

# COMPANY NAME: WILLAMETTE WATER COMPANY

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
RO (Other, for example, industry safety information)
Did you previously file a similar report? No Second
Report is required by: OAR
Statute
Order
Note: A one-time submission required by an order is a compliance filing and not a report
(file compliance in the applicable docket)
Other
(For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case?

List Key Words for this report. We use these to improve search results.

### PUC ANNUAL REPORT

Send the completed Cover Sheet and the Report in an email addressed to <u>PUC.FilingCenter@state.or.us</u>

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



# ANNUAL RESULTS OF OPERATIONS REPORT

SELECT COMPANY SIZE (based on Annual Revenue)

Class C Water Utility (Annual Gross Revenue less than \$199,999)

FOR THE CALENDAR YEAR

2017

COMPANY NAME WILLAMETTE WATER COMPANY

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

The Annual Results of Operations Report, required by the Public Utility Commission (PUC or Commission) under the authority of the Oregon Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed electronically with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

• Interpret all accounting words and phrases in accordance with the USOA.

• Special or unusual entries and all discrepancies should be fully explained. If necessary, describe fully any unusual entries and discrepancies in a narrative explanation in the tab titled "Notes."

• If the utility has filed, or intends to file, a separate rate schedule in its tariff for non-contiguous portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments, and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

• Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.

• All schedules that call for the balance at the beginning of the year should reflect the same end of year balance **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT GREG MILLER AT 503-373-7867 OR EMAIL AT GREG.MILLER@STATE.OR.US

### <u>Oath</u>

### WILLAMETTE WATER COMPANY

### **Complete Address of Reporting Utility**

•	
Line 1:	25275 Loten Way
Line 2:	P.O. Box
City:	Veneta
State:	Oregon
Zip:	97487
phone:	541-935-1050
email:	jeffd@frllc.com
fax:	541-935-1990
website:	

### Name and title of person responsible for report

Name:	Jeff Demers
Title:	Secretary
Phone:	541-935-1050
Email:	jeffd@frllc.com

### Oath & Signature

THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME, AND TO THE BEST OF MY KNOWLEDGE AND BELIEF, IS TRUE, CORRECT AND COMPLETE.

I By clicking this box I affirm the above statement.

### Provide the following information for the contact person regarding this report

Name:	Jeff Demers
Address:	P.O. Box 876, Veneta, Oregon 97487
Phone:	541-935-1050
Email:	jeffd@frllc.com

### Provide the following information for where the utility's books and records are located

Name:	Jeff Demers
Address:	P.O. Box 876, Veneta, Oregon 97487
Phone:	541-935-1050
Email:	jeffd@frllc.com

#### Provide the following information of any audit group reviewing records and/or operations

Date of original organization of the utility (month, day, year):

2/11/1964

### Provide the following information for all utility officers and directors

Name	Title	Phone #	Email
Greg Demers	President	541-935-1050	gd9825@aol.com
Jeff Demers	Secretary	541-935-1050	jeffd@frllc.com

### Provide the following information for legal counsel, accountants, and others not on utility's general payroll

Name	Title	Phone #	Email
DeLap	Tax Accountant	503-697-4118	
Larry Gildea	Legal Counsel	541-342-1771	

Select business type Private/Investor Owned Select ownership type Corporation Select accounting method
accrual

INSTRUCTIONS: IF THE UTILITY IS A SOLE PROPRIETORSHIP OR PARTNERSHIP, COMPLETE PART A AND PROVIDE THE NAMES AND ADDRESSES OF ALL PERSONS HAVING ANY INTEREST OR EQUITY IN THE UTILITY AND THE AMOUNT OF SUCH EQUITY. IF THE UTILITY IS A CORPORATION, COMPLETE PARTS B AND C, AND PROVIDE THE NAMES AND ADDRESSES OF THE THREE LARGEST STOCKHOLDERS AND ALL OFFICERS AND DIRECTORS. STATE THE NUMBER OF SHARES HELD BY EACH.

