#### e-FILING REPORT COVER SHEET

#### Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	2012 Annual I	Results of Operations Report Form C
COMPANY NAME:	Pete's Mounta	in Water Co, Inc.
DOES REPORT CON	TAIN CONFI	IDENTIAL INFORMATION? No Yes
• •	•	e cover letter electronically. Submit confidential information as directed in an applicable protective order.
If known, please selec	t designation:	☐RE (Electric) ☐RG (Gas) ☐RW (Water) ☐RO (Other)
Report is required by:	□OAR	Enter rule number
	<b>⊠</b> Statute	ORS 757.125 and 757.135
	Order	Enter PUC Order No.
	Other	Enter reason
Is this report associate	ed with a specif	fic docket/case? No Yes
If yes, enter do	ocket number:	
List applicable Key W Pete's Mountain Wate		eport to facilitate electronic search:
	•	ne PUC Filing Center:

- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

#### FOR THE YEAR ENDING DECEMBER 31, 2012

### ANNUAL RESULTS OF OPERATIONS REPORT

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

FORM C

### PETE'S MOUNTAIN WATER CO., INC. 1277 SW SCHAEFFER ROAD West Linn, OR 97068

503-263-6574

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

### **WATER UTILITY ANNUAL REPORT C**

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS
PO BOX 2148
SALEM OR 97308-2148

LOCATION ADDRESS 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

#### **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ( ).
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

### **CHECKLIST**

	Organ	ization – Pg 1							
1		e that all items have been completed and that the names of owners, stockholders, directors and sare correctly reported.							
	Balan	ce Sheet – Pg 12							
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).							
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.							
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).							
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.							
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.							
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.							
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.							
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.							
	i.	Balance Sheet , Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.							
		lule 1 - Utility Plant and Depreciation Details – Pg 6							
	DO NO	OT INCLUDE CIAC							
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.							
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).							
	Sched	lule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7							
		lule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the							
		nt shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual							
4	10, lin	ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with nount shown in Income Statement, Amortization Expense (page 10, line 25, column 2).							
	Note: I	Please attach a schedule of amortization claimed, if any.							

#### Pete's Mountain Water Co., Inc. FOR THE YEAR ENDING DECEMBER 31, 2012

1. Provide the following information for the contact person regarding this report.

Name: Suzanne Webber
Address: 24464 S. Mulino Road

Telephone: 503-263-6574

Email Address: <a href="mailto:petesh20@canby.com">petesh20@canby.com</a>

Fax Number: **503-263-6574** 

2. List below the address where the utility's books and records are located:

Name: Suzanne Webber Address: 24464 S. Mulino Road

Telephone: 503-263-6574

Email Address: <a href="mailto:petesh20@canby.com">petesh20@canby.com</a>

Fax Number: 503-263-6574

3. List below any audit group reviewing records and operations:

Name:

Address:

Telephone:

**Email Address:** 

Fax Number:

4. Date of original organization of the utility (month, day, year): 3/1/1988

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Suzanne Webber	President	24464 S. Mulino Road, Canby, OR 97013	503-263-6574	petesh20@canby.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Brenner & Company, LLP	Accountant	245 Court St NE, Salem, OR 97301	503-585-8414	ipurington@brennercpa.co m
James A. Cox	Legal Counsel	1530 Rainier Rd., Woodburn, OR 97071	503-982-4039	jimcoxlaw@yahoo.com

### **COMPANY PROFILE**

Provide a brief narrative that covers the following area
--

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

A. PMWC has been providing water service since 1973 thru current. Was originally developed to provide water to
develop personal property. B. Water only. C. Provide quality water service. D. PMWC is a single small water
system. E. No current growth; has been a decrease. F. Just well repairs.

