

December 30, 2014

### VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Utility Commission of Oregon 3930 Fairview Industrial Dr. S.E. Salem, OR 97302-1166

Attn: Filing Center

RE: Docket UM 1639(2)—PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing an original and five copies of its Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff (OATT).

Confidential Exhibit C is provided under separate cover in accordance with OAR 860-001-0070.

It is respectfully requested that all formal data requests to the Company regarding this filing be addressed to the following:

By e-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

**PacifiCorp** 

825 NE Multnomah Street, Suite 2000

Portland, OR 97232

Please direct any informal inquiries to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosures

cc:

Service List UM 1639

R Buya Dully INCS

### CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application for Reauthorization of Deferred Accounting on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

### **UM 1639**

Irion A. Sanger (W) Sanger Law PC 1117 SE 53<sup>rd</sup> Ave Portland, Oregon 97215 Irion@sanger-law.com

Oregon Dockets (W) PacifiCorp, dba Pacific Power 825 NE Multnomah, Suite 2000 Portland, OR 97232 oregondockets@pacificorp.com

Deborah Garcia (W)
Public Utility Commission of Oregon
PO Box 1088
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Dated this 30<sup>th</sup> of December, 2014.

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Carrie Mever

Supervisor, Regulatory Operations

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

**UM 1639(2)** 

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff. APPLICATION FOR REAUTHORIZATION OF DEFERRED ACCOUNTING

1 T. INTRODUCTION 2 In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp d/b/a 3 Pacific Power (Company) applies to the Public Utility Commission of Oregon (Commission) 4 for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access 5 Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, 6 Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The 7 Company respectfully requests reauthorization for 12 months beginning January 1, 2015. 8 II. **CONTACT INFORMATION** 9 Communications regarding this application should be addressed to: Oregon Dockets Etta Lockey **PacifiCorp** Attorney 825 NE Multnomah St., Suite 2000 **PacifiCorp** 825 NE Multnomah St., Suite 1800 Portland, OR 97232 Email: oregondockets@pacificorp.com Portland, OR 97232 Phone: 503-813-5701 Email: etta.lockey@pacificorp.com 10 In addition, the Company requests that all data requests regarding this application be 11 sent to the following: By email (preferred): datarequest@pacificorp.com 12

By regular mail:  Data Request Response Center PacifiCorp 825 NE Multnomah St., Suite 2000 Portland, OR 97232
Informal questions may be directed to Natasha Siores, Director, Regulatory Affairs &
Revenue Requirement, at 503-813-6583.
III. BACKGROUND
On May 26, 2011, PacifiCorp filed a rate case with FERC, docket ER11-3643,
including revisions to its OATT under section 205 of the Federal Power Act. In its filing, the
Company sought to increase its annual transmission revenue requirement and the rates for
various ancillary services included in the OATT. <sup>1</sup>
On March 1, 2012, the Company filed its 2012 Oregon general rate case, docket
UE 246. <sup>2</sup> One component used in determining the Company's requested revenue increase
was OATT revenues received from third parties, treated as an offset to revenue requirement
for PacifiCorp's retail customers. The transmission rates used to calculate this revenue offset
were established in accordance with a June 6, 1996, settlement of the Company's 1995 FERO
transmission rate case, docket ER96-8-000.
A stipulation settling many of the issues in docket UE 246 was filed with the
Commission on July 12, 2012, and approved by the Commission on December 20, 2012.
The partial stipulation included the Company's agreement to file for deferred accounting of
Oregon's allocated share of any incremental OATT revenue associated with the FERC rate
case not reflected in docket UE 246. The Company filed an application for deferred
accounting in accordance with the partial stipulation on December 28, 2012. The

¹ On February 22, 2013, the Company filed a settlement agreement in its FERC rate case. FERC approved the settlement on May 23, 2013.
² In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision, Docket UE 246, Order No. 12-493 (December 20, 2012).

	Commission	approved the	Company's	application	in Or	der No.	13-045.	issued in	docket
-	O CILILIANDA CAL	orp pro . ou urro		446 6 77 4 40 47 C 77			,		

- 2 UM 1639 on February 12, 2013.
- In PacifiCorp's 2013 general rate case, docket UE 263, the Commission approved a
- 4 stipulation that included the Company's agreement not to file a general rate case with an
- 5 effective date earlier than January 1, 2016. The Company is therefore requesting
- 6 reauthorization of the deferral of the incremental OATT revenues from January 1, 2015,
- 7 through December 31, 2015.

### 8 IV. OAR 860-027-0300(4)

- 9 Exhibit B provides the descriptions and explanations of the total amounts deferred
- from January 1, 2013, through December 31, 2014. Confidential Exhibit C provides the
- projected calculation for the amounts to be deferred during the 12 months beginning January
- 12 1, 2015, if this application is approved. Confidential Exhibit C is being provided under
- separate cover in accordance with OAR 860-001-0070.
- If this deferred accounting application is approved, the deferred revenues will be
- recorded in FERC account 253 Other Deferred Credits. If this application is denied, the
- revenues will be recorded in FERC account 456 Other Electric Revenues.

### 17 V. NOTICE

- A Notice of PacifiCorp's Application for Reauthorization of Deferred Accounting of
- 19 Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice
- will be served to the service list in docket UM 1639.

<sup>&</sup>lt;sup>3</sup> In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision, Docket UE 263, Order No. 13-474 at 6 (December 18, 2013).

<sup>&</sup>lt;sup>4</sup> 2014 amounts reflect actuals through November 30, 2014, and estimated amounts for December 2014.

### VI. CONCLUSION

- 2 PacifiCorp respectfully requests that the Commission authorize the Company to
- 3 continue deferring the Oregon-allocated share of any incremental OATT revenue resulting
- 4 from the resolution of the Company's FERC rate case beginning January 1, 2015, and
- 5 continuing through December 31, 2015.

1

Respectfully submitted this 30<sup>th</sup> day of December, 2014.

By:

Etta Lockey

Attorney

PacifiCorp d/b/a Pacific Power

# Exhibit A

#### **EXHIBIT A**

#### NOTICE

### BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

**UM 1639(2)** 

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff. NOTICE OF APPLICATION FOR REAUTHORIZATION OF DEFERRED ACCOUNTING

On December 30, 2014, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The Company respectfully requests reauthorization for 12 months beginning January 1, 2015. To obtain a copy of the application, contact the following:

Oregon Dockets 825 NE Multnomah Street, Suite 2000 Portland, OR 97232 E-mail: oregondockets@pacificorp.com

Any person may submit written comments to the Commission regarding the application by January 30, 2015.