### Part A: Sole Proprietorship or Partnership

	Name of ov	wner or part	tner	
1	Address			
1	% interest	or equity		
	Principal du	uty (if emplo	yed by compa	any)
	Name of o	wner or part	tner	
2	Address			•
2	% interest	or equity		
	Principal duty (if employed by company)			
	r			
	Name of owner or partner			
3	Address			
5	% interest	or equity		
	Principal duty (if employed by company)			
	1			
	Name of owner or partner		tner	
4	Address			
4	% interest	or equity		
	Principal duty (if employed by company)			

### Part B: Corporation

	Name of stockholder/director/officer		lirector/officer	Gregory Demers		
1	Title	President				
1	Address	25275 Lote	n Way, Veneta, Or 97487			
	# shares ov	vned		2,070.50		
	Name of st	ockholder/d	lirector/officer	Melvin M McDougal		
2	Title					
2	Address	P.O. Box 67	'0, Creswell, Or 97426			
	# shares owned			2,070.50		
	Name of stockholder/director/officer		lirector/officer			
3	Title					
5	Address					
	# shares ov	vned				
	Name of stockholder/director/officer					
4	Title	,	,			
	Address					
	# shares ov	vned				

Part C: Corporation - Shares Outstanding

<u>Cc</u>	ommon Sto	<u>ck Pr</u>	eferred Sto	<u>ck</u>
# shares authorized	4141		N/A	
# shares issued at year end	0			
Par or stated value per share:	\$ 1.0000			
Dividends declared per share during the year:				

### **Affiliates**

### WILLAMETTE WATER COMPANY

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

### **Products or Services SOLD to Affiliated Interests**

Name of Affiliate	Description of product or service	Contract or Agreement effective date	Revenue
			\$-

### Products or Services PURCHASED from Affiliated Interests

Name of Affiliate	Description of product or service	Contract or Agreement effective date	Cost
Frontier Resources, LLC	Management Contract	9/20/2007 \$	86,313
		\$	86,313

TOTAL \$ (86,313)

### Explanations or Notes

Financial and operational management service, facilities including office rent, phones, utilities, transportation, etc.

### gal or cf **cf**

### **Consumption and Revenue**

		# customers at year	# customers at year	Total Quantity water	
	Act #	beginning	end	sold	revenues
Unmetered (flat rate) water sales	460				
Metered sales to RESIDENTIAL customers	461.1	95	98	11,245	\$ 86,859
Metered sales to COMMERCIAL customers	461.2	47	47	11,074	\$ 79,595
Metered sales to INDUSTRIAL customers	461.3	9	9	9,701	\$ 91,543
Other metered sales to public authorities	461.4				
Metered sales to multiple family dwellings	461.5				
Public fire protection revenue	462.1	1	1		\$ 92
Private fire protection revenue	462.2	8	8		\$ 4,011
Other Sales to public authorities	464				
Sales to irrigation customers	465				
Sales for resale	466				
Water Sales to golf course/recreation revenue	467				
Special contract/agreement revenue	468				\$ 50
TOTAL		160	163	32,020	\$ 262,150

## Revenue other than water sales

		Act #	revenues
Forfeited discounts		470	
Miscellaneous service revenues		471	\$ 272
Rents from water property		472	
Interdepartmental rents		473	
Other		474	
Cross Connection sales & services revenues		475	
	Total		\$ 272

Total Operating Revenue\$262,422

### Average Monthly Consumption and Bill

		Average Monthly	Average Monthly
		Consumption per	Revenue per
	Act #	customer	customer
Unmetered (flat rate) water sales	460		
Metered sales to RESIDENTIAL customers	461.1	9.710708117	75.0075734
Metered sales to COMMERCIAL customers	461.2	19.63475177	141.1264716
Metered sales to INDUSTRIAL customers	461.3	89.82407407	847.6191667
Other metered sales to public authorities	461.4		
Metered sales to multiple family dwellings	461.5		
Public fire protection revenue	462.1		7.625833333
Private fire protection revenue	462.2		41.78625
Other Sales to public authorities	464		
Sales to irrigation customers	465		
Sales for resale	466		
Water Sales to golf course/recreation revenue	467		
Special contract/agreement revenue	468		