ACCOU	NTING METHO	D: CASH								
			ORGA	<b>NIZATION</b>	<u> </u>					
NAME OF CO	OMPANY: PETE'S N	MOUNTAIN WA	TER CO., INC.			ADDRES	S: <b>127</b>	7 SW SCHAEFFER ROAD		
CITY: WEST	LINN				STATE: <b>OR</b>	ZIP COI 97068	DE:	TELEPHONE NUMBER: 503-263-6574		
TYPE OF OR	RGANIZATION									
CORPO	DRATION									
ADDRESSES COMPANY IS	OF ALL PERSONS	HAVING ANY II COMPLETE PAF	NTEREST OR EQI RT B AND GIVE TH	UITY IN THE BUIL NAMES AND A	JSINESS A ADDRESSE	ND THE A	MOUI	A AND GIVE THE NAMES AND NT OF SUCH EQUITY. IF THE EE LARGEST STOCKHOLDERS		
AND ALL OFF			LE PROPRIE			TNFR	SHIP			
	NAME OF OWNER OR PA			Y, STATE, ZIP CODE		III	) III			
1			DDINIOIDAL DI	T)/ IE EMPLOYED D	V 00MBANN					
	PERCENT INTEREST OR			TY IF EMPLOYED B						
0	NAME OF OWNER OR PARTNER		ADDRESS, CIT	ADDRESS, CITY, STATE, ZIP CODE						
2	PERCENT INTEREST OR	REQUITY	PRINCIPAL DU	PRINCIPAL DUTY IF EMPLOYED BY COMPANY						
	NAME OF OWNER OR PARTNER		ADDRESS, CIT	ADDRESS, CITY, STATE, ZIP CODE						
3	PERCENT INTEREST OR	REQUITY	PRINCIPAL DU	PRINCIPAL DUTY IF EMPLOYED BY COMPANY						
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CIT	ADDRESS, CITY, STATE, ZIP CODE						
4										
	PERCENT INTEREST OR	REQUITY		TY IF EMPLOYED BY COMPANY						
				ORPORAT						
_	NAME OF STOCKHOLDE Suzanne C. Webber	ER, DIRECTOR, OFF	ICER:	ADDRESS, CITY,	, STATE, ZIP (	CODE: <b>24464</b>	S. Muli	no Road		
1	NUMBER OF SHARES OWNED: 66	TITLE: President		Canby, OR 970	Canby, OR 97013					
_	NAME OF STOCKHOLDE Mrs. Becky Jones	ER, DIRECTOR, OFF	ICER:	ADDRESS, CITY,	ADDRESS, CITY, STATE, ZIP CODE: 1919 SE Paulina Hwy					
2	NUMBER OF SHARES OWNED: <b>34</b>	TITLE: Stockholde	er	Prineville, OR 9	7754					
	NAME OF STOCKHOLDE	ER, DIRECTOR, OFF	ICER	ADDRESS, CITY, STATE, ZIP CODE						
3	NUMBER OF SHARES OWNED:	TITLE								
NAME OF STOCKHOLDER, DIRECTOR, OFFICER		ICER	ADDRESS, CITY,	, STATE, ZIP (	CODE					
4	NUMBER OF SHARES	UMBER OF SHARES TITLE								
	OWNED:									
NUMBER OF	SHARES OUTSTAND	DING AT THE EI	ND OF YEAR	COMI	MON STOC	<u>CK</u>		PREFERRED STOCK		
PAR OR STA	TED VALUE PER SHA	ARE		\$		100.00	\$	-		
DIVIDENDS P	PER SHARE DECLAR	ED DURING TH	E YEAR	\$		_	\$	-		

OFFICERS AND EMPLOYEES							
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES				
Officer:							
Officer:							
Officer:							
Officer: Suzanne C. Webber	183	\$892.52 salary/week	\$ 46,764.42				
Operator:							
Manager:							
Employee: Michella L. Webber	5	\$25.00/hour	\$ 1,501.00				
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
TOTAL	188		\$ 48,265.42				

#### Pg. 3 SCHEDULE 1 ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY) (include all revenue received from the sale of water, including base and usage rates revenue) **Amount of Water** Sold **Account Name** Indicate cubic feet **Account** (Water Sales Only) **Customer Count** (cf) or gallons (g) Revenues Year Year Beginning **Ending Flat Rate Customers** Flat Rate Residential Revenues 1 460 (separated) Flat Rate Other Revenues 2 460 (separated) 3 **Metered Customers** Metered Sales - Residential 4 461.1 Customers 88 87 20,604,020 (g) \$ 123,149.71 Metered Sales - Commercial 5 461.2 Customers Metered Sales - Industrial 6 461.3 Customers 7 461.4 Metered Sales - Public Authorities Metered Sales - Multiple Family 8 461.5 Units Metered Sales - Multiple 9 461.6 Commercial Units 10 465.1 Sales to Irrigation Customers 11 465.2 Sales to Golf Courses - Irrigation TOTAL 12 88 123,149.71 (add lines 1,2,4,5,6,7,8,9,10,11) 87 20,604,020 (g) **Fire Protection** 13 14 462.1 Public Fire Protection 15 462.2 Private Fire Protection TOTAL FIRE PROTECTION 16 (add lines 14, 15) Other Customers 17 Special Contracts to Public 18 464 Authorities 19 466 Sales for Resale 20 467 Sales to Recreational Use 21 468 Special Contracts - Other **TOTAL OTHER** CUSTOMERS (Add lines 18, 19, 20 22 & 21 above) 0 0 0 TOTALS (Add lines 12, 23 16 & 22 above)

