February 23, 2015

Oregon Public Utility Commission Attn: Filing Center 3930 Fairview Industrial Dr. SE PO Box 1088 Salem, OR 97308

Docket # UM 1538 Subject: Request for waiver of 12 month solar PV installation requirement according to OAR 860-084-0210

To whom it may concern,

The purpose of this letter is to request an extension of the 12 month installation deadline for the project at 4010 NE Hancock St., Portland, OR 97212. In April 2014, the property owners received notification that Pacific Power had approved their application to participate in the Oregon Solar Incentive Program (see attached email). A capacity reservation of 10.00 kW and incentives were reserved with a start date of April 17, 2014 (tracking number 58967008). The homeowners completed the necessary paperwork within the 60 day deadline.

The project has been delayed for the following reasons:

a. This is a late 19th century building that will require engineering. It is anticipated that the permit will be taken in for a review period before being approved and issued.

b. This is an apartment building that is owned by multiple partners. Communication has been delayed due to the number of people involved in the decision making process. The main point of contact is out of state.

c. Gaining access to the entire building to measure for engineering has been delayed because of scheduling with multiple tenants.

d. Placement of the production meter requires installation behind a dryer which is being relocated.

A 6 month extension is requested. We have received a 50% deposit from the clients and the electrical portion of the system has been designed (see attached electrical schematic). Once engineering has been finalized, we will be able to solidify the design of the array itself and will purchase



DESIGN / BUILD REMODELING HANDYMAN SERVICES HOME PERFORMANCE SOLAR CUSTOM HOMES CABINETS

Headquarters

North Portland Design Center 804 N Alberta St Portland, OR 97217 Phone: 503.288.7461 Fax: 503.288.7464

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15573 Bangy Rd, Suite 100 Lake Oswego, OR 97035 *Phone: 503.288.7461 Fax: 503.288.7464*

Eugene Design Center

2817 Oak St Eugene, OR 97405 Phone: 541.683.6085 Fax: 541.683.6097

Bend Design Center

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Seattle Design Center

5959 Corson Ave S, Suite B Seattle, WA 98108 Phone: 206.343.2822 Fax: 206.405.1865

Salem: 503.370.4400 Vancouver: 360.696.2204 Toll Free 866.691.2719

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materials. The panels are manufactured at SolarWorld in Hillsboro, so shipping time will be minimal. The racking and other materials are stocked locally as well. The final 50% of the contract price is due upon completion of the project, and the clients are prepared financially.

Thank you for your consideration. If you have any questions, please do not hesitate to contact me directly.

Sincerely,

/s/ Erika Altenhofen

Administrative Assistant HOME PERFORMANCE | SOLAR

Neil Kelly design/build remodeling | custom homes | cabinets handyman services | home performance | solar



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oltage Drop Calculations								
								7
ormula used per NEC 2008 Handbook 215.	2(A)(3): V _D = 2*R*I*L/1000							
IRCUIT LOCATION	VOLTAGE	CURRENT	WIRE SIZE	RESISTANCE (OHMS PER KF	LENGTH (FT)	VOLTAGE DROP	VD %	1
NVERTER CABLES (SEE NOTE 9)	240V	SEE NOTE 9	SEE NOTE 9	SEE NOTE 9	SEE NOTE 9	0.21 V	0.4%	1
VERTERS TO AC COLLECTION-BRANC	240V	11.64A	10	1.29	20	0.60 V	0.3%	
VERTERS TO AC COLLECTION-BRANC	240V	11.64A	10	1.29	20	0.60 V	0.3%	1
NVERTERS TO AC COLLECTION-BRANC	240V	12.54A	10	1.29	20	0.65 V	0.3%	
C COLLECTION TO BREAKER PANEL	240V	36.00A	8	0.809	30	1.75 V	0.7%	1
					TOTAL	VOLTAGE DROP:	1.9%	-
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