#### Act # TAXES OTHER THAN INCOME TAX

408.11	Property Tax	
408.12	Payroll Tax	
408.13	Other Tax Other Than Income Tax	
408.2	Nonutility Taxes Other Than Income Tax	
	TOTAL	\$-

Act #	INCOME TAXES	
409.1	Federal Income Tax	
409.11	State Income Tax	\$ 150
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
	τοτα	\$ 150

#### DEFERRED AND PROVISION FOR DEFERRED INCOME TAXES Act #

410.1	Deferred Federal Income Taxes – Utility Operations	
410.11	Deferred State Income Taxes – Utility Operations	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions	
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations	
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions	
	TOTAL	\$-

### GAINS AND LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414 (enter losses as negative amounts)

Description	Amount
Tota	\$-

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Act #		Exper	nse amount
601	Salaries and Wages - employees		
603	Salaries and Wages – officers, directors, and majority stockholders		
604	Employee Pensions & Benefits		
610	Purchased Water	\$	119,241
611	Telephone/Communications	\$	1,776
615	Purchased Power		
616	Fuel for Power Production		
617	Utilities - Other (garbage, natural gas)		
618	Chemicals & testing		
619	Office Supplies (excluding postage)	\$	292
619.1	Postage	\$	719
620	Materials & Supplies (O&M)	\$	146
621	Repairs of Water Plant	\$	1,627
631	Contractual Services - engineering		
632	Contractual Services - accounting	\$	1,900
633	Contractual Services - legal	\$	2,261
634	Contractual Services - management	\$	86,313
635	Contractual Services – testing / sampling	\$	755
636	Contractual Services – labor	\$	18,886
637	Contractual Services - billing/collections		
638	Contractual Services - meter reading	\$	860
639	Contractual Services - other		
641	Rental of Building / Real Property		
642	Rental of Equipment		
643	Small Tools	\$	49
648	Computer and electronic Expenses	\$	465
650	Transportation Expenses		
656	Insurance - Vehicle		
657	Insurance – General Liability	\$	2,120
658	Insurance – Workman's Compensation		
659	Insurance – Other		
660	Public Relation / Advertising Expense		
666	Amortization of Rate Case Expense		
667	Regulatory Commission Fee (Gross Rev Fee)	\$	812
668	Conservation Expense		
670	Bad Debt Expense	\$	721
671.1	Cross Connection Control Program Expense	\$	75
671.2	Cross Connection Testing & Maintenance Services		
673	Training & Certification Expense		
674	Consumer Confidence Report	\$	250
675	Miscellaneous Expense	\$	596
	ΤΟΤΑ	-	239,864

NOTE: Do **NOT** include any donated capital or contributions in aid of construction (CIAC) on this page.

<u>Act #</u>		Beg Year Balance	Added during year	<b>Retired during year</b>	<u>Adjustments</u>	End of year balance
301	Organization					\$-
302	Franchises					\$-
303	Land & land rights	\$ 627,899	\$ 4,173			\$ 632,072
304	Structures & improvements					\$-
305	Collecting & impounding reservoirs					\$-
306	Lake, river & other intakes					\$-
307	Wells & springs					\$-
308	Infiltration galleries & tunnels					\$-
309	Supply mains	\$ 120,680				\$ 120,680
310	Power generation equipment					\$-
311	Pumping equipment					\$-
320	Water treatment equipment					\$-
330	Distribution reservoirs & standpipes					\$-
331	Transmission & distribution mains					\$-
333	Services					\$-
334	Meters & meter installations	\$ 13,008	\$ 729			\$ 13,737
335	Hydrants	\$ 7,486				\$ 7,486
336	Backflow prevention devices (utility owned)					\$-
339	Other plant & miscellaneous equipment					\$-
340	Office furniture & equipment					\$-
341	Transportation equipment					\$-
343	Tools, shop & garage equipment					\$-
344	Laboratory equipment					\$-
345	Power operated equipment					\$-
346	Communication equipment					\$-
347	Electronic & computer equipment					\$-
348	Miscellaneous equipment					\$-
	TOTAL	\$ 769,073	\$ 4,902	\$-	\$-	\$ 773,975