88

87 20,604,020 (g)

\$ 123,149.71

	AVERAGE MONTHLY BILL AND CONSUMPTION PER CUSTOMER							
1	FLAT RATE CUSTOMERS	CUSTOMER A CONSUMPTIO by number of months)	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)					
2	Residential Flat - Master Meter	·	Circle (or Bold) One: cf or gals					
		CONSUMPTIO	VERAGE MONTHLY N (Annual consumption divided customers divided by 12	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of				
3	METERED CUSTOMERS	months)	T	customers/12)				
4	Metered Sales - Residential Customers	19,623	Circle (or Bold) One: gals	\$ 117.29				
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals					
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals					
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals					
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals					
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals					
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals					
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals					
12	Sales for Resale		Circle (or Bold) One: cf or gals					
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals					
14	Special Contracts - Other		Circle (or Bold) One: cf or gals					

	SCHEDULE 2 - REVENUE OTHER THAN WATER SALES (IF ANY)						
15	470	Forfeited discounts					
16	471	Miscellaneous service revenues	\$	105.00			
17	472	Rents from water property					
18	473	Interdepartmental rents					
19	475	Cross Connection sales & services revenues	\$	1,035.00			
20		Other	\$	632.34			
21		TOTAL OTHER REVENUE	\$	1,772.34			

	SCHEDULE 3 - TAXES - Federal, State & Utility Property							
22	TO WHOM PAID	KIND OF TAX		AMOUNT				
23	FEDERAL GOVERNMENT	INCOME TAX						
24	STATE GOVERNMENT	INCOME TAX	\$	150.00				
25	CITY	FRANCHISE FEE						
26	COUNTY	PROPERTY TAX	\$	4,631.69				
27	DEFERRED TAXES	DEFERRED TAX						
28	OTHER - SPECIFY	PAYROLL TAXES	\$	4,805.32				
29		TOTAL	\$	9,587.01				

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR									
	DONATED									
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)			
1	WATER LINE	\$ 55,000.00	\$ -	\$ -	\$ 55,000.00	15	\$ -			
2					\$ -					
3					\$ -					
4					\$ -					
5					\$ -					
6					\$ -					
7					\$ -					
8					\$ -					
9					\$ -					
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ 55,000.00	\$ -	\$ -	\$ 55,000.00		\$ -			
11	Less CIAC Accumulated Depreciation	\$ 55,000.00	\$ -	\$ -	\$ 55,000.00					
12	NET CIAC UTILITY PLANT	\$ -	\$ -	\$ -	\$ -		\$ -			

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED					
#	ITEMS	AMOUNT				
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ 55,000.00				
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$				
15	CIAC UTILITY PLANT SALVAGE					
16	CIAC OTHER (SPECIFY)					
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED					
18	COST OF REMOVING RETIRED CIAC PLANT					
19	OTHER (SPECIFY)					
20	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR	\$ 55,000.00				

EXPLANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:

Pg. 6

	SCHEDULE 6 - UTILITY PLANT AND DEPRECIATION DETAILS										
	CLASSES OF FIXED CAPITAL	BE	BALANCE AT BEGINNING OF YEAR (1)		AT ADDED BEGINNING DURING		RETIRED DURING YEAR (3)		END OF YEAR BALANCE (4)		SERVICE LIFE (5)
1	INTANGIBLE CAPITAL							\$	-		
2	SOURCE OF SUPPLY LAND							\$	-		
3	WATER RIGHTS, EASEMENTS							\$	-		
4	OTHER LAND	\$	634.00					\$	634.00		
5	TOTAL NON- DEPRECIABLE PLANT	\$	634.00	\$	_	\$	-	\$	634.00		
6	WATER SUPPLY STRUCTURES (INC WELLS)	\$	170,425.15	\$	_	\$		\$	170,425.15	25 YRS	
7	OTHER STRUCTURES	\$	12,818.00	\$	-	\$	-	\$	12,818.00	40 YRS	
8	PUMPING EQUIP	\$	97,094.74	\$	21,790.00	\$	-	\$	118,884.74	15-20 YRS	
9	PURIFICATION SYSTEM							\$	-		
10	RESERVOIRS & STANDPIPES							\$	-		
11	WATER MAINS & CANALS	\$	26,544.28	\$	-	\$	-	\$	26,544.28	25 YRS	
12	SERVICES							\$	-		
13	CONSUMERS' METERS	\$	5,500.00	\$	-	\$	-	\$	5,500.00	50 YRS	
14	HYDRANTS							\$	-		
15	TRANSPORTATION EQUIP	\$	29,939.55	\$	-	\$	-	\$	29,939.55	10 YRS	
16	OFFICE FURNITURE										
17	TOOLS & SHOP EQUIP										
18	ELECTRONIC EQUIP										
19	COMMUNICATION EQUIP										
20	GENERAL EQUIP	\$	12,628.83	\$	690.00	\$	-	\$	13,318.83	10 YRS	
21	OTHER PLANT (SPECIFY)	\$	23,704.29	\$	-	\$	-	\$	23,704.29	10-20 YRS	
22	UNDISTRIBUTED FIXED CAPITAL							\$	-		
00	PLANT ACQUISITION							•			
23	ADJUSTMENTS TOTAL PLANT IN							\$	-		
	SERVICE (Add Lines 1-										
24	23)	\$	379,288.84	\$	22,480.00	\$	_	\$	401,768.84		
	UTILITY PLANT LEASED TO OTHERS	Ť		*	,	Ť		•	,		
26	ALL OTHER UTILITY PLANT ADJUSTMENTS										
27	TOTAL DEPRECIABLE PLANT (Add lines 24-26 minus line 5)	\$	378,654.84	\$	22,480.00	\$	-	\$	401,134.84		
28	TOTAL PLANT (Add lines 24-26 above)	\$	379,288.84	\$	22,480.00	\$	-	\$	401,768.84		

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

#### ANNUAL DEPRECIATION EXPENSE (6)

\$ 4,816.97
\$ 175.28
\$ 4,752.58
\$ 194.33
\$ 110.00
\$ 2,993.96
\$ 472.25
\$ 275.60

13,790.97

#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 227,759.7
2	ADD: DEPRECIATION EXPENSE	\$ 13,790.9
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	\$ <u> </u>
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 241,550.74

Pg. 8

Pg. 8		DETAILED CALCULATION OF ACUIL	EVED RATE OF RETURN WORKSHEE	T .		
			enues	- '		
		REVENUES AND EXPENSES		AMOUNT (List each expense separately)		
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:		зерагатету)	
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	123,149.71	
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)			
1	601	Employee salaries and wages	Pg 10, Line 21	\$	1,501.00	
2	603	Officer salaries & wages	Pg 10, Line 21	\$	46,764.42	
3	604	Employee pension & benefit	Pg 10, Line 21	\$	768.00	
4	610	Purchased water	Pg 10, Line 12	\$	3,999.00	
5	611	Telephone & communications	Pg 10, Line 22	\$	3,255.05	
6	615	Power purchased	Pg 10, Line 13	\$	18,810.95	
7	616	Fuel for power production	Pg 10, Line 22	\$	-	
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22	\$	-	
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	559.00	
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	3,592.69	
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	236.95	
12	621	Repairs of water plant	Pg 10, Line 17	\$	8,686.98	
13	631	Contract services – Engineering	Pg 10, Line 18	\$	-	
14	632	Contract services – Accounting	Pg 10, Line 18	\$	2,175.00	
15	633	Contract services – Legal	Pg 10, Line 18	\$	445.50	
16	634	Contract services – Management	Pg 10, Line 18	\$	-	
17	636	Contract services – Labor	Pg 10, Line 18	\$	-	
18	637	Contract services – Billing/Collection	Pg 10, Line 18	\$	-	
19	638	Contract services – Meter Reading	Pg 10, Line 18	\$	-	
20	639	Contract services – Other	Pg 10, Line 18	\$	910.00	
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	1,902.00	
22	643	Small tools	Pg 10, Line 22	\$	· -	
23	648	Computer/electronic expense	Pg 10, Line 22	\$	_	
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	6,312.37	
25	657	Insurance - general liability	Pg 10, Line 22	\$	1,644.00	
26	658	Insurance – worker's compensation	Pg 10, Line 22	\$	543.15	
27	659	Insurance - other	Pg 10, Line 22	\$	-	
28	660	Public relations/advertising expense	Pg 10, Line 22	\$	-	
29	666	Amortization of rate case expense	Pg 10, Line 22	\$	_	
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	301.01	
31	668	Water resource conservation expense	Pg 10, Line 22	\$	-	
32	670	Bad debt expense	Pg 10, Line 29	\$	_	
33	671.1	Cross connection control program expense	Pg 10, Line 22	\$	_	
34	671.2	Cross connection testing & maint services	Pg 10, Line 22	\$		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22	\$	<u> </u>	
36	673	Training & certification expense	Pg 10, Line 22	\$		
37	674	Consumer confidence report expense	Pg 10, Line 22	\$	<u>-</u>	
	674	Miscellaneous expense	Pg 10, Line 22	\$	2 577 70	
38					3,577.78	
39	401	TOTAL OPERATING EXPENSE	i	\$	105,984.85	

