December 23, 2015
VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY
Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166
Attn: Filing Center

## RE: Docket UM 1639(3)—PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing its Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff (OATT).

Confidential Exhibit C is provided under separate cover in accordance with OAR 860-001-0070.
It is respectfully requested that all formal data requests to the Company regarding this filing be addressed to the following:

By e-mail (preferred):
By regular mail:

## datarequest@pacificorp.com

Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct any informal inquiries to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

R. Bryce Dalley

Vice President, Regulation
Enclosures

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application for Reauthorization of Deferred Accounting on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

## UM 1639

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Dated this $23^{\text {rd }}$ of December, 2015

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[^0]
## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

UE 263

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Kurt J. Boehm (W)<br>Jody Kyler Cohn (W)<br>Boehm Kurtz \& Lowry<br>36 E. Seventh Street, Suite 1510<br>Cincinnati, OH 45202<br>kboehm@bklawfim.com<br>jkyler@bkllawfirm.com<br>Samuel L. Roberts (W) (C)<br>Hutchinson, Cox, Coons, Orr \& Sherlock, P.C.<br>PO Box 10886<br>Eugene, OR 97440<br>sroberts@eugenelaw.com<br>Maja K. Haium (W)<br>Tracy Rutten (W)<br>League of Oregon Cities<br>1201 Court Street NE, Suite 200<br>Salem, OR 97301<br>mhaium@orcities.org<br>trutten(@)orcities.org<br>Dated this $23^{\text {rd }}$ of December, 2015.

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Amy Eissler
Coordinator, Regulatory Operations

# BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON 

UM 1639(3)

In the Matter of
PACIFICORP d/b/a PACIFIC POWER
Application for Reauthorization of Deferred

> APPLICATION FOR REAUTHORIZATION OF DEFERRED ACCOUNTING

## I. INTRODUCTION

In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp $\mathrm{d} / \mathrm{b} / \mathrm{a}$
Pacific Power (Company) applies to the Public Utility Commission of Oregon (Commission)
for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access
Transmission Tariff (OATT) revenue associated with the Company's transmission rate case,
Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The
Company respectfully requests reauthorization for 12 months beginning January 1, 2016.

## II. CONTACT INFORMATION

Communications regarding this application should be addressed to:

Oregon Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Etta Lockey
Senior Attorney
PacifiCorp
825 NE Multnomah St., Suite 1800
Portland, OR 97232
Phone: 503-813-5701
Email: etta.lockey@pacificorp.com

In addition, the Company requests that all data requests regarding this application be sent to the following:

By email (preferred): datarequestopacificorp.com

By regular mail: Data Request Response Center PacifiCorp
825 NE Multnomah St., Suite 2000 Portland, OR 97232

Informal questions may be directed to Erin Apperson, Manager, Regulatory Affairs, at 503-813-6642.

## III. BACKGROUND

On May 26, 2011, PacifiCorp filed a rate case with FERC, docket ER11-3643, including revisions to its OATT under section 205 of the Federal Power Act. In its filing, the Company sought to increase its annual transmission revenue requirement and the rates for various ancillary services included in the OATT. ${ }^{1}$

On March 1, 2012, the Company filed its 2012 Oregon general rate case, docket UE $246 .{ }^{2}$ One component used in determining the Company's requested revenue increase was OATT revenues received from third parties, treated as an offset to revenue requirement for PacifiCorp's retail customers. The transmission rates used to calculate this revenue offset were established in accordance with a June 6, 1996, settlement of the Company's 1995 FERC transmission rate case, docket ER96-8-000.

A stipulation settling many of the issues in docket UE 246 was filed with the Commission on July 12, 2012, and approved by the Commission on December 20, 2012. The partial stipulation included the Company's agreement to file for deferred accounting of Oregon's allocated share of any incremental OATT revenue associated with the FERC rate case not reflected in docket UE 246. The Company filed an application for deferred accounting in accordance with the partial stipulation on December 28, 2012. The

[^1]Commission approved the Company's application in Order No. 13-045, issued in docket UM 1639 on February 12, 2013.