Explanation of unusual changes in utility plant during the year:

#### **Advances for Construction**

Beg of year balance Additions during year Subtractions during year End of year balance

\$ 	-

#### Contributions in Aid of Construction

Beg of year balance Added during the year: Capacity charge Main line extension charges Customer connection charges Developer's property Other Retired during the year

\$ 663,683
\$ 1,549

End of year balance

### **Accumulated Amortization of CIAC**

Beg of year balance Add CIAC amortized during year Subtract effects of CIAC disposals +/- other adjustments\* Change in Accumulated Amortization during the year

End of year balance

\* Explain any adjustments:

\$ 461,055
\$ 13,640
\$ 13,640

665,232

\$

\$

474,695

NOTE: Do **NOT** include any contributions in aid of construction (CIAC) on this page.

		annual depre		acc de			plant retired charged	. I		p balance
<u>Act #</u>		expens	se		<u>of year</u>	acc dep	to acc dep	<u>Adjustments*</u>	end	of year
	Organization									
	Franchises									
	Land & land rights									
	Structures & improvements					\$ -			\$	-
	Collecting & impounding reservoirs					\$ -			\$	-
	Lake, river & other intakes					\$ -			\$	-
	Wells & springs					\$ -			\$	-
308	Infiltration galleries & tunnels					\$ -			\$	-
309	Supply mains	\$	2,413	\$	68,614	\$ 2,413			\$	71,027
310	Power generation equipment					\$ -			\$	-
311	Pumping equipment					\$ -			\$	-
320	Water treatment equipment					\$ -			\$	-
330	Distribution reservoirs & standpipes					\$ -			\$	-
331	Transmission & distribution mains					\$ -			\$	-
333	Services					\$ -			\$	-
334	Meters & meter installations	\$	344	\$	6,878	\$ 344			\$	7,222
335	Hydrants	\$	150	\$	1,916	\$ 150			\$	2,066
336	Backflow prevention devices (utility owned)					\$ -			\$	-
	Other plant & miscellaneous equipment					\$ -			\$	-
340	Office furniture & equipment					\$ -			\$	-
	Transportation equipment					\$ -			\$	-
	Tools, shop & garage equipment					\$ -			\$	-
	Laboratory equipment					\$ -			\$	-
	Power operated equipment					\$ -			\$	-
	Communication equip					\$ -			\$	-
	Electronic & computer Equipment					\$ -			\$	-
	Miscellaneous Equipment					\$ -			\$	-
	TOTAL	Ś	2,907	\$	77,408	\$ 2,907	\$ -	\$ -	\$	80,315

### \*Explanation of any adjustments made:

### **Retained Earnings**

#### WILLAMETTE WATER COMPANY

215	Unappropriated Retained Earnings (beginning of year balance)	\$ (318,169)
435	Balance transferred from income	\$ (46,217)
436	Appropriations of Retained Earnings	\$ -
437	Preferred Stock dividends declared	\$ -
438	Common Stock dividends declared	\$ -
439	Adjustments to Retained Earnings*	
215	Unappropriated Retained Earnings (as of year end)	\$ (364,386)