Respectfully submitted on December 30<sup>th</sup>, 2014.

By:

Etta Lockey

Attorney

PacifiCorp d/b/a Pacific Power

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# Exhibit B

		2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	TOTAL
Non-Firm Revenues (SAP 301922)	а	January 946,456	February 946,456	March 946,456	April 946,456	May 946,456	June 946,456	July 946.456	August 946.456	September 946,456	October 946,456	November 946,456	December 946,456	2014 11,357,475
Updated Results		340,400	340,400	540,450	340,400	340,430	540,400	340,400	340,430	340,400	340,400	340,430	340,430	17,007,475
301922 Non-firm		465,056	631,261	770,098	1,475,064	1,354,177	1,362,915	982,219	560,009	649,346	791,904	639,506	618,550	10,300,105
302821 I/C Sierra		-	-	1,852	-	-	-	+	*	-	-	-	-	1,852
302822 I/C Nevada 302991 S-T Transmission Refund		1,441	-	18,183	-	~	-	2,105	-	-	-	5,475	-	27,205
Total Updated Results	b	466,497	631,261	790,133	1,475,064	1,354,177	1,362,915	984,324	560,009	649.346	791.904	644,981	618,550	10,329,161
Total Company Decrease/(Increase) from amounts in rates		479,959	315,195	156,323	(528,607)	(407,721)	(416,458)	(37,868)	386,447	297,110	154,553	301,475	327,906	1,028,314
Oregon SE Allocation Factor		24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%	24.6867%
Oregon-Allocated Decrease/(Increase)	С	118,486	77,811	38,591	(130,496)	(100,653)	(102,810)	(9,348)	95,401	73,347	38,154	74,424	80,949	253,857
Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	57,783,177
Updated Results		1,010,200	1,41,-1,		1,0 10,10				1,010,200	1,010,000				
Long-term:														
301912-network 302980-pt-to-pt		223,537	264,047 1,767,209	255,393 1,767,207	189,898	166,302 1.767,208	183,236 2,051,850	199,863 2,006,396	206,361	197,922 2,006,396	222,977 2,025,535	246,062	229,482 1,870,281	2,585,081 22,470,944
301913-true-up Refunds		1,598,722	1,767,209	1,767,207	1,767.208	(1,145,518)	(43,541)	2,006,396	1,960,941	64,330	2,025,535	1,881,991	(1,087,613)	(2,212,343)
302981-Transmission Resales to others		13,663	1,931	-	-	1,512	(40,547)	-	-	82	-	-	(1,007,010)	17,188
302982-Transmission Unreserved Use		24,191	79,223	(33,801)	20,663	137,714	99,025	78,398	61,918	85,371	117,888	129,159	-	799,750
302983-Transmission Deferral Fees			-	67,394		-	-	****		700 710		-		67,394
301916-Legacy Whelling Revenue Adjustment Prior to Deferral Period		725,011	704,560	561,229	692,695	670,913	688,563	705,358	706,752	702,746	1,005,570	667,206	681,494	8,512,097
301917-Legacy		1,439,026	738,899	1,289,073	563,422	1,049,282	2,146,527	2,185,720	1,825,409	1,708,445	1,440,077	996,220	1,268,486	16,650,587
301926-Short-Term firm		175,670	118,065	148,420	238,698	218,952	161,916	210,166	132,646	70,269	95,547	98,646	50,000	1,718,995
302811-Short-Term firm Sierra		-	-	45 555	-	-	-	-	-	-	-	-	-	
302812-Short-Term firm Nevada 302901-Use of facilities		1,400,351	1,397,399	15,553 1,387,819	1,388,053	1,391,062	1,391,071	1,391,075	1,391,071	1,391,072	1,392,322	1,392,312	1,396,825	15,553 16,710,431
302831 - I/C Other Wheel: Sierra		0	1,557,165,1	18,796	6,265	6,265	6.265	6,265	6,265	6,265	6,265	6,265	1,350,020	68,919
302961 - Capacity Resale		(299)	(590)		-	(225)	-	.,	-	(32)	-	-	-	(1,146)
302962 - Capacity Resale		300	590	-	-	225	-	-	-	32	-	-	-	1,146
302990- L-T Transmission Rev Subject to Refund Total Updated Results	е –	5,600,171	5,071,333	5,477,084	4,866,902	4,263,692	6,684,911	6,783,242	6,291,363	6,232,899	6,306,182	5,417,862	4,408,955	67,404,595
	e													
Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor		(784,906) 26.0530%	(256,068) 26.0530%	(661,819) 26.0530%	(51,638) 26.0530%	551,573 26.0530%	(1,869,646) 26.0530%	(1,967,977) 26.0530%	(1,476,098) 26,0530%	(1,417,634) 26.0530%	(1,490,917) 26.0530%	(602,598) 26.0530%	406,309 26.0530%	(9,621,419) 26.0530%
Oregon-Allocated Decrease/(Increase)	f	(204,492)	(66,713)	(172,424)	(13,453)	143,701	(487,099)	(512,717)	(384,568)	(369,336)	(388,429)	(156,995)	105,856	(2,506,668)
Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	566,541
Updated Results														-
301952 - Schedule 6 - Supplemental		-	-	-	-	-	-	-	~	-	-	-	-	-
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating		-	-	-	-	-	-	-	•	~	-	-	-	-
301966-Primary Delivery		31.466	34 424	32,343	31,688	61,031	43,888	47,012	44.598	49 308	41 790	42.985	35.916	496 449