The Company is requesting reauthorization of the deferral of the incremental OATT revenues from January 1, 2016, through December 31, 2016.

## IV. OAR 860-027-0300(4)

Exhibit B provides the descriptions and explanations of the total amounts deferred from January 1, 2013, through December 31, 2015. ${ }^{3}$ Confidential Exhibit C provides the projected calculation for the amounts to be deferred during the 12 months beginning January 1,2016, if this application is approved. Confidential Exhibit C is being provided under separate cover in accordance with OAR 860-001-0070.

If this deferred accounting application is approved, the deferred revenues will be recorded in FERC account 254 - Other Regulatory Liabilities. If this application is denied, the revenues will be recorded in FERC account 456 - Other Electric Revenues.

## V. NOTICE

A Notice of PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice will be served to the service list in docket UM 1639.

## VI. CONCLUSION

PacifiCorp respectfully requests that the Commission authorize the Company to continue deferring the Oregon-allocated share of any incremental OATT revenue resulting from the resolution of the Company's FERC rate case beginning January 1, 2016, and continuing through December 31, 2016.

[^2]Respectfully submitted this $23^{\text {rd }}$ day of December, 2015.

By:


## EXHIBIT A

## EXHIBIT A

## NOTICE

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UM1639(3)

In the Matter of
PACIFICORP d/b/a PACIFIC POWER
Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff.

## NOTICE OF APPLICATION FOR REAUTHORIZATION OF DEFERRED ACCOUNTING

On December 23, 2015, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The Company respectfully requests reauthorization for the 12 months beginning January 1, 2016. To obtain a copy of the application, contact the following:

Oregon Dockets
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
E-mail: oregondockets@pacificorp.com
Any person may submit written comments to the Commission regarding the application by January 30, 2016.

Respectfully submitted on December $23^{\text {rd }} 2015$.

By:


> PacifiCorp d/b/a Pacific Power

## EXHIBIT B

Pacific
Oregon
( $\$$ )
()