#### Explanation of any adjustments made to Retained Earnings

Explanation of any adjustments made to retained Earnings

			I	1
other Acco	unts <sup></sup>	TER COMPANY		
For accourt	tinform	action not already entered places enter amounts heley, if applicable		
For accoun	t Inform	nation not already entered, please enter amounts below, if applicable.		
Category	Act #	Act Name		
		R DEBITS (101-190)		
Utility Plan				
••••••	1	Utility Plant in Service	\$	773,975
		Utility Plant Leased to Others		
		Property Held for Future Use		
		Utility Plant Purchased or Sold		
		Construction Work in Progress - Commission Approved		
		Accumulated Depreciation of Utility Plant in Service	\$	80,315
		Accumulated Amortization of Utility Plant in Service		· · · · ·
	114	Utility Plant Acquisition Adjustments		
	-	Accumulated Amortization of Utility Plant Acquisition Adjustments		
Other Prop	erty & I	nvestments		
	121	Nonutility Property		
		Accumulated Depreciation and Amortization of Nonutility Property		
	123	Investment in Associated Companies		
	124	Utility Investments		
	125	Other Investments		
	127	Other Special Funds		
Current & /	Accrued	Assets		
	131	Cash	\$	34,335
	132	Special Deposits		
	134	Working Funds		
	135	Temporary Cash Investments		
	141	Customer Accounts Receivable	\$	20,280
	142	Other Accounts Receivable		
	143	Allowance for Uncollectible Accounts (Enter positive)		
		Notes Receivable		
		Accounts Receivable from Associated Companies		
		Notes Receivable from Associated Companies		
	151	Plant Materials and Supplies	\$	808
		Prepayments	\$	1,060
		Accrued Interest Receivable		
	L	Miscellaneous Current and Accrued Assets		
Deferred D	1			
		Unamortized Debt Discount and Expense		
		Extraordinary Property Losses		
		Miscellaneous Deferred Debits		
		Accumulated Deferred Income Taxes		
		S, AND OTHER CREDITS (201-283)		
Equity	_			
		Common Stock Issued	\$	51,712
		Preferred Stock Issued	\$	-
		Premium on Capital Stock		
		Paid in Capital		
		Discount on Capital Stock		
		Capital Stock Expense		
		Appropriated Retained Earnings	<i>.</i>	1264.226
		Unappropriated Retained Earnings	\$	(364,386)
		Reacquired Capital Stock		
I		Proprietary Capital		
Long Term	T			
·····		Bonds		
	-	Advances from Associated Companies		
L	224	Other Long-Term Debt		