301967-Schedule 1-scheduling		79,154	80,674	102,200	93,323	100,591	131,498	141,284	110,301	109,472	109,287	92,130	98,649	1,248,562
302081-I/C Sierra Sch 1		· -	-	38	-	-	-	-	-	-	-	-	-	38
302082-I/C Nevada Power Sch 1		29	-	704	-	-	-	48	~	-	-	121	-	903
301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund		-	-	-	-	-	-	-	•	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund		-	-	-	-	-		-	-	-	-	_	_	
305930 - Sch 3 - Rev Subject to Refund		-	-	-	- '		-	-	-	-	-	-		-
305931 - Sch 3a - Rev Subject to Refund	. –											-		
Total Updated Results	h	110,649	115,098	135,284	125,012	161,622	175,386	188,344	154,898	158,780	151,077	135,236	134,565	1,745,951
Total Company Decrease/(Increase) from amounts in rates		(63,438)	(67,886)	(88,072)	(77,800)	(114,410)	(128,175)	(141,132)	(107,687)	(111,568)	(103,865)	(88,025)	(87,353)	(1,179,410)
Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)	i	26.0530% (16,527)	26.0530% (17,686)	26.0530% {22,946}	26.0530% (20,269)	26.0530% (29,807)	26.0530% (33,393)	26.0530% (36,769)	26.0530% (28,056)	26.0530% (29,067)	26.0530% (27,060)	26.0530% (22,933)	26.0530% (22,758)	26.0530% (307,272)
		(10,021)	(173000)	(22,040)	(10,100)	(23,001)	(00,000)	100,1007	120,0001	(20,007)	(21,000)	122,000/	122,550	1007,12.27
Ancillary (C&T)		275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,302,749
Updated Results														
301953-Schedule 6 - supplemental		86,153	145,200	91,368	85,018	111,309	399,850	106,553	91,107	69,212	66,902	88,944	94,279	1,435,895
301963-Schedule 2-Reactive		44,278	53,181	53,163	59,446	68,118	83,766	74,352	56,793	56,640	55,736	44,046	53,810	703,329
302091 -I/C Sierra						_	-		_	_	-	-	-	39
202002 W. Noveda			•	39	-									899
302092 -I/C Nevada		31	- - 4£6.202	717	-	100 740	242.002	42	246 226	224 500	210 266	109	75.046	
301969- Schedule 3-regulating		224,322	155,383 272.694	717 201,539	111,476	168,748 163,714	242,093 505,796	338,495	246,225 187.508	231,509 171,112	210,366 164,545	158,633	75,046 198,516	2,363,836
301969- Schedule 3-regulating 301973-Schedule 5 - spinning 301974-Schudule 3a-Regulating		224,322 201,612 81,338	272,694 90,888	717	-	168,748 163,714 67,033_	242,093 505,796 60,337	338,495 215,719 57,402	187,508 47,758	171,112 49,712	164,545 63,285		198,516 57,062	2,363,836 2,643,643 779,471
301969- Schedule 3-regulating 301973-Schedule 5 - spinning	k	224,322 201,612	272,694	717 201,539 182,015	111,476 204,077	163,714	505,796	338,495 215,719	187,508	171,112	164,545	158,633 176,334	198,516	2,363,836 2,643,643
301969- Schedule 3-regulating 301973-Schedule 5 - spinning 301974-Schudule 3a-Regulating Total Updated Results Total Company Decrease/(increase) from amounts in rates	k	224,322 201,612 81,338 637,734 (362,505)	272,694 90,888 717,345 (442,116)	717 201,539 182,015 69,317 598,159 (322,930)	111,476 204,077 73,682 533,699 (258,470)	163,714 67,033 578,922 (303,693)	505,796 60,337 1,291,841 (1,016,612)	338,495 215,719 57,402 792,563 (517,334)	187,508 47,758 629,392 (354,163)	171,112 49,712 578,186 (302,956)	164,545 63,285 560,834 (285,605)	158,633 176,334 61,657 529,724 (254,494)	198,516 57,062 478,713 (203,484)	2,363,836 2,643,643 779,471 7,927,111 (4,624,362)
301969- Schedule 3-regulating 301973-Schedule 5a-spinring 301974-Schudule 5a-Regulating Total Updated Results Total Company Decrease/(increase) from amounts in rates Oregon SG Allocation Factor	k	224,322 201,612 81,338 637,734 (362,505) 26.0530%	272,694 90,888 717,345 (442,116) 26,0530%	717 201,539 182,015 69,317 598,159 (322,930) 26.0530%	111,476 204,077 73,682 533,699 (258,470) 26.0530%	163,714 67,033 578,922 (303,693) 26.0530%	505,796 60,337 1,291,841 (1,016,612) 26.0530%	338,495 215,719 57,402 792,563 (517,334) 26.0530%	187,508 47,758 629,392 (354,163) 26.0530%	171,112 49,712 578,186 (302,956) 26.0530%	164,545 63,285 560,834 (285,605) 26,0530%	158,633 176,334 61,657 529,724 (254,494) 26,0530%	198,516 57,062 478,713 (203,484) 26,0530%	2,363,836 2,643,643 779,471 7,927,111 (4,624,362) 26,0530%