| UE.263 Wheeling Revenues | d | 5.000793 | 5,000,793 | $5.000,793$ | 5.000.793 | 5.000 .793 | 5000,793 | $5.000,783$ | 5000793 | 5,000,793 | $5.000,793$ | 5.000 .793 | 5,000,783 | 60.009516 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Ipdated Forecast Resulits |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Long.term: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ${ }^{301912-\text { network }}$ |  | 150,491 | 191.889 | 189,439 | 202885 | 223,179 | 279.011 | ${ }^{155,906}$ | ${ }^{188,297}$ | 188,623 | 218,489 | 295,320 | 177,539 | 2.400690 |
| 302980-ptto-pt |  | 1,109,914 | 1,262,801 | 1,154,916 | 1,154,918 | 1,154,997 | 1,338,516 | 1,338,517 | 1,338,517 | 1,338,517 | 1,405,912 | 1,501,982 | 1,282,882 | 15,382,309 |
| 301913 true up Refunds |  |  |  |  |  |  | (3,148,164) |  |  |  |  |  |  | (3, 148, 164) |
| 302981 -Tansmission Resades to others |  |  |  |  |  |  |  |  |  | 3,285 | 7.488 | (7,488) | 9.008 | 22,293 |
| 302982.Transmission Unveserved Use |  | 99,075 | 24,189 | 24,003 | 173,877 | (254,825) | 3,164 | 8.084 | 75 | 46 | 811 |  | 33,272 | 108,594 |
| 302983 -Ttansmission Deferral Fees |  | ${ }^{303,750}$ | 180.668 |  |  |  |  |  |  |  |  | 81,000 |  | 565.418 |
| 301916 -Legacy |  | 365,298 | 356,334 | 383,017 | 368,679 | 369,861 | 368,570 | 370,130 | 385.711 | 1,006,559 | 364,52 | 375,673 | 365,150 | ${ }_{5}^{50808005}$ |
| Wheling Revenue Adistment Prior to Deferral Period |  | 1.553.745 |  | 1382.314 |  |  |  |  |  | ${ }^{\text {(1623,386) }}$ |  | 879.199 |  | 20,494,783) |
| 3 301926-s.shor-Term fim |  | 101,996 | -1,59,947 | 24,613 | -88,59 | ${ }^{1}$ | 2.124,207 | ${ }^{2} \mathbf{7 4 5 , 5 7 9}$ | ${ }^{2} 161,666$ | ${ }^{\text {2,020,27 }}$ | 1499,830 | 112,895 | 283,229 | 20, $2,181,280$ |
| 30281 -Shor-Term firm Sierra |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 302812-Short Tern firm Nevada |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 302901 -Use of facilities $302831-$ IC Other Wheel S |  | 1,388,211 | १,397,428 | 1,397,425 | 1,397,426 | 1,415,515 | 1,355,547 | 1,400,450 | 1,400,447 | 1,400,447 | 1,406,87 | 1,404,049 | 1,435,916 | 802,739 |
| 302961 -Capacity Resale |  |  |  |  |  |  |  |  |  | (1,520) |  |  | 3,209 | 3.589 |
| 302962 -Capacitr Ressale |  |  |  |  |  |  |  |  |  | 1,520 | (1,537) | (492) | (3,080) | (3,589) |
|  |  | (337,040) | (349,333) | (342,645) | (284,977) | 1,47 | 3.13 | 8,045 |  |  |  |  |  | 307,77 |
| Total Updatied Foreceast Res ints | - | 4,736,440 | 4,688,110 | 4,213,683 | 4,475,347 | 5,848,162 | 5,475,305 | \%,085,694 | 6,248,307 | 5,569,840 | 5,308,202 | 4,642,575 | 5,303,072 | 62,575,338 |
| Tetal Company Decreasefilineease) from UE-283 |  | 264,353 | 332.683 | 787,110 | 524.846 | (847,369) | (474.513) | (1,084.901) | (1,247.514) | (569.047) | (307.409) | 358,218 | 279) | 822) |
| Oregon SG Allication Fator |  | 25.7772\% | 25.7772\% | 25.7772\% | 25.7772\% | 25.77/2\% | $25.7772 \%$ | 25.7772\% | 25.7772\% | $25.7772 \%$ | 25.7772\% | 25.7772\% | 25.7772\% | 25.7772\% |
| Oresom-Allocated Decreaseflincrease) | f | 68,143 | 85,756 | 202,895 | 135,290 | [218,428) | (122,316) | (279,557) | [321,574) | (146,684) | (79,241) | 92,338 | (77,919) | [ 8661,3961$]$ |
| UE-263 Ancliary Transmisision Reveniues | 9 | 47,016 | 47,016 | 47.096 | 47.016 | 47,016 | 47,016 | 47,016 | 47,016 | 47016 | 47.016 | 47,016 | 47.016 | 564,189 |