Other Accounts		Ċ.	7.000
~~~~~	Accounts Payable	\$	7,203
	Notes Payable	\$	692,633
	Accounts Payable to Associated Companies		
	Notes Payable to Associated Companies		2.544
	Customer Deposits	\$	3,514
	Accrued Taxes	4	
	Accrued Interest	\$	132,921
	Accrued Dividends		
	Matured Long-Term Debt		
	Matured Interest		
	Viscellaneous Current and Accrued Liabilities		
Deferred Credits			
	Jnamortized Premium on Debt		
	Advances for Construction	\$	-
	Other Deferred Credits		
Operating Reserves			
	Property Insurance Reserve		
	njuries and Damages Reserve		
	Pensions and Benefits Reserve		
	Viscellaneous Operating Reserves		
Contributions in Aic			
	Contributions in Aid of Construction	\$	665,232
272	Accumulated Amortization of CIAC	\$	474,695
Accumulated Defer	red Income Taxes		
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		
283	Accumulated Deferred Income Taxes - Other		
WATER UTILITY PLA	NT ACCOUNTS (301-348)		
301	Drganization	\$	-
302	Franchises	\$	-
303	and and Land Rights	\$	632,072
304	Structures and Improvements	\$	-
305	Collecting and Impounding Reservoirs	\$	-
306	akes, River and Other Intakes	\$	-
307	Wells and Springs	\$	-
308	nfiltration Galleries and Tunnels	\$	-
309	Supply Mains	\$	120,680
310	Power Generation Equipment	\$	-
311	Pumping Equipment	\$	-
320	Water Treatment Equipment	\$	-
330	Distribution Reservoirs and Standpipes	\$	-
	Fransmission and Distribution Mains	\$	-
333	Services	\$	-
334	Veters and Meter Installations	\$	13,737
335	Hydrants	\$	7,486
	Backflow Prevention Devices	\$	-
339	Other Plant and Miscellaneous Equipment	\$	-
	Office Furniture and Equipment	\$	-
	Fransportation Equipment	\$	-
	Fools, Shop and Garage Equipment	\$	-
_		\$	

Other Acco	unts			
	245			
		Power Operated Equipment	\$	-
		Communication Equipment	\$	-
	-	Computer & electronic Equipment	\$	-
	-	Miscellaneous Equipment	\$	-
		S (404-434)		
Utility Ope		Operating Revenue	ć	262 422
			\$	262,422
		Operating Expenses		239,864
		Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	\$	2,907
	-		ć	21 405
	-	Amortization Expense (no CIAC) Taxes Other than Income	\$	31,495
		Income Taxes	\$	-
		Provision for Deferred Income Taxes - Debit	\$ \$	150
	-		\$	-
	-	Provision for Deferred Income Taxes - Credit Investment Tax Credit	Ş	-
	~	Income from Utility Plant Leased to Others		
	-		\$	
	-	Gain/Loss from Utility Property Sales Revenues from Merchandising, Jobbing, and Contract Work	Ş	-
		Cost and Expenses of Merchandising, Jobbing, and Contract Work		
	~	Interest and Dividend Income		
		Nonutility Income		
	-	Nonutility Expenses		
	-	Extraordinary Income		
		Extraordinary Deductions		
		Nonutility Income and Deductions		
Taxes Appl	1	Taxes Other than Income - Nonutility	\$	
		Income Taxes - Nonutility	\$	
	~	Provision for Deferred Income Taxes - Debit - Nonutility	\$	
	-	Provision for Deferred Income Taxes - Credit - Nonutility	\$	-
Interest Ex		rionsion for Deferred income taxes - credit - Nonutinty	<u>ې</u>	
		Interest Expense	\$	26,396
	-	Amortization of Debt Discount and Expense	Ŷ	20,330
		Amortization of Premium on Debt		
Retained F	-	Account (435-439)		
		Balance Transferred from Income	\$	(46,217)
	-	Appropriations of Retained Earnings	Ŷ	(10,217)
		Preferred Stock Dividends Declared	\$	_
	-	Common Stock Dividends Declared	\$	_
	-	Adjustment to Retained Earnings	\$	-
OPFRATIN		UE ACCOUNTS (460-475)	Ŷ	
••••••	1	Unmetered Water Revenue	\$	_
	-	1 Metered Sales to Residential Customers	\$	86,859
		2 Metered Sales to Commercial Customers	\$	79,595
	-	3 Metered Sales to Industrial Customers	\$	91,543
	-	4 Metered Sales to Public Authorities	\$	-
	~	5 Metered Sales to Multiple Family Dwellings	\$	_
	-	1 Public Fire Protection	\$	92