301969- Schedule 3-regulating 301973-Schedule 5- spinning 301974-Schudule 3a-Regulating Total Updated Results Total Company Decrease/(increase) from amounts in rates Oregon SG Allocation Factor	k	224,322 201,612 81,338 637,734 (362,505)	272,694 90,888 717,345 (442,116)	717 201,539 182,015 69,317 598,159 (322,930)	111,476 204,077 73,682 533,699 (258,470)	163,714 67,033 578,922 (303,693)	505,796 60,337 1,291,841 (1,016,612)	338,495 215,719 57,402 792,563 (517,334)	187,508 47,758 629,392 (354,163)	171,112 49,712 578,186 (302,956)	164,545 63,285 560,834 (285,605)	158,633 176,334 61,657 529,724 (254,494)	198,516 57,062 478,713 (203,484)	2,363,836 2,643,643 779,471 7,927,111 (4,624,362)
301969- Schedule 3-regulating 301973-Schedule 5-spinning 301974-Schudule 3a-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)		224,322 201,612 81,338 637,734 (362,505) 26.0530% (94,443)	272,694 90,888 717,345 (442,116) 26,0530% (115,185)	717 201,539 182,015 69,317 598,159 (322,930) 26.0530% (84,133)	111,476 204,077 73,682 533,699 (258,470) 26,0530% (67,339)	163,714 67,033 578,922 (303,693) 26,0530% (79,121)	505,796 60,337 1,291,841 (1,016,612) 26,0530% (264,858)	338,495 215,719 57,402 792,563 (517,334) 26,0530% (134,781)	187,508 47,758 629,392 (354,163) 26.0530% (92,270)	171,112 49,712 578,186 (302,956) 26,0530% (78,929)	164,545 63,285 560,834 (285,605) 26,0530% (74,409)	158,633 176,334 61,657 529,724 (254,494) 26,0530% (66,303)	198,516 57,062 478,713 (203,484) 26.0530% (53,014)	2,363,836 2,643,643 779,471 7,927,111 (4,624,362) 26,0530% (1,204,785)
301969- Schedule 3-regulating 301973-Schedule 5 - spirning 301974-Schudule 5 - spirning Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase) Total Company Wheeling Revenue in Rates'	a+d+g+j	224,322 201,612 81,338 637,734 (362,505) 26,0530% (94,443)	272,694 90,888 717,345 (442,116) 26,0530% (115,185)	717 201,539 182,015 69,317 598,159 (322,930) 26.0530% (84,133)	111,476 204,077 73,682 533,699 (258,470) 26,0530% (67,339)	163,714 67,033 578,922 (303,693) 26,0530% (79,121)	505,796 60,337 1,291,841 (1,016,612) 26,0530% (264,858)	338,495 215,719 57,402 792,563 (517,334) 26,0530% (134,781)	187,508 47,758 629,392 (354,163) 26,0530% (92,270)	171,112 49,712 578,186 (302,956) 26,0530% (78,929)	164,545 63,285 560,834 (285,605) 26,0530% (74,409) 6,084,162	158,633 176,334 61,657 529,724 (254,494) 26,0530% (66,303)	198,516 57,062 478,713 (203,484) 26,0530% (53,014)	2,363,836 2,643,643 779,471 7,927,111 (4,624,362) 26,0530% (1,204,785)
301969- Schedule 3-regulating 301973-Schedule 5 - spinning 301974-Schudule 5a-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Total Company Wheeling Revenue in Rates¹ Total Wheeling Revenue		224,322 201,612 81,338 637,734 (362,505) 26,0530% (94,443) 6,084,162 6,815,051	272,694 90,888 717,345 (442,116) 26.0530% (115,185) 6,084,162 6,535,037	717 201,539 182,015 69,317 598,159 (322,930) 26.0530% (84,133) 6,084,162 7,000,660	111,476 204,077 73,682 533,699 (258,470) 26,0530% (67,339) 6,084,162 7,000,677	163,714 67,033 578,922 (303,693) 26,0530% (79,121) 6,084,162 6,358,413	505,796 60,337 1,291,841 (1,016,612) 26,0530% (264,858) 6,084,162 9,515,053	338,495 215,719 57,402 792,563 (517,334) 26,0530% (134,781) 6,084,162 8,748,474	187,508 47,758 629,392 (354,163) 26.0530% (92,270) 6,084,162 7,635,662	171,112 49,712 578,186 (302,956) 26,0530% (78,929) 6,084,162 7,619,210	164,545 63,285 560,834 (285,605) 26,0530% (74,409) 6,084,162 7,809,996	158,633 176,334 61,657 529,724 (254,494) 26,0530% (66,303) 6,084,162 6,727,803	198,516 57,062 478,713 (203,484) 26,0530% (53,014) 6,084,162 5,640,783	2,363,836 2,643,643 779,471 7,927,111 (4,624,362) 26,0530% (1,204,785)
301969- Schedule 3-regulating 301974-Schedule 5 - spinning 301974-Schudule 5 - spinning Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase) Total Company Wheeling Revenue in Rates¹	a+d+g+j	224,322 201,612 81,338 637,734 (362,505) 26,0530% (94,443)	272,694 90,888 717,345 (442,116) 26,0530% (115,185)	717 201,539 182,015 69,317 598,159 (322,930) 26.0530% (84,133)	111,476 204,077 73,682 533,699 (258,470) 26,0530% (67,339)	163,714 67,033 578,922 (303,693) 26,0530% (79,121)	505,796 60,337 1,291,841 (1,016,612) 26,0530% (264,858)	338,495 215,719 57,402 792,563 (517,334) 26,0530% (134,781)	187,508 47,758 629,392 (354,163) 26,0530% (92,270)	171,112 49,712 578,186 (302,956) 26,0530% (78,929)	164,545 63,285 560,834 (285,605) 26,0530% (74,409) 6,084,162	158,633 176,334 61,657 529,724 (254,494) 26,0530% (66,303)	198,516 57,062 478,713 (203,484) 26,0530% (53,014)	2,363,836 2,643,643 779,471 7,927,111 (4,624,362) 26,0530% (1,204,785)