| Updated Forecast Results |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 301952-Schedute 6-Supplemental |  | (9) | 175) | (37) |  |  |  |  | 0 | 121 |  |  |  |  |
| 301932-Schedule 2-Reactive Supply |  | ${ }^{75.898}$ | (11.028) | 33,116 | 48,855 | 1,564 | ${ }^{(4466.405)}$ | (363,627) | 97 | (4837517] |  |  |  | (1,142,363) |
| 30964-Schedule 3 3aregulaing |  | ${ }_{3}^{27.359}$ | 22,399 33210 | 47 3640 | 36.515 |  | (152, ${ }^{(1699}$ ) | 49.486 | 51,455 | $(186 ., 321)$ 45340 | 41.951 | 32753 | 35.709 | (289, 157) |
| 301957 Schedule 1 -scheduling |  | 79.675 | 50,263 | 81.618 | 95,032 | 114,018 | 1116,635 | 116,731 | 107,998 | ${ }_{85,122}$ | 92.713 | 69,719 | 85,015 | 1,134,239 |
| 3 302081-1/C Sierra Sch 1 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 302082-UC Nevada Power Sch 1 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 301968-Schedule 3 -reguluating |  | ${ }_{\text {c10 }}^{68,63}$ | ${ }^{76,008}$ (3) | 7,439 $(129)$ |  |  | (812.188) | (2,784) |  | 142 |  |  |  | (662, 262 |
| 305910-Sch 1 - Rev Subiect to Reffurd |  | (529) | (328) | (1,534) |  | ${ }^{\circ}$ | 51 | 10 |  | 22,472 |  |  |  | 20,146 |
| 305923 - Sch 2 - Rev Sublect to Reiund |  | (75,899) | 11.028 | (33,115) | (48,885) | (1,564) | 446.405 | 363,521 |  | 480,753 |  |  |  | .142, 363 |
| 305930-Sch - - Rev Subject to Refund $305931-$ Sch 3 - Rev Subject to Refund |  | (68,683) | (76,008) | (7,439) |  |  | ${ }^{812,188}$ | 2,784 |  |  |  |  |  | ${ }^{6628,862}$ |
| 305950-Sch 5 - Rev Subiect to Refund |  | (27,987) |  |  |  |  |  |  |  | 180,621 |  |  |  |  |
| 305950 - Sch 6 . Rev Subject to Refund |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Tota Updted Forecast Results: | b | 113,486 | 123,067 | 116,559 | ${ }^{131,491}$ | 149, 117 | 156,409 | 166,227 | ${ }^{162,151}$ | 150,206 | ${ }^{134,664}$ | 102,472 | 120,723 | 1,626,571 |
| Total Company Decteasee/ l (erease) from UE-263 |  | (66,470) | (76,052) | (69,543) | (84,475) | (102,101) | (109,393) | (119,211) | (115,135) | (103, 190) | (87,648) | (55,456) | [73,708) | (1,062.382) |
| Oregon SG Alocation Factor |  | 25.777\%\% | 25.7772\% | 257772\% | 25.777\%\% | 25.7772\% | 257772\% | 25777\%\% | 257772\% | 25777\% | 25.772\% | 25.7772\% | 257772\% | 25.772\% |
| Oregon-Allocated Decreaselfhicrease) | 1 | (17,134) | (19,604) | (17,926) | (21,775) | (26,319) | (28, 198) | (30,729) | (29,678) | (26,599) | (22.593) | (14,295) | (19,000) | [273,852] |
| UE-263 Ancliary (Csi) | j | 331.159 | 331,159 | 331159 | 337,159 | 331,159 | 331,159 | 331,159. | 331,159 | 337159 | 333,159 | 337,159 | 331.159 | 3.973 ,973 |
| Updated forecast Resuls: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 301953-Schedule 6 - - supplemental |  | 59,199 | 51,592 | ${ }^{50,586}$ | 47.983 | 77,619 | 78,849 | 2,204 | ${ }^{31,420}$ | 40.615 | 94606 | 88,389 | 193.322 | 736,374 |
| 301963-Schedule 2 -Reactive $302091.1 / \mathrm{S}$ Siera |  | 98,514 | 13,014 | 34,257 | 51,657 | 76,971 | 173,239 | 134,237 | 73,348 | 132,317 | 54,807 | (8,951) | 57.534 | 890,946 |
| 302091-UC Sierra |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 301968. Schedule 3-tegulating |  | ${ }^{779322}$ | 202.112 | 185,198 | 173.903 | 179.319 | ${ }^{274.588}$ | 261.455 | 323,220 | 250.531 | ${ }^{208,955}$ | 128,962 | 220.215 | 2,584,780 |
