



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 30, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: Docket UM 1639(2)—PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing an original and five copies of its Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff (OATT).

Confidential Exhibit C is provided under separate cover in accordance with OAR 860-001-0070.

It is respectfully requested that all formal data requests to the Company regarding this filing be addressed to the following:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct any informal inquiries to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: Service List UM 1639

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application for Reauthorization of Deferred Accounting on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

UM 1639

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Dated this 30th of December, 2014.



Carrie Meyer
Supervisor, Regulatory Operations

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639(2)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

**APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**

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I. INTRODUCTION

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In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp d/b/a Pacific Power (Company) applies to the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The Company respectfully requests reauthorization for 12 months beginning January 1, 2015.

II. CONTACT INFORMATION

Communications regarding this application should be addressed to:

Oregon Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Etta Lockey
Attorney
PacifiCorp
825 NE Multnomah St., Suite 1800
Portland, OR 97232
Phone: 503-813-5701
Email: etta.lockey@pacificorp.com

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In addition, the Company requests that all data requests regarding this application be sent to the following:

By email (preferred): datarequest@pacificorp.com

1 Commission approved the Company's application in Order No. 13-045, issued in docket
2 UM 1639 on February 12, 2013.

3 In PacifiCorp's 2013 general rate case, docket UE 263, the Commission approved a
4 stipulation that included the Company's agreement not to file a general rate case with an
5 effective date earlier than January 1, 2016.³ The Company is therefore requesting
6 reauthorization of the deferral of the incremental OATT revenues from January 1, 2015,
7 through December 31, 2015.

8 **IV. OAR 860-027-0300(4)**

9 Exhibit B provides the descriptions and explanations of the total amounts deferred
10 from January 1, 2013, through December 31, 2014.⁴ Confidential Exhibit C provides the
11 projected calculation for the amounts to be deferred during the 12 months beginning January
12 1, 2015, if this application is approved. Confidential Exhibit C is being provided under
13 separate cover in accordance with OAR 860-001-0070.

14 If this deferred accounting application is approved, the deferred revenues will be
15 recorded in FERC account 253 – Other Deferred Credits. If this application is denied, the
16 revenues will be recorded in FERC account 456 – Other Electric Revenues.

17 **V. NOTICE**

18 A Notice of PacifiCorp's Application for Reauthorization of Deferred Accounting of
19 Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice
20 will be served to the service list in docket UM 1639.

³ *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket UE 263, Order No. 13-474 at 6 (December 18, 2013).

⁴ 2014 amounts reflect actuals through November 30, 2014, and estimated amounts for December 2014.

1 **VI. CONCLUSION**

2 PacifiCorp respectfully requests that the Commission authorize the Company to
3 continue deferring the Oregon-allocated share of any incremental OATT revenue resulting
4 from the resolution of the Company's FERC rate case beginning January 1, 2015, and
5 continuing through December 31, 2015.

Respectfully submitted this 30th day of December, 2014.


By: 
Etta Lockey
Attorney
PacifiCorp d/b/a Pacific Power

Exhibit A

EXHIBIT A
NOTICE
BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1639(2)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

NOTICE OF
APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING

On December 30, 2014, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The Company respectfully requests reauthorization for 12 months beginning January 1, 2015. To obtain a copy of the application, contact the following:

Oregon Dockets
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
E-mail: oregondockets@pacificorp.com

Any person may submit written comments to the Commission regarding the application by January 30, 2015.

Respectfully submitted on December 30th, 2014.

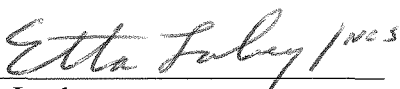
By: 
Etta Lockey
Attorney
PacifiCorp d/b/a Pacific Power

Exhibit B

PacifiCorp
Oregon - 2015 Wheeling Revenue Deferral
(S)