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Non-Firm Revenues (SAP 301922)	a	January 907.845	February 907,845	March 907,845	April 907,845	May 907,845	June 907,845	July 907,845	August 907,845	September 907,845	October 907,845	November 907,845	December 907,845	2013 Total 10,894,140
Updated Results	4	307,043	907,040	907,843	507,045	907,043	307,043	907,040	307,043	907,043	907,643	907,045	907,640	10,654,140
301922 Non-firm		628,802	753,131	661,888	1,304,066	1,798,427	1,529,745	1,630,179	802,727	674,493	652,184	546,898	570,125	11,552,664
302821 I/C Sierra			-	-	-	-	-	-	-	-	-	-	5.5,725	- 1
302822 I/C Nevada		-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Transmission Refund Total Updated Results	b	628,802	753,131	661,888	1,304,066	1 709 427	1 520 745	1,630,179	802,727	674,493	652,184	E46 909	570,125	11 652 664
Total Company Decrease/(Increase) from amounts in rates	b					1,798,427	1,529,745					546,898		11,552,664
Oregon SE Allocation Factor		279,043 24.3135%	154,714 24.3135%	245,957 24.3135%	(396,221) 24.3135%	(890,582) 24,3135%	(621,900) 24,3135%	(722,334) 24.3135%	105,118 24.3135%	233,352 24.3135%	255,661 24.3135%	360,947 24.3135%	337,720 24.3135%	(658,524) 24,3135%
Oregon-Allocated Decrease/(Increase)	С	67,845	37,616	59,801	(96,335)	(216,532)	(151,206)	(175,625)	25,558	56,736	62,160	87,759	82,112	(160,110)
Wheeling Revenues	d	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	60,009,516
Updated Results		3,000,733	5,000,795	3,000,733	3,000,793	3,000,193	3,000,193	3,000,733	3,000,733	5,000,755	3,000,793	3,000,793	3,000,793	00,009,510
Long-term:														
301912-network		150,491	191,889	189,439	202,805	223,179	219,011	155,606	188,297	188,623	218,489	295,320	177,539	2,400,690
302980-pt-to-pt		1,109,914	1,262,801	1,154,916	1,154,918	1,154,917	1,338,516	1,338,517	1,338,517	1,338,517	1,405,912	1,501,982	1,282,882	15,382,309
301913-true-up Refunds		-	-	-	-	-	(3,148,164)	-	-					(3,148,164)
302981-Transmission Resales to others 302982-Transmission Unreserved Use		99,075	24,189	24,603	173,877	(254,826)	3,164	8,084	(3,776)	13,285 46	7,488 811	(7,488) 73	9,008 33,272	22,293 108,594
302983-Transmission Deferral Fees		303,750	180,668	24,603	1/3,0//	(254,626)	3,164	8,084	(3,776)	40	011	81,000	33,212	565,418
301916-Legacy		365,298	356,831	383,017	368,679	369,861	368,570	370,130	385,711	1,006,559	364,526	375,673	365,150	5,080,005
Whelling Revenue Adjustment Prior to Deferral Period		-	-		-	-		-		(622,386)	-	-	-	(622,386)
301917-Legacy		1,553,745	1,589,689	1,382,314	1,374,759	1,250,799	2,079,964	2,059,283	2,777,244	2,080,271	1,752,269	879,199	1,715,246	20,494,783
301926-Short-Term firm		101,996	13,947	24,613	88,459	209,479	124,207	745,579	161,866	164,478	149,830	112,895	283,929	2,181,280
302811-Short-Term firm Sierra 302812-Short-Term firm Nevada		~	-	*	~	~	-	*	-	-	-	-	-	-
302901-Use of facilities		1,389,211	1,397,428	1,397,425	1,397,426	1,415,515	1,355,547	1,400,450	1,400,447	1,400,447	1,408,877	1,404,049	1,435,916	16,802,739
302831 - I/C Other Wheel: Sierra		1,303,211	1,397,420	1,397,423	1,357,420	1,413,313	1,505,547	1,400,430	1,400,447	1,400,447	1,400,077	1,404,045	1,430,910	10,002,739
302961 - Capacity Resale				-	-	-	-	-	_	(1,520)	1,537	363	3,209	3,589
302962 - Capacity Resale		-	-	-	-	-	-	-	-	1,520	(1,537)	(492)	(3,080)	(3,589)
302990- L-T Transmission Rev Subject to Refund	_	(337,040)	(349,333)	(342,645)	(284,977)	1,479,238	3,134,489	8,045	-		-	-	-	3,307,777
Total Updated Results	e	4,736,440	4,668,110	4,213,683	4,475,947	5,848,162	5,475,306	6,085,694	6,248,307	5,569,840	5,308,202	4,642,575	5,303,072	62,575,338
Total Company Decrease/(Increase) from amounts in rates		264,353	332,683	787,110	524,846	(847,369)	(474,513)	(1,084,901)	(1,247,514)	(569,047)	(307,409)	358,218	(302,279)	(2,565,822)
Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)	f	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Olegon-Anocated Decrease/(Increase)		68,143	85,756	202,895	135,290	(218,428)	(122,316)	(279,657)	(321,574)	(146,684)	(79,241)	92,338	(77,919)	(661,396)
								····						
Ancillary Transmission Revenues	g	47,016	47,016	47,016	47,016	47,016	47.016	47,016	47,016	47,016	47,016	47,016	47,016	564,189
Updated Results														
301952 - Schedule 6 - Supplemental		(9)	(75)	(37)	40.005	4.504	(440 405)	(202.024)	0	121	-	•	0	(1 142 263)
301962-Schedule 2-Reactive Supply		75,899	(11,028)	33,116	48,865	1,564	(446,405) (152,369)	(363,621)	2,997	(483,751)	-	-		(1,142,363) (289,157)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating		75,899 27,587	(11,028) 22,399	33,116 47	-	-	(152,369)	-	2,997	(483,751) (186,821)	-	-	-	(289,157)
301962-Schedule 2-Reactive Supply		75,899	(11,028)	33,116	48,865 - 36,515 95,032	1,564 - 35,038 114,018		(363,621) 49,486 116,731		(483,751)	41,951 92,713	32,753 69,719	0 - 35,709 85,015	
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1		75,899 27,587 34,359	(11,028) 22,399 33,210	33,116 47 36,640	36,515	35,038	(152,369) 39,723	49,486	2,997 - 51,455	(483,751) (186,821) 45,346	- 41,951	- 32,753	- - 35,709	(289,157) 472,186
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1		75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618	36,515	35,038	(152,369) 39,723 116,635	49,486 116,731 - -	2,997 - 51,455	(483,751) (186,821) 45,346	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating		75,899 27,587 34,359 79,675 - - 68,663	(11,028) 22,399 33,210 90,263 - - - 76,008	33,116 47 36,640 81,618 - - 7,439	36,515 95,032 - -	35,038 114,018 - -	(152,369) 39,723 116,635	49,486 116,731 - - (2,784)	2,997 - 51,455	(483,751) (186,821) 45,346 85,122	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239 - (662,862)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910-Sch 1 - Rev Subject to Refund		75,899 27,587 34,359 79,675 - - 68,663 (529)	(11,028) 22,399 33,210 90,263 - - 76,008 (328)	33,116 47 36,640 81,618 - - 7,439 (1,534)	36,515 95,032 - - - (57)	35,038 114,018 - - - - 60	(152,369) 39,723 116,635 - (812,188) 51	49,486 116,731 - - (2,784) 10	2,997 - 51,455	(483,751) (186,821) 45,346 85,122	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239 - (662,862) 20,146
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910 - Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund		75,899 27,587 34,359 79,675 - - 68,663 (529) (75,899)	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116)	36,515 95,032 - -	35,038 114,018 - -	(152,369) 39,723 116,635 (812,188) 51 446,405	49,486 116,731 - (2,784) 10 363,621	2,997 - 51,455	(483,751) (186,821) 45,346 85,122	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239 - (662,862) 20,146 1,142,363
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund		75.899 27,587 34,359 79,675 - - 68,663 (529) (75,899) (68,663)	(11,028) 22,399 33,210 90,263 - - - 76,008 (328) 11,028 (76,008)	33,116 47 36,640 81,618 - - 7,439 (1,534)	36,515 95,032 - - - (57)	35,038 114,018 - - - - 60	(152,369) 39,723 116,635 - (812,188) 51	49,486 116,731 - - (2,784) 10	2,997 - 51,455	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239 (662,862) 20,146 1,142,363 662,862