	-	2 Private Fire Protection	\$	4,011
	-	Other Sales to Public Authorities	\$	-
•			\$	
	465	Sales to Irrigation Customers	1.5	-

Other Acco	unts <sup>467</sup>	Interdepartmental Sales	\$	-
	468	Special Contract/Agreement Revenue	\$	50
		Forfeited Discounts	\$	-
	471	Miscellaneous Service Revenues	\$	272
	472	Rents From Water Property	\$	-
		Interdepartmental Rents	\$	-
		Other Water Revenues	\$	-
	475	Cross Connection Sales & Services Revenues	\$	-
OPERATION		AINTENANCE EXPENSE ACCOUNTS (601-675)		
Source of Su		· · ·		
		Salaries and Wages - Employees	\$	-
		Salaries and Wages - Officers, Directors and Majority Stockholders	\$	-
		Employee Pensions and Benefits	\$	-
		Purchased Water	\$	119,241
		Telephone/Communications	\$	1,776
		Purchased Power	\$	
		Fuel for Power Production	\$	-
		Utilities - Other	\$	
		Chemicals & testing	\$	
		Office Supplies (excluding postage)	\$	292
		Postage	\$	719
		Materials and Supplies	\$	146
		Repairs to Water Plant	\$	1,627
		Contractual Services - Engineering	\$	1,027
		Contractual Services - Accounting	\$	- 1 000
		Contractual Services - Accounting	\$	1,900 2,261
			-	
		Contractual Services - Management Fees	\$	86,313
		Contractual Services - Testing/Sampling Contractual Services - Other	\$	755
			\$	18,886
		Contractual Services - Billing/Collections	\$	-
		Contractual Services - Meter Reading	\$	860
		Contractual Services - Other	\$	-
		Rental of Building/Real Property	\$	-
		Rental of Equipment	\$	-
		Small Tools	\$	49
		Computer & Electronic Expenses	\$	465
		Transportation Expenses	\$	-
		Insurance - Vehicle	\$	-
		Insurance - General Liability	\$	2,120
		Insurance - Workman's Compensation	\$	-
		Insurance - Other	\$	-
		Public Relations / Advertising Expense	\$	-
		Regulatory Commission Expense - Amortization of Rate Case Expense	\$	-
		Regulatory Commission Expense - Other	\$	812
		Water Resource Conservation Expense	\$	-
		Bad Debt Expense	\$	721
		Cross Connection Control Program Expense	\$	75
		Cross Connection Testin & Maintenance Services	\$	-
		System Capactiy Development Program Expense		
		Training & Certification Expense	\$	-
		Consumer Confidence Report	\$	250
	675	Miscellaneous Expenses	\$	596

Notes and explanations:

400 Operating Revenue	\$	262,422
401 Operating Expenses	\$	239,864
	Ŷ	233,001
403 Depreciation Expense	\$	10,733
406 Amortization of Utility Plant Acquisition Adjustment	\$	-
407 Amortization Expense	\$	31,495
408 Taxes Other Than Income Taxes (total)	\$	-
409 Income Taxes	\$	150
410.1 Provision for Deferred Income Taxes - debit	\$ \$ \$ \$	-
411.1 Provision for Deferred Income Taxes - credit	\$	-
412 Investment Tax Credit	\$	-
412 Income From Utility Plant Looped to Others	Ċ	]
413 Income From Utility Plant Leased to Others	\$	-
419 Interest & Dividend Income	Ş	-
427 Interest Expense	\$	26,396
428-429 Amortization of Premium/Discount on Debt	\$	-
414 Gains/Losses From Utility Property Disposition (net)	\$	-
433-434 Extraordinary Income/deductions (net)	\$	-
NET UTILITY OPERATING INCOME	\$	(46,217)
421 Nonutility Income	\$	-
415 Revenue From Merchandising, Jobbing, & Contracts	\$	-
426 Nonutility Expense	\$	
408.2 Nonutility Taxes Other Than Income Tax	\$	
409.2 Nonutility Income Taxes	\$	
410.2 Nonutility Deferred Income Taxes	\$	
410.2 Nonutility Provision for Deferred Income Taxes Credit	\$	
416 Cost & Expense of Merchandising, Jobbing, Contracts	\$	
To cost & Expense of Merchandising, Jobbing, Contracts	ې ۲	
Net Income	\$	(46,217)

# WILLAMETTE WATEF Please do not submit to PUC until figures are balanced.

101 Utility Plant in Service (excluding CIAC)	\$ 773,975
108-110 Accumulated Depreciation & Amortization	\$ 80,315
Subtotal	· · · · · · · · · · · · · · · · · · ·