	2014 January	2014 February	2014 March	2014 April	2014 May	2014 June	2014 July	2014 August	2014 September	2014 October	2014 November	2014 December	TOTAL 2014	
Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	11,357,475	
Updated Results														
301922 Non-firm		465,056	631,261	770,098	1,475,064	1,354,177	1,362,915	982,219	560,009	649,346	791,904	639,506	618,550	10,300,105
302821 I/C Sierra		-	-	1,852	-	-	-	-	-	-	-	-	-	1,852
302822 I/C Nevada		1,441	-	18,183	-	-	2,105	-	-	-	5,475	-	-	27,205
302991 S-T Transmission Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Results	b	466,497	631,261	790,133	1,475,064	1,354,177	1,362,915	984,324	560,009	649,346	791,904	644,981	618,550	10,329,161
Total Company Decrease/(Increase) from amounts in rates		479,959	315,195	156,323	(528,607)	(407,721)	(416,458)	(37,868)	386,447	297,110	154,553	301,475	327,906	1,028,314
Oregon SG Allocation Factor		24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%
Oregon-Allocated Decrease/(Increase)	c	118,486	77,811	38,591	(130,496)	(100,653)	(102,810)	(9,348)	95,401	73,347	38,154	74,424	80,949	253,857

Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	57,783,177	
Updated Results														
Long-term:														
301912-network		223,537	264,047	255,393	189,898	166,302	183,236	199,863	206,361	197,922	222,977	246,062	229,482	2,585,081
302980-pt-to-pt		1,598,722	1,767,209	1,767,207	1,767,208	1,767,208	2,051,850	2,006,396	1,960,941	2,006,396	2,025,535	1,881,991	1,870,281	22,470,944
301913-true-up Refunds		-	-	-	-	(1,145,518)	(43,541)	-	-	64,330	-	-	(1,087,613)	(2,212,343)
302981-Transmission Resales to others		13,663	1,931	-	-	1,512	-	-	-	82	-	-	-	17,188
302982-Transmission Unreserved Use		24,191	79,223	(33,801)	20,663	137,714	99,025	78,398	61,918	85,371	117,888	129,159	-	799,750
302983-Transmission Deferral Fees		-	-	67,394	-	-	-	-	-	-	-	-	-	67,394
301916-Legacy		725,011	704,560	561,229	692,695	670,913	688,563	705,358	706,752	702,746	1,005,570	667,206	681,494	8,512,097
Wheeling Revenue Adjustment Prior to Deferral Period		-	-	-	-	-	-	-	-	-	-	-	-	-
301917-Legacy		1,439,026	738,899	1,289,073	563,422	1,049,282	2,146,527	2,185,720	1,825,409	1,708,445	1,440,077	996,220	1,268,486	16,650,587
301926-Short-Term firm		175,670	118,065	148,420	238,698	218,952	161,916	210,166	132,646	70,269	95,547	98,646	50,000	1,718,995
302811-Short-Term firm Sierra		-	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada		-	-	15,553	-	-	-	-	-	-	-	-	-	15,553
302901-Use of facilities		1,400,351	1,397,399	1,387,819	1,388,053	1,391,062	1,391,071	1,391,075	1,391,071	1,391,072	1,392,322	1,392,312	1,396,825	16,710,431
302831 - I/C Other Wheel: Sierra		0	-	18,796	6,265	6,265	6,265	6,265	6,265	6,265	6,265	6,265	6,265	68,919
302961 - Capacity Resale		(299)	(590)	-	-	(225)	-	-	-	(32)	-	-	-	(1,146)
302962 - Capacity Resale		300	590	-	-	225	-	-	-	32	-	-	-	1,146
302990- L-T Transmission Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Results	e	5,600,171	5,071,333	5,477,084	4,866,902	4,263,692	6,684,911	6,783,242	6,291,363	6,232,899	6,306,182	5,417,862	4,408,955	67,404,595
Total Company Decrease/(Increase) from amounts in rates		(784,906)	(256,068)	(661,819)	(51,638)	551,573	(1,869,646)	(1,967,977)	(1,476,098)	(1,417,634)	(1,490,917)	(602,598)	406,309	(9,621,419)
Oregon SG Allocation Factor		26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%
Oregon-Allocated Decrease/(Increase)	f	(204,492)	(66,713)	(172,424)	(13,453)	143,701	(487,099)	(512,717)	(384,568)	(369,336)	(388,429)	(156,995)	105,856	(2,506,668)

Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	566,541	
Updated Results														
301952 - Schedule 6 - Supplemental		-	-	-	-	-	-	-	-	-	-	-	-	
301962-Schedule 2-Reactive Supply		-	-	-	-	-	-	-	-	-	-	-	-	
301964-Schedule 3a-regulating		-	-	-	-	-	-	-	-	-	-	-	-	
301966-Primary Delivery		31,466	34,424	32,343	31,688	61,031	43,888	47,012	44,598	49,308	41,790	42,985	35,916	496,449
301967-Schedule 1-scheduling		79,154	80,674	102,200	93,323	100,591	131,498	141,284	110,301	109,472	109,287	92,130	98,649	1,248,562
302081-I/C Sierra Sch 1		-	-	38	-	-	-	-	-	-	-	-	-	38
302082-I/C Nevada Power Sch 1		29	-	704	-	-	-	48	-	-	-	121	-	903
301968-Schedule 3-regulating		-	-	-	-	-	-	-	-	-	-	-	-	-
305910- Sch 1 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
305931 - Sch 3a - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Results	h	110,649	115,098	135,284	125,012	161,622	175,386	188,344	154,898	158,780	151,077	135,236	134,565	1,745,951
Total Company Decrease/(Increase) from amounts in rates		(63,438)	(67,886)	(88,072)	(77,800)	(114,410)	(128,175)	(141,132)	(107,687)	(111,568)	(103,865)	(88,025)	(87,353)	(1,179,410)
Oregon SG Allocation Factor		26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%
Oregon-Allocated Decrease/(Increase)	i	(16,527)	(17,686)	(22,946)	(20,269)	(29,807)	(33,393)	(36,769)	(28,056)	(29,067)	(27,060)	(22,933)	(22,758)	(307,272)

Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,302,749	
Updated Results														
301953-Schedule 6 - supplemental		86,153	145,200	91,368	85,018	111,309	399,850	106,553	91,107	69,212	66,902	88,944	94,279	1,435,895
301963-Schedule 2-Reactive		44,278	53,181	53,163	59,446	68,118	83,766	74,352	56,793	56,640	55,736	44,046	53,810	703,329
302081 -I/C Sierra		-	-	39	-	-	-	-	-	-	-	-	-	39
302092 -I/C Nevada		31	-	717	-	-	-	42	-	-	-	109	-	899
301969- Schedule 3-regulating		224,322	155,383	201,539	111,476	168,748	242,093	338,495	246,225	231,509	210,366	158,633	75,046	2,363,836
301973-Schedule 5 - spinning		201,612	272,694	182,015	204,077	163,714	505,796	215,719	187,508	171,112	164,545	176,334	198,516	2,643,643
301974-Schudule 3a-Regulating		81,338	90,888	69,317	73,682	67,033	60,337	57,402	47,758	49,712	63,285	61,657	57,062	779,471
Total Updated Results	k	637,734	717,345	598,159	533,699	578,922	1,291,841	792,563	629,392	578,186	560,834	529,724	478,713	7,927,111
Total Company Decrease/(Increase) from amounts in rates		(362,505)	(442,116)	(322,930)	(258,470)	(303,693)	(1,016,612)	(517,334)	(354,163)	(302,956)	(285,605)	(254,494)	(203,484)	(4,624,362)
Oregon SG Allocation Factor		26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%	26.0530%
Oregon-Allocated Decrease/(Increase)	l	(94,443)	(115,185)	(84,133)	(67,339)	(79,121)	(264,858)	(134,781)	(92,270)	(78,929)	(74,409)	(66,303)	(53,014)	(1,204,785)

Total Company Wheeling Revenue in Rates ¹	a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	73,009,941
Total Wheeling Revenue	b+e+h+k	6,815,051	6,535,037	7,000,680	7,000,677	6,358,413	9,515,053	8,748,474	7,635,662	7,619,210	7,809,996	6,727,803	5,640,783	87,406,819
Total Decrease/(Increase) from amounts in rates		(730,889)	(450,875)	(916,498)	(916,515)	(274,251)	(3,430,891)	(2,664,312)	(1,551,500)	(1,535,048)	(1,725,835)	(643,642)	443,378	(14,396,878)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	(196,976)	(121,773)	(240,911)	(231,557)	(65,880)	(888,160)	(693,616)	(409,492)	(403,985)	(451,743)	(171,807)	111,033	(3,764,868)

¹For wheeling revenues in rates during 2014 refer to Docket No. UE-263 Exhibit PAC/1102, Page 3.2.2.