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910 - Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund	h <sup>-</sup>	75,899 27,587 34,359 79,675 - - 68,663 (529) (75,899)	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116) (7,439)	36,515 95,032 - - - (57)	35,038 114,018 - - - - 60	(152,369) 39,723 116,635 - (812,188) 51 446,405 812,188	49,486 116,731 - (2,784) 10 363,621	2,997 - 51,455	(483,751) (186,821) 45,346 85,122	- 41,951	- 32,753	- - 35,709	(289,157) 472,186 1,134,239 - (662,862) 20,146 1,142,363
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results	h -	75.899 27,587 34,359 79,675 - 68,663 (529) (75,899) (68,663) (27,587) 113,486	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028 (76,008) (22,399) 123,067	33,116 47 36,640 81,618 - - 7,439 (1,534) (33,116) (7,439) (47) 116,559	36,515 95,032 - - (57) (48,865) - - 131,491	35,038 114,018 - - - 60 (1,564) - - 149,117	(152,369) 39,723 116,635 (812,188) 51 446,405 812,188 152,369 156,409	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227	2.997 - 51.455 107,698 - - - - - - 162,151	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 186,821 150,206	41,951 92,713 - - - - - - - - - - - - - - - - - - -	32,753 69,719 - - - - - - - - - - - - - -	35,709 85,015 - - - - - - - - - - - - - - - - - - -	(289,157) 472,186 1,134,239 - (662,862) 20,146 1,142,363 662,862 289,157 1,626,571
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3 - Rev Subject to Refund	h -	75,899 27,587 34,359 79,675 - - 68,663 (529) (75,899) (68,663) (27,587)	(11,028) 22,399 33,210 90,263 - - 76,008 (328) 11,028 (76,008) (22,399)	33,116 47 36,640 81,618 - - 7,439 (1,534) (33,116) (7,439) (47)	36,515 95,032 - - (57) (48,865)	35,038 114,018 - - - 60 (1,564)	(152,369) 39,723 116,635 - (812,188) 51 446,405 812,188 152,369	49,486 116,731 - (2,784) 10 363,621 2,784	2,997 - 51,455 107,698 - - - -	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 - 186,821	41,951 92,713 - - - - - -	32,753 69,719 - - - - - -	35,709 85,015 - - - - -	(289,157) 472,186 1,134,239 - (662,862) 20,146 1,142,363 662,862 289,157
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results  Total Company Decrease/(Increase) from amounts in rates	h -	75.899 27,587 34,359 79,675 - 68,663 (529) (75,899) (68,663) (27,587) 113,486 (66,470)	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028 (76,008) (22,399) 123,067 (76,052)	33,116 47 36,640 81,618 - - 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543)	36,515 95,032 - - (57) (48,865) - - 131,491 (84,475)	35,038 114,018 - - - 60 (1,564) - - 149,117 (102,101)	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211)	2,997 - 51,455 107,698 - - - - - - - - - - - - - - - - - - -	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 186,821 150,206 (103,190)	41,951 92,713 - - - - - - - - - - - - - - - - - - -	32,753 69,719 - - - - - - - - - - - - - - (55,456)	35.709 85.015 - - - - - - - - - - - - - - - - - - -	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,526, 571 (1,062, 382)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor		75.899 27,587 34,359 79,675 - - 68,663 (529) (75,899) (68,663) (27,587) 113,486 (66,470) 25,7772%	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028 (76,008) (22,399) 123,067 (76,052) 25,7772%	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772%	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772%	35,038 114,018 - - 60 (1,564) - 149,117 (102,101) 25,7772%	(152,369) 39,723 116,635 (812,188) 51 446,405 812,188 152,369 156,409 (109,393) 25,7772%	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772%	2,997 -51,455 107,698 	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 - 186,821 150,206 (103,190) 25,7772%	41,951 92,713 - - - - - - - - - - - - - - - - - - -	32,753 69,719 - - - - - - - - - - - - - - - - - - -	35.709 85,015 - - - - - - - - - - - - - - - - - - -	(289,157) 472,186 1,134,239 (662,862) 20,146 1,142,363 662,862 289,157 1,626,571 (1,062,382) 25,7772%
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor		75,899 27,587 34,359 79,675 	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926)	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775)	35,038 114,018 - - - 60 (1,564) - - - 149,117 (102,101) 25,7772% (26,319)	(152,369) 39,723 116,635 - (812,188) 51 446,405 812,188 152,369 156,409 (109,393) 25,7772% (28,198)	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729)	2,997 - 51,455 107,698 	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599)	41,951 92,713 	32,753 69,719 - - - - 102,472 (55,456) 25,7772% (14,295)	35,709 85,015 - - - 120,723 (73,708) 25,7772% (19,000)	(289, 157) 472, 186 1,134, 239  (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Slera Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)		75.899 27,587 34,359 79,675 - - 68,663 (529) (75,899) (68,663) (27,587) 113,486 (66,470) 25,7772%	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028 (76,008) (22,399) 123,067 (76,052) 25,7772%	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772%	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772%	35,038 114,018 - - 60 (1,564) - 149,117 (102,101) 25,7772%	(152,369) 39,723 116,635 (812,188) 51 446,405 812,188 152,369 156,409 (109,393) 25,7772%	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772%	2,997 -51,455 107,698 	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 - 186,821 150,206 (103,190) 25,7772%	41,951 92,713 - - - - - - - - - - - - - - - - - - -	32,753 69,719 - - - - - - - - - - - - - - - - - - -	35.709 85,015 - - - - - - - - - - - - - - - - - - -	(289,157) 472,186 1,134,239 (662,862) 20,146 1,142,363 662,862 289,157 1,626,571 (1,062,382) 25,7772%
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Slerra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results  Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)		75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926)	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775)	35,038 114,018 - - 60 (1,564) - 149,117 (102,101) 25,7772% (26,319)	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599)	41,951 92,713 92,713 	32,753 69,719 - - - - 102,472 (55,456) 25,7772% (14,295)	35.709 85.015 - - - 120.723 (73.708) 25.7772% (19,000)	(289, 157) 472, 186 1,134,239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Slera Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)		75,899 27,587 34,359 79,675 	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926)	36,515 95,032 - (57) (48,865) - 131,491 (84,475) (25,7772% (21,775) 331,159	35,038 114,018 	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159	2,997 - 51,455 107,698 	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599)	41,951 92,713 	32,753 69,719 - - - - - - - - - - - - - - - - - - -	35,709 85,015 - - - 120,723 (73,708) 25,7772% (19,000)	(289, 157) 472, 186 1,134, 239  (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3 - Rev Subject to Refund Total Updated Results Total Company