Subtotal	\$ 055,000
102-104 Other Utility Plant	\$-
105 Commission Approved Construction Work in Progress (CWIP)	\$ -
114 Commission Approved Utility Plant Acquisition Adjustments	\$ -
115 Accumulated Amortization of Commission Approved Acquisition Adjustments	\$ -
190 Accumulated Deferred Income Taxes (asset)	÷ \$ -
Subtotal	
Net Utility Plant	
	Ş 055,000
131 Cash	\$ 34,335
132 Special Deposits	\$ -
141-142 Accounts Receivable	\$ 20,280
143 Accumulated Provision for Uncollectible Accounts	\$ -
144 Notes Receivable	\$ -
145-146 Accounts & Notes Receivable from Associated Companies	\$ -
•	
151 Materials & Supplies Inventory	<u> </u>
133-135 & 162-174 Miscellaneous Current & Accrued Assets & Prepayments	· · · · · · · · · · · · · · · · · · ·
Net Current & Accrued Assets	\$ 56,483
181-186 Deferred Debits	\$-
101-100 Deletted Debits	- ب
Total Assets	\$ 940,679
252 Advances for Construction	\$ -
271 CIAC	\$ 665,232
272 Accumulated Amortization of CIAC	\$ 474,695
Net CIAC & Advances for Construction	\$ 190,537
	· · · · · · · · · · · · · · · · · · ·
121 Nonutility Property	\$ -
122 Accumulated Depreciation & Amortization (Nonutility)	\$ -
123-127 Miscellaneous Nonutility Investments	\$ -
Nonutility Plant & Investment	\$-
221-224 Long-Term Debt	\$ -
231 Accounts Payable	\$ 7,203
232 Notes Payable	\$ 692,633
233 Accounts Payable to Affiliated Companies	\$ -
234 Notes Payable to Affiliated companies	\$ -
235 Customer Deposits	\$ 3,514
236 Accrued Taxes	\$ -
237 Accrued Interest	\$ 132,921
238-241 Miscellaneous Current and Accrued Liabilities	\$-
Liabilities	\$ 836,271
251 Premium on Unamortized Debt	\$ -
253 Other Deferred Credit	\$ -
261-265 Reserves	\$ -
Other	\$-
281 Accumulated Deferred Income Taxes-Accelerated Amortization	\$-
281 Accumulated Deferred Income Taxes-Accelerated Amontization 282 Accumulated Deferred Income Taxes-Liberalized Depreciation	\$ -
282 Accumulated Deferred Income Taxes-Liberalized Depreciation 283 Accumulated Deferred Income Taxes-Other	\$ - \$ -
205 Accumulated Defended Income Taxes-Other	- ب

	Ş	-	
	\$	-	
Total Liabilities	\$	836,271	

201 Common Stock Issued		\$ 51,712
204 Preferred Stock Issued		\$ -
207 Premium on Capital Stock		\$ -
211 Other Paid in Capital		\$ -
212 Discount on Capital Stock		\$ -
213 Capital Stock Expense		\$ -
214 Appropriated Retained Earnings		\$ 417,082
215 Unappropriated Retained Earnings		\$ (364,386)
216 Reacquired Capital Stock		\$ -
218 Proprietary Capital (Proprietorships & Partnerships Only)		\$ -
	Total Equity	\$ 104,408

Total Liabilities and Equity \$ 940,679

### **Operating Revenues**

\$ -
\$ 86,859
\$ 171,138
\$ -
\$ 4,103
\$ 50
\$ 272
\$ 262,422
\$ 119,241
\$ -
\$ 755
\$ 7,300
\$ 1,627
\$ 110,941
\$ 239,864
\$ 42,228
\$ 150
\$ -
\$ 42,378
\$ 282,242
\$ -
\$ 26,396
\$ -
\$ (46,217)
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Assets & Other Debits		
Utility Plant	\$	1,439,207
Less: Depreciation & Amortization Reserve	\$	555,010
Other Property & Investments	\$	34,335
Materials and Supplies	\$ \$ \$ \$	808
Other Current & Accrued Assets	\$	21,340
Deferred Debits	\$	-
Total Assets & Other Debits	\$	940,679
Liabilities & Other Credits		
Capital/Common Stock	\$	51,712
Retained Earnings	\$	52,696
Long-Term Debt	\$	-
Customer Deposits	\$	3,514
Other Current & Accrued Liabilities	\$	832,757
Advances for Construction	\$	-
Other Deferred Credits	\$	-
Contributions in Aid of Construction	\$	190,537
Accumulated Deferred Income Taxes	\$ \$ \$	-
Total Liabilities & Other Credits	\$	940,679
Average Number of Customers		
Flat Rate		-
Metered - Residential		98
Metered - Commercial		56
Irrigation (including golf courses)		-
Fire Protection		9
Other		
Total Customers		163