Pg. 9					
		CALCULATION OF ACHIEVED RATE O	F RETURN WORKSHEET - CONTIN	UED	
		OTHER DE	EDUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	13,790.97
41	407	Amortization expense	Pg 10, Line 25	\$	-
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	9,437.01
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28	\$	-
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28	\$	-
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	129,362.83
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	(6,213.12)
.,		,		1 *	(0,2:0::2)
	l	UIILII	/ PLANT	•	
			Schedule 6, Line 24,		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	401,768.84
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	241,550.74
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	160,218.10
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	-
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	160,218.10
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 31, Column 2)	\$	(6,213.12)
		ACHIEVED RATE OF RETURN			
		(percentage)			
62		(Line 47 divided by line 60)			-3.88%

<sup>(1)</sup> Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

INCOME STATEMENT							
#	OPERATING REVENUES	F	PREVIOUS YEAR (1)	YEAR REPORTED (2)			
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$	-	\$	=		
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)	\$	-	\$	-		
3	RESIDENTIAL ( METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	115,754.43	\$	123,149.71		
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)	\$	-	\$	-		
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	\$	-	\$	-		
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)	\$	-	\$	-		
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)	\$	-	\$	-		
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)	\$	-	\$	-		
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)	\$	-	\$	-		
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$	115,754.43	\$	123,149.71		
11	OPERATING EXPENSES AND DEDUCTIONS						
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)	\$	-	\$	3,999.00		
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	18,080.33	\$	18,810.95		
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	307.00	\$	559.00		
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	2,792.44	\$	3,592.69		
16	O & M – MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	269.74	\$	236.95		
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$	11,993.57	\$	8,686.98		
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	4,092.00	\$	3,530.50		
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	1,902.00	\$	1,902.00		
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)	\$	7,139.93	\$	6,312.37		
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)	\$	49,455.33	\$	49,033.42		
22	<b>TOTAL -</b> REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5( 611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	8,539.93	\$	9,320.99		
23	TOTAL OPERATING & MAINTENANCE EXPENSE	¢	104 572 27	Ф	105 094 95		
24	(Add lines 12-22) DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	104,572.27 13,079.35	\$	105,984.85 13,790.97		
25	AMORTIZATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	10,079.00	\$	10,730.37		
	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	8,886.13	\$	9,437.01		
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	150.00	\$	150.00		
	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)	\$	-	\$	-		
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)	\$	-	\$	-		
30	TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46) Add lines 23-29 above		126,687.75		129,362.83		

Pg. 11

	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$	(10,933.32)	\$	(6,213.12)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)	\$	4,650.31	\$	1,772.34
33	INTEREST CHARGES PAID (ACCT 427)				
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION				
35	OTHER INCOME DEDUCTIONS				
	NET INCOME				
36	Add Lines 31 & 32 minus Lines 33 – 35 above	\$	(6,283.01)	\$	(4,440.78)

D.:	STATEMENT OF RETAINED EARNINGS							
	DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF DIVIDENDS PER SHARE. SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN ACCOUNT 439.							
I LIV	ACCT.	ACCOUNT NAME	AMOUNT					
1	NO.							
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ 124,226.76					
3		CREDITS:						
4		DEBITS:						
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (4,440.78)					
6	436	APPROPRIATIONS OF RETAINED EARNINGS						
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ 119,785.98					
8		DIVIDENDS DECLARED:						
9	437	PREFERRED STOCK DIVIDENDS DECLARED						
10	438	COMMON STOCK DIVIDENDS DECLARED						
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS						
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$ -					
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ 119,785.98					

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
17			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