Decrease((Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease((Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra		75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - - - - - - - - - - - - - - - - - -	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775)	35,038 114,018 - - 60 (1,564) - 149,117 (102,101) 25,7772% (26,319)	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729)	2,997 51,455 107,698 - - - - 162,151 (115,135) 25,7772% (29,678)	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159	41,951 92,713 - - - - - - - - - - - - - - - - - - -	32,753 69,719 - - - - 102,472 (55,456) 25,7772% (14,295)	35,709 85,015 	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3 - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra 302092-I/C Newada		75,899 27,587 34,359 79,675 	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116) (7,439) (69,543) 25,7772% (17,926) 331,159	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775) 331,159 47,983 51,657	35,038 114,018 	(152,369) 39,723 116,635 1 (812,188) 51 446,405 812,188 152,369 156,409 (109,393) 25,7772% (28,198) 331,159 78,849 173,239	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159	2,997 -51,455 107,698 	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317	41,951 92,713 	32,753 69,719 - - - - - - - - - - - - - - - - - - -	35,709 85,015 - - - 120,723 (73,708) 25,7772% (19,000) 331,159	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 3020081-I/C Sierra Sch 1 3020082-I/C Nevada Power Sch 1 3020082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T)  Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091 - I/C Sierra 302092 - I/C Nevada 301969- Schedule 3-regulating		75,899 27,587 34,359 79,675	(11,028) 22,393 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - 185,198	36,515 95,032 (48,865) (48,865) 131,491 (84,475) 25,7772% (21,775) 331,159 47,983 51,667	35,038 114,018 60 (1,564) 149,117 (102,101) 25,7772% (26,319) 331,159 77,619 76,971	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 - 2,204 134,237	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122 - - 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 40,615 132,317 - - - - - - - - - - - - - - - - - - -	41,951 92,713 92,713 	32,753 69,719 	35.709 85.015 - - - 120.723 (73.708) 25.7772% (19,000) 193.322 57.534 - - - - - - - - - - - - - - - - - - -	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Slerar Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Slerar 302092-I/C Nevada 301969- Schedule 3-regulating 301973-Schedule 5 - spinning		75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - - (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - - - - - - - - - - - - - - - - - - -	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775) 331,159 47,983 51,657 - 173,903 64,973	35,038 114,018 	(152,369) 39,723 116,635 	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237	2,997 51,455 107,698 162,151 (115,135) 25,7772% (29,678) 331,159 31,420 73,348 323,220 74,200	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317 - - - - - - - - - - - - - - - - - - -	41,951 92,713 	32,753 69,719 	35.709 85.015 	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913 736, 374 890, 946 2,335, 575
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 3020081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920- Sch 2 - Rev Subject to Refund 305930- Sch 3 - Rev Subject to Refund 305931- Sch 3 - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T)  Updated Results 301953-Schedule 6 - supplemental 301963-Schedule 6 - supplemental 302091-I/C Sierra 302092-I/C Nevada 301969- Schedule 3-regulating 301973-Schedule 3-Regulating 301973-Schedule 3-Regulating	j	75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - 7,439 (1,534) (33,116) (7,439) (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - - 185,198 70,695 60,774	36,515 95,032 - (57) (48,865) - 131,491 (84,475) 25,7772% (21,775) 331,159 47,983 51,657 - 173,903 64,973 62,542	35,038 114,018 	(152,369) 39,723 316,635	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730	2,997 51,455 107,698 	(483,751) (186,821) 45,346 85,122	41,951 92,713 	32,753 69,719 	35,709 85,015 - - - 120,723 (73,708) 25,7772% (19,000) 331,159 193,322 57,534 - - 220,215 1,200,260 80,237	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301967-Schedule 1-scheduling 302061-I/C Slerra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 305968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091 - I/C Slerra 302092 - I/C Nevada 301973-Schedule 3-regulating 301973-Schedule 3-Regulating Total Updated Results		75,899 27,587 34,359 79,675	(11,028) 22,393 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (47) 116,559 (69,543) 25,7772% (17,926)  331,159  50,586 34,257 - 185,198 70,695 60,774 401,511	36,515 95,032 (57) (48,865) 131,491 (84,475) 25,7772% (21,775) 331,159 47,983 51,657 173,903 64,973 62,542 401,059	35,038 114,018 60 (1,564) - 149,117 (102,101) 25,7772% (26,319) 77,619 76,971 - 179,319 138,896 65,409 538,213	(152,369) 39,723 316,635	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046	2,997 51,455 107,698	(483,751) (186,821) (186,821) 45,346 85,122	41,951 92,713 	32,753 69,719 	35.709 85.015 - - - - - - - - - - - - - - - - - - -	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910-Sch 1 - Rev Subject to Refund 305920-Sch 2 - Rev Subject to Refund 305930-Sch 3 - Rev Subject to Refund 305931-Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301953-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra 302092-I/C Nevada 301969-Schedule 3-regulating 301973-Schedule 5 - spinning 301974-Schedule 5- spinning 301974-Schedule 3a-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates	j	75,899 27,587 34,359 79,675 	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - - (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - - - - - - - - - - - - - - - - - - -	36,515 95,032 	35,038 114,018 	(152,369) 39,723 116,635 116,635 116,635 116,635 117,188 152,369 156,409 156,409 156,409 156,409 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,2	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,886)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317 	41,951 92,713 	32,753 69,719 	35.709 85.015 	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913  736, 374 890, 946 2,584, 780 2,335, 575 1,064, 630 7,612, 304 (3,638, 391)
