and revenue requirement to power purchase agreement negotiations.

I have sponsored testimony in regulatory proceedings throughout the western United States, including:

- Wy.PSC, 20000-469-ER-15: In re the Application of Rocky Mountain Power for Authority of a General Rate Increase in its Retail Electric Utility Service Rates in Wyoming of \$32.4 Million Per Year or 4.5 Percent
- Wa.UTC, UE-150204: In re Avista Corporation, General rate increase for electric services
- Wy.PSC, 20000-472-EA-15: In re the Application of Rocky Mountain Power to Decrease Rates by \$17.6 Million to Recover Deferred Net Power Costs Pursuant To Tariff Schedule 95 to Decrease Rates by \$4.7 Million Pursuant to Tariff Schedule 93
- Wa.UTC, UE-143932: Formal complaint of The Walla Walla Country Club against Pacific Power & Light Company for refusal to provide disconnection under Commission-approved terms and fees, as mandated under Company tariff rules

- Or.PUC, UE 296: In PacifiCorp, dba Pacific Power, 2016 Transition Adjustment Mechanism
- Or.PUC, UE 294: In re Portland General Electric Company, Request for a General Rate Revision
- Or.PUC, UM 1662: In re Portland General Electric Company and PacifiCorp dba Pacific Power, Request for Generic Power Cost Adjustment Mechanism Investigation
- Or.PUC, UM 1712: In re PacifiCorp, dba Pacific Power, Application for Approval of Deer Creek Mine Transaction
- Bonneville Power Administration, BP-16: 2016 Joint Power and Transmission Rate Proceeding
- Wa.UTC, UE-141368: In re Puget Sound Energy, Petition to Update Methodologies Used to Allocate Electric Cost of Service and for Electric Rate Design Purposes
- Wa.UTC, UE-140762: In re Pacific Power & Light Company, Request for a General Rate Revision Resulting in an Overall Price Change of 8.5 Percent, or \$27.2 Million
- Wa.UTC, UE-141141: In re Puget Sound Energy, Revises the Power Cost Rate in WN U-60, Tariff G, Schedule 95, to reflect a decrease of \$9,554,847 in the Company's overall normalized power supply costs
- Wy.PSC, 20000-446-ER-14: In re The Application of Rocky Mountain Power for Authority to Increase Its Retail Electric Utility Service Rates in Wyoming Approximately \$36.1 Million Per Year or 5.3 Percent
- Wa.UTC, UE-140188: In re Avista Corporation, General Rate Increase For Electric Services, RE: Tariff WN U-28, Which Proposes an Overall Net Electric Billed Increase of 5.5 Percent Effective January 1, 2015
- Or.PUC, UM 1689: In re PacifiCorp, dba Pacific Power, Application for Deferred Accounting and Prudence Determination Associated with the Energy Imbalance Market
- Or.PUC, UE 287: In re PacifiCorp, dba Pacific Power, 2015 Transition Adjustment Mechanism.
- Or.PUC, UE 283: In re Portland General Electric Company, Request for a General Rate Revision
- Or.PUC, UE 286: In re Portland General Electric Company's Net Variable Power Costs (NVPC) and Annual Power Cost Update (APCU)
- Or.PUC, UE 281: In re Portland General Electric Company 2014 Schedule 145 Boardman Power Plant Operating Adjustment
- Or.PUC, UE 267: In re PacifiCorp, dba Pacific Power, Transition Adjustment, Five-Year Cost of Service Opt-Out (adopting testimony of Donald W. Schoenbeck).