| 301973-Schedule 5 -spinning 301974-Schudut e 3 -Regliating |  | ${ }^{80} 0.757$ | ${ }^{71,731}$ | 70,695 | 64,973 | 138,896 | 139,359 | ${ }^{84,420}$ | 74,200 | 95.864 | 232.564 | ${ }^{81,880}$ | 1,200,260 | 2,335,575 |
| 301974-Schudule 3a-Regluating |  | 67582 | 59,339 | 60,774 | 62.542 | 65,099 | 24,059 | 56,730 | 53,775 555,963 | 111,306 | 62,979 653,999 | $\frac{359,988}{570150}$ | 80,237 | ${ }_{7}^{1,064,630} 7$ |
| Total Updated Forecast Results: | k | 485,374 | 397,787 | 401.511 | 401,059 | 538,213 | 687,091 | 539,046 | 555,963 | 630,632 | 653,909 | 570,150 | 1,751,569 | 7,612,304 |
| Total Company Decreasel(thcrease) from UE-203 |  | (154.215) | (66,628) | (70,351) | (699.900) | (207, 054) | (355, 932) | (207, 886) | (224,804) | (2997773) | (322,750) | (238,990) | ( $1.420,409$ ) | ${ }^{(3,638,391)}$ |
| Oregon SGAlloration Factor |  | 25.737\%\% | 25.7772\% | 25.7772\% | 25.7772\% | 25.7772\% | 257772\% | 25.7772\% | 25.777\% | 257772\% | 25.7772\% | 25.7772\% | ${ }^{257772 \%}$ | 257772\% ${ }_{(937874}$ |
| Oregon-Allocated Decrreassef(ncrease) | 1 | (39,752) | [17,175) | (18.135) | (18,018) | (53,373) | (99,749) | (53,587) | [57,948) | (71, 196 | (83,196) | [67,605) | (366, 141) | (337,874) |
| Total Company Wheeling Revanue in Rates (UE-263) Total 2016 Updated Forecast Wheeling Revenue | $\begin{gathered} \text { addor } \\ b+e+b+k \end{gathered}$ | $\begin{gathered} \begin{array}{c} 9,286,813 \\ 5 \end{array}, 964,102 \end{gathered}$ | $\begin{aligned} & 6,286,813 \\ & 5,942,095 \end{aligned}$ | $\begin{aligned} & 6,286,813 \\ & 5393641 \end{aligned}$ | $\begin{gathered} 0,288,813 \\ 6,312562 \end{gathered}$ | $\begin{aligned} & 6,286.813 \\ & 8,333,919 \end{aligned}$ | $\begin{aligned} & 6,286,813 \\ & 7,848,551 \end{aligned}$ | $\begin{aligned} & 6,286,813 \\ & 8,421,146 \end{aligned}$ | $\begin{aligned} & 0,286,813 \\ & 7,769,148 \\ & \hline \end{aligned}$ | $\begin{aligned} & 6,288,813 \\ & 7,0255170 \end{aligned}$ | $\begin{aligned} & 6.28,813 \\ & 6,748,959 \\ & \hline \end{aligned}$ | $\begin{aligned} & 6,286,813 \\ & 5,862,095 \\ & \hline \end{aligned}$ | $\begin{aligned} & 6,286,813 \\ & 7,745,489 \end{aligned}$ | 75,441.758 83,366,878 |
| \|Total Decteaseel(hcrease) trom UE-263 |  | 322,711 | 344,718 | 893,172 | (25,749) | (2,047,106) | (1,564,738) | (2,134,333) | (1,482,335) | [738,357) | (462, 146) | 424,718 | (1,458, 676) | (7,925, 120) |


'For wheol ing revenues in rates during 2013 reter to Docket UE-246. Exhibi
PAchoo2, Page 32.3 For wheeling reverues in rates during 2014 refer to
PACh102, Page 3.2.3. For wh
Exhbiti PACM102, Page 3.22.



## CONFIDENTIAL EXHIBIT C

## CONFIDENTIAL IN ACCORDANCE WITH OAR 860-001-0070

# THIS ATTACHMENT IS CONFIDENTIAL AND PROVIDED UNDER SEPARATE COVER 


[^0]:    Amy Eissler
    Coordinator, Regulatory Operations

[^1]:    ${ }^{1}$ On February 22, 2013, the Company filed a settlement agreement in its FERC rate case. FERC approved the settlement on May 23, 2013.
    ${ }^{2}$ In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision, Docket UE 246, Order No. 12-493 (December 20, 2012).

[^2]:    ${ }^{3} 2015$ amounts reflect actuals through November 30, 2015, and estimated amounts for December 2015.