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301967-Schedule 1-scheduling 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 305983-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920- Sch 2 - Rev Subject to Refund 305930- Sch 3 - Rev Subject to Refund 305931- Sch 3a - Rev Subject to Refund 305931- Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T)  Updated Results 301953-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra 302092-I/C Nevada 301963-Schedule 3-regulating 301973-Schedule 3-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor	j	75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - - - - - - - - - - - - - - - - - -	36,515 95,032 	35,038 114,018 	(152,369) 39,723 316,635	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,886) (27,786)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122	41,951 92,713 	32,753 69,719 	35,709 85,015 	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910-Sch 1 - Rev Subject to Refund 305920-Sch 2 - Rev Subject to Refund 305930-Sch 3 - Rev Subject to Refund 305931-Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301953-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra 302092-I/C Nevada 301969-Schedule 3-regulating 301973-Schedule 5 - spinning 301974-Schedule 5- spinning 301974-Schedule 3a-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates	j	75,899 27,587 34,359 79,675 	(11,028) 22,399 33,210 90,263	33,116 47 36,640 81,618 - - - (1,534) (33,116) (7,439) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - - - - - - - - - - - - - - - - - - -	36,515 95,032 	35,038 114,018 	(152,369) 39,723 116,635 116,635 116,635 116,635 117,188 152,369 156,409 156,409 156,409 156,409 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,2	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,886)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317 	41,951 92,713 	32,753 69,719 	35.709 85.015 	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913  736, 374 890, 946 2,584, 780 2,335, 575 1,064, 630 7,612, 304 (3,638, 391)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301967-Schedule 1-scheduling 302081-I/C Slerra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 305968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091 - I/C Slerra 302092 - I/C Nevada 301973-Schedule 3-regulating 301973-Schedule 3-regulating 301973-Schedule 3-regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)	i i	75,899 27,587 34,359 79,675	(11,028) 22,393 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - 185,198 70,695 60,774 401,511 (70,351) (70,351) (70,351) (77,772% (18,135)	36,515 95,032 	35,038 114,018 60 (1,564) 149,117 (102,101) 25,7772% (26,319) 331,159 77,619 76,971 	(152,369) 39,723 316,635	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729)  2204 134,237 - 261,455 84,420 56,730 539,046 (207,886) 25,7772% (53,587)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122	41,951 92,713 	32,753 69,719 	35.709 85.015 	(289, 157) 472, 186 1,134, 239
301962-Schedule 2-Reactive Supply 301964-Schedule 3-regulating 301966-Primary Delivery 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 301968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920- Sch 2 - Rev Subject to Refund 305930- Sch 3 - Rev Subject to Refund 305931- Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease((Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease((Increase)  Ancillary (C&T) Updated Results 301963-Schedule 3-Reactive 302091-I/C Sierra 302092-I/C Nevada 301969- Schedule 3-regulating 301973-Schedule 5- spinning 301973-Schedule 5- spinning 301974-Schudule 3a-Regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)	i j k l a+d+g+j	75,899 27,587 34,359 79,675	(11,028) 22,393 33,210 90,263	33,116 47 36,640 81,618	36,515 95,032 	35,038 114,018 	(152,369) 39,723 116,635 116,635 116,635 116,635 117,188 152,369 156,409 156,409 156,409 156,409 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,0	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,886) 25,7772% (53,587)	2,997 51,455 107,698	(483,751) (186,821) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317 - - 250,531 95,864 111,306 630,632 (299,473) 25,7772% (77,196)	41,951 92,713 	32,753 69,719 	35.709 85.015 	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913  736, 374 890, 946 2,355, 575 1,064, 630 7,612, 304 (3,638, 391) 25, 7772% (937, 874)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301967-Schedule 1-scheduling 302081-I/C Slerra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 305968-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T) Updated Results 301963-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091 - I/C Slerra 302092 - I/C Nevada 301973-Schedule 3-regulating 301973-Schedule 3-regulating 301973-Schedule 3-regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)	i i	75,899 27,587 34,359 79,675	(11,028) 22,393 33,210 90,263	33,116 47 36,640 81,618 7,439 (1,534) (33,116) (47) 116,559 (69,543) 25,7772% (17,926) 331,159 50,586 34,257 - 185,198 70,695 60,774 401,511 (70,351) (70,351) (70,351) (77,772% (18,135)	36,515 95,032 	35,038 114,018 	(152,369) 39,723 116,635	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,887) (53,587)	2,997 51,455 107,698	(483,751) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772* (26,599) 331,159 40,615 132,317 250,531 95,864 111,306 630,632 (299,473) 25,7772% (77,196)	41,951 92,713 	32,753 69,719 	35,709 85,015 	(289, 157) 472, 186 1,134, 239  (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913  736, 374 890, 946 2, 335, 575 1,064, 630 7,612, 304 (3,638, 391) 25, 7772% (937, 874)
301962-Schedule 2-Reactive Supply 301964-Schedule 3a-regulating 301967-Schedule 1-scheduling 302081-I/C Sierra Sch 1 302082-I/C Nevada Power Sch 1 302082-I/C Nevada Power Sch 1 30598-Schedule 3-regulating 305910- Sch 1 - Rev Subject to Refund 305920 - Sch 2 - Rev Subject to Refund 305930 - Sch 3 - Rev Subject to Refund 305931 - Sch 3a - Rev Subject to Refund Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Ancillary (C&T)  Updated Results 301953-Schedule 6 - supplemental 301963-Schedule 2-Reactive 302091-I/C Sierra 302092-I/C Nevada 301969- Schedule 3-regulating 301973-Schedule 5 - spinning 301973-Schedule 3- regulating Total Updated Results Total Company Decrease/(Increase) from amounts in rates Oregon SG Allocation Factor Oregon-Allocated Decrease/(Increase)  Total Company Decrease/(Increase)  Total Company Decrease/(Increase)	i j k l a+d+g+j	75,899 27,587 34,359 79,675	(11,028) 22,399 33,210 90,263 - 76,008 (328) 11,028 (76,008) (22,399) 123,067 (76,052) 25,7772% (19,604)  331,159  51,592 13,014 202,112 71,731 59,339 397,787 (66,628) 25,7772% (17,175)	33,116 47 36,640 81,618 - - - - - - - - - - - - - - - - - - -	36,515 95,032 	35,038 114,018 	(152,369) 39,723 116,635 116,635 116,635 116,635 117,188 152,369 156,409 156,409 156,409 156,409 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 173,239 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,059 174,0	49,486 116,731 - (2,784) 10 363,621 2,784 - 166,227 (119,211) 25,7772% (30,729) 331,159 2,204 134,237 - 261,455 84,420 56,730 539,046 (207,886) 25,7772% (53,587)	2,997 51,455 107,698	(483,751) (186,821) (186,821) 45,346 85,122 22,472 480,753 186,821 150,206 (103,190) 25,7772% (26,599) 331,159 40,615 132,317 - - 250,531 95,864 111,306 630,632 (299,473) 25,7772% (77,196)	41,951 92,713 	32,753 69,719	35.709 85.015 	(289, 157) 472, 186 1,134, 239 (662, 862) 20, 146 1,142, 363 662, 862 289, 157 1,626, 571 (1,062, 382) 25, 7772% (273, 852)  3,973, 913  736, 374 890, 946 2,355, 575 1,064, 630 7,612, 304 (3,638, 391) 25, 7772% (937, 874)

## Confidential Exhibit C

# CONFIDENTIAL IN ACCORDANCE WITH OAR 860-001-0070