9.	BALANCE SHEET						
#	ASSETS & OTHER DEBITS		ALANCE AT GINNING OF YEAR (Col 1)		BALANCE AT END OF YEAR (Col 2)		
1	UTILITY PLANT (SCHEDULE 6, LINE 28, COLUMNS 1 & 4)	\$	379,288.84	\$	401,768.84		
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(227,759.77)	\$	(241,550.74)		
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 10, COLUMNS 1 & 4)	\$	(55,000.00)	\$	(55,000.00)		
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	55,000.00	\$	55,000.00		
5	NONUTILITY PROPERTY (ACCT 121)						
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)						
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)						
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)						
9	CASH (ACCT 131)	\$	26,492.21	\$	22,025.91		
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	\$	-	\$	-		
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)						
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)						
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)						
14	TOTAL ASSETS AND OTHER DEBITS	\$	178,021.28	\$	182,244.01		
15	LIABILITIES AND OTHER CREDITS						
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	91,432.00	\$	91,432.00		
17	OTHER PAID-IN CAPITAL (ACCT 211)	\$	=	\$	-		
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)	\$	-	\$	-		
19	RETAINED EARNINGS (ACCT 214)	\$	124,226.76	\$	119,785.98		
20	PROPRIETARY CAPITAL (ACCT 218)	\$	(107,959.27)	\$	(107,959.27)		
21	LONG-TERM DEBT (ACCT 224)	\$	7,200.87	\$	563.55		
22	CUSTOMER DEPOSITS (ACCT 235)	\$	-	\$	-		
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)	\$	-	\$	-		
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)	\$	8,120.92	\$	23,421.75		
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)	\$	-	\$	-		
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)	\$	-	\$	-		
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)	\$	55,000.00		55,000.00		
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	\$	-	\$	<u>-</u>		
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	178,021.28	\$	182,244.01		

	SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS					
1	NUMBER OF WELLS	2						
2	NUMBER OF SPRINGS							
3	NUMBER OF SURFACE SOURCES							
4	PURCHASES							
5	OTHER SOURCES							
6	EMERGENCY SOURCES							
7	NUMBER OF PUMPS IN SERVICE	2						
8	TOTAL PUMPING CAPACITY (GPM)	410						
9	PURIFICATION? YES NO_	_X IF YES, WHAT TYPE?						

SERVICE CONNECTIONS							
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR	
		Metered	Flat	Metered	Flat	Metered	Flat
1	RESIDENTIAL	88				10	
2	COMMERCIAL						
3	INDUSTRIAL						
4	IRRIGATION						
5	MULTI-FAMILY						
6	FIRE PROTECTION (HYDRANTS)	1	14				
7	OTHER - SPECIFY						
8							
9							
10	TOTAL	89	14	0	0	10	0

STORAGE FACILITIES					
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS		
1	RESERVOIRS/TANKS				
2	CONCRETE	1	141,000		
3	EARTH				
4	STEEL				
5	WOOD				
6	PRESSURE TANKS				
7	OTHER				
8	TOTAL CAPACITY IN GALLONS		141,000		

#	RANSMISSIO  DESCRIPTION	3/4 TO 1 INCH LINEAR	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES	TOTAL LINEAR FEET
#	DESCRIPTION	FEEI	FEEI	FEEI	FEEI	FEEI	(SPECIFY)	FEET
1	CAST IRON						8" - 4,860	4,860
2	WELDED STEEL						6" - 220	220
3	STANDARD SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC							0
6	OTHER (specify)							0
7	OTHER (specify)							0
8	OTHER (specify)							0
9	OTHER (specify)							0
10 PRESSURE RANGE: MAXIMUM: 120 PSI MINIMUM: 20 PSI								
EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:								

**FULL NAME OF REPORTING UTILITY** 

PETE'S MOUNTAIN WATER CO., INC.

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### **UTILITY OPERATIONS**

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
(1)	(2)	(3)
Net Income for the year		\$ (4,440.
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Charitable Contributions		\$ 405.
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Depreciation		\$ (9,645.
Federal tax net income:		\$ (13,681.
Computation of tax:		\$
VERIFICATION: I DECLARE UNDER PENALANY ACCOMPANYING SCHEDULES AND SBEST OF MY KNOWLEDGE AND BELIEF OPERATIONS	STATEMENTS, HA	S BEEN EXAMINED BY ME AND, TO TO CORRECT AND COMPLETE REPORT
SIGNATURE:		TITLE: PRESIDENT
PRINT NAME: SUZANNE C. WEBBER		DATE

TELEPHONE NUMBER

(503) 263-6574