PacifiCorp
Oregon - 2015 Wheeling Revenue Deferral
(\$)

	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2013 Total
Non-Firm Revenues (SAP 301922)	a	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	10,894,140
Updated Results													
301922 Non-firm	628,802	753,131	661,888	1,304,066	1,798,427	1,529,745	1,630,179	802,727	674,493	652,184	546,898	570,125	11,552,664
302821 I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302822 I/C Nevada	-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Transmission Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Results	b	628,802	753,131	661,888	1,304,066	1,798,427	1,529,745	1,630,179	802,727	674,493	546,898	570,125	11,552,664
Total Company Decrease/(Increase) from amounts in rates		279,043	154,714	245,957	(396,221)	(890,582)	(621,900)	(722,334)	105,118	233,352	255,661	360,947	(658,524)
Oregon SG Allocation Factor		24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%
Oregon-Allocated Decrease/(Increase)	c	67,845	37,616	59,801	(96,335)	(216,532)	(151,206)	(175,625)	25,558	56,736	62,160	87,759	(160,110)
Wheeling Revenues	d	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	60,009,516
Updated Results													
Long-term:													
301912-network	150,491	191,889	189,439	202,805	223,179	219,011	155,606	188,297	188,623	218,489	295,320	177,539	2,400,690
302980-pt-to-pt	1,109,914	1,262,801	1,154,916	1,154,918	1,154,917	1,338,516	1,338,517	1,338,517	1,338,517	1,405,912	1,501,982	1,282,882	15,382,309
301913-true-up Refunds	-	-	-	-	-	(3,148,164)	-	-	-	-	-	-	(3,148,164)
302981-Transmission Resales to others	-	-	-	-	-	-	-	-	13,285	7,488	(7,488)	9,008	22,293
302982-Transmission Unreserved Use	99,075	24,189	24,603	173,877	(254,826)	3,164	8,084	(3,776)	46	811	73	33,272	108,594
302983-Transmission Deferral Fees	303,750	180,668	-	-	-	-	-	-	-	-	81,000	-	565,418
301916-Legacy	365,298	356,831	383,017	368,679	369,861	368,570	370,130	385,711	1,006,559	364,526	375,673	365,150	5,080,005
Wheeling Revenue Adjustment Prior to Deferral Period	-	-	-	-	-	-	-	-	(622,386)	-	-	-	(622,386)
301917-Legacy	1,553,745	1,589,689	1,382,314	1,374,759	1,250,799	2,079,964	2,059,283	2,777,244	2,080,271	1,752,269	879,199	1,715,246	20,494,783
301926-Short-Term firm	101,996	13,947	24,613	88,459	209,479	124,207	745,579	161,866	164,478	149,830	112,895	283,929	2,181,280
302811-Short-Term firm Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada	-	-	-	-	-	-	-	-	-	-	-	-	-
302901-Use of facilities	1,389,211	1,397,428	1,397,425	1,397,426	1,415,515	1,355,547	1,400,450	1,400,447	1,400,447	1,408,877	1,404,049	1,435,916	16,802,739
302831 - I/C Other Wheel: Sierra	-	-	-	-	-	-	-	-	-	(1,520)	363	3,209	3,589
302961 - Capacity Resale	-	-	-	-	-	-	-	-	-	1,520	(1,537)	(492)	(3,589)
302962 - Capacity Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
302990- L-T Transmission Rev Subject to Refund	(337,040)	(349,333)	(342,645)	(284,877)	1,479,238	3,134,489	8,045	-	-	-	-	-	3,307,777
Total Updated Results	e	4,736,440	4,668,110	4,213,683	4,475,947	5,848,162	6,085,694	6,248,307	5,569,840	5,308,202	4,642,575	5,303,072	62,575,338
Total Company Decrease/(Increase) from amounts in rates		264,353	332,683	787,110	524,846	(847,369)	(474,513)	(1,084,901)	(1,247,514)	(569,047)	(307,409)	358,218	(302,279)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	f	68,143	85,756	202,895	135,290	(218,428)	(122,316)	(279,657)	(321,574)	(146,684)	(79,241)	92,338	(661,396)
Ancillary Transmission Revenues	g	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	564,189
Updated Results													
301952 - Schedule 6 - Supplemental	(9)	(75)	(37)	-	-	-	-	0	121	-	-	0	0
301962-Schedule 2-Reactive Supply	75,899	(11,028)	33,116	48,866	1,564	(446,405)	(363,621)	2,997	(483,751)	-	-	-	(1,142,363)
301964-Schedule 3a-regulating	27,587	22,399	47	-	-	(152,369)	-	-	(186,821)	-	-	-	(289,157)
301966-Primary Delivery	34,359	33,210	36,640	36,515	35,038	39,723	49,486	51,455	45,346	41,951	32,753	35,709	472,186
301967-Schedule 1-scheduling	79,675	90,263	81,618	95,032	114,018	116,635	116,731	107,698	85,122	92,713	69,719	85,015	1,134,239
302081-I/C Sierra Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-
301968-Schedule 3-regulating	68,663	76,008	7,439	-	-	(812,188)	(2,784)	-	-	-	-	-	(662,862)
305910- Sch 1 - Rev Subject to Refund	(529)	(328)	(1,534)	(57)	60	51	10	-	22,472	-	-	-	20,146
305920 - Sch 2 - Rev Subject to Refund	(75,899)	11,028	(33,116)	(48,866)	(1,564)	446,405	363,621	-	480,753	-	-	-	1,142,363
305930 - Sch 3 - Rev Subject to Refund	(68,663)	(76,008)	(7,439)	-	-	812,188	2,784	-	-	-	-	-	662,862
305931 - Sch 3a - Rev Subject to Refund	(27,587)	(22,399)	(47)	-	-	152,369	-	-	186,821	-	-	-	289,157
Total Updated Results	h	113,486	123,067	116,559	131,491	149,117	156,409	166,227	162,151	150,206	134,664	102,472	1,626,571
Total Company Decrease/(Increase) from amounts in rates		(66,470)	(76,052)	(69,543)	(84,475)	(102,101)	(109,393)	(119,211)	(115,135)	(103,190)	(87,648)	(55,456)	(73,708)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	i	(17,134)	(19,604)	(17,926)	(21,775)	(26,319)	(28,198)	(30,729)	(29,678)	(26,599)	(22,593)	(14,295)	(273,852)
Ancillary (C&T)	j	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	3,973,913
Updated Results													
301953-Schedule 6 - supplemental	59,199	51,592	50,586	47,983	77,619	78,849	2,204	31,420	40,615	94,606	8,381	193,322	736,374
301963-Schedule 2-Reactive	98,514	13,014	34,257	51,657	76,971	173,239	134,237	73,348	132,317	54,807	(8,951)	57,534	890,946
302091 -I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada	-	-	-	-	-	-	-	-	-	-	-	-	-
301969- Schedule 3-regulating	179,322	202,112	185,198	173,903	179,319	271,588	261,455	323,220	250,531	208,955	128,962	220,215	2,584,780
301973-Schedule 5 - spinning	80,757	71,731	70,695	64,973	138,896	139,356	84,420	74,200	95,864	232,564	81,860	1,200,260	2,335,575
301974-Schedule 3a-Regulating	67,582	59,339	60,774	62,542	65,409	24,059	56,730	53,775	111,306	62,979	358,898	80,237	1,064,630
Total Updated Results	k	485,374	397,787	401,511	401,059	538,213	687,091	539,046	555,963	630,632	653,909	570,150	7,612,300
Total Company Decrease/(Increase) from amounts in rates		(154,215)	(66,628)	(70,351)	(69,900)	(207,054)	(355,932)	(207,886)	(224,804)	(299,473)	(322,750)	(238,990)	(1,420,409)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	l	(39,752)	(17,175)	(18,135)	(18,018)	(53,373)	(91,749)	(53,587)	(57,948)	(77,196)	(83,196)	(61,605)	(366,141)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	79,102	86,594	226,634	(838)	(514,651)	(393,469)	(539,598)	(383,642)	(193,743)	(122,870)	104,197	(2,033,232)
Total Company Wheeling Revenue in Rates ¹	a+d+g+j	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	75,441,758
Total Wheeling Revenue	b+e+h+k	5,964,102	5,942,095	5,393,641	6,312,562	8,333,919	7,848,551	8,421,146	7,769,148	7,025,170	6,748,959	5,862,095	83,366,878
Total Decrease/(Increase) from amounts in rates		322,711	344,718	893,172	(25,749)	(2,047,106)	(1,561,738)	(2,134,333)	(1,482,335)	(738,357)	(462,146)	424,718	(7,925,120)

¹For wheeling revenues in rates during 2013 refer to Docket No. UE-246, Exhibit PAC/1002, Page 3.2.3.

Confidential Exhibit C

CONFIDENTIAL IN ACCORDANCE
WITH OAR 860-001-0070