# e-FILING REPORT COVER SHEET

REPORT NAME:	VAME: Annual Report Form C				
COMPANY NAME:	IPANY NAME: Wilderness Canyon Water				
If yes, please s	submit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information e terms of an applicable protective order.			
If known, please selec	et designation:	RE (Electric)       RG (Gas)       RW (Water)         RO (Other)			
Report is required by:	<ul> <li>OAR</li> <li>Statute</li> <li>Order</li> <li>Other</li> </ul>	Enter Rule number; e.g., 860-039-0070 ORS 757.125 and 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling			
		ic docket/case? 🖾 No 🔲 Yes Enter docket number; e.g.; UM 1484			
Key words: 2013 Wa	ter Utility Ann	ual Report C			
If known, please selec	t the PUC Sect	tion to which the report should be directed:			
Corporate 2	Analysis and W	Vater Regulation			
Economic :	and Policy Ana	ılysis			
Electric and	d Natural Gas I	Revenue Requirements			
Electric Ra	tes and Plannin	ng			
🗌 Natural Ga	s Rates and Pla	anning			
Utility Safe	ety, Reliability	& Security			
Administra	Administrative Hearings Division				
Consumer Services Section					
<ul> <li>PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:</li> <li>Annual Fee Statement form and payment remittance or</li> <li>OUS or RSPF Surcharge form or surcharge remittance or</li> <li>Any other Telecommunications Reporting or</li> <li>Any daily safety or safety incident reports or</li> <li>Accident reports required by ORS 654.715.</li> </ul>					



# ANNUAL RESULTS OF OPERATIONS REPORT

**SELECT COMPANY SIZE (based on Annual Revenue)** 

Class C Water Utility (Annual Gross Revenue less than \$199,999)

FOR THE CALENDAR YEAR

2013

COMPANY NAME

Hiland WC - Wilderness Canyon

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

The Annual Results of Operations Report, required by the Public Utility Commission (PUC or Commission) under the authority of the Oregon Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed electronically with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

• Interpret all accounting words and phrases in accordance with the USOA.

• Special or unusual entries and all discrepancies should be fully explained. If necessary, describe fully any unusual entries and discrepancies in a narrative explanation in the tab titled "Notes."

• If the utility has filed, or intends to file, a separate rate schedule in its tariff for non-contiguous portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments, and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

• Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.

• All schedules that call for the balance at the beginning of the year should reflect the same end of year balance **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-4362.

# <u>Oath</u>

Hiland WC - Wilderness Canyon

# **Complete Address of Reporting Utility**

•	
Line 1:	PO Box 699
Line 2:	
City:	Newberg
State:	OR
Zip:	97132
phone:	(503) 554-8333
email:	marilyn@hilandwater.com
fax:	(503) 554-9215
website:	www.hilandwater.com

# Name and title of person responsible for report

Name:	Silas Olson
Title:	Business Manager
Phone:	503-537-4504
Email:	silas@hilandwater.com

# **Oath & Signature**

THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME, AND TO THE BEST OF MY KNOWLEDGE AND BELIEF, IS TRUE, CORRECT AND COMPLETE.

$\checkmark$	B	y clicking	this	box	I affirn	n the	above	stateme	ent.

### **Information**

#### Hiland WC - Wilderness Canyon

#### Provide the following information for the contact person regarding this report

Name:	Silas Olson
Address:	PO Box 699, Newberg, OR 97132
Phone:	503-537-4504
Email:	silas@hilandwater.com

#### Provide the following information for where the utility's books and records are located

Name:	Wilderness Canyon		
Address:	1100 Industrial Parkway, Newberg, OR 97132		
Phone:	503-554-8333		
Email:	marilyn@hilandwater.com		

#### Provide the following information of any audit group reviewing records and/or operations

Name:	
Address:	
Phone:	
Email:	

Date of original organization of the utility (month, day, year):

10/1/1997

## Provide the following information for all utility officers and directors

Name	Title	Phone #	Email
Melvin Olson	President	503-312-9206	mel@hilandwater.com
Micah Olson	Vice President	971-563-3128	micah@hilandwater.com
Silas Olson	Secretary / Treasurer	503-537-4504	silas@hilandwater.com
Marilyn Olson	Board Member	503-537-7139	marilyn@hilandwater.com
Matthew Olson	Board Member	503-438-0471	matt@hilandwater.com
Elijah Olson	Board Member	503-740-9563	elijaholson@yahoo.com
Seth Olson	Board Member	503-476-6857	sethoolson@gmail.com
Zachary Olson	Board Member	503-487-7592	zach@hilandwater.com
Aaron Olson Board Member		503-487-7591	aaron@hilandwater.com

#### Provide the following information for legal counsel, accountants, and others not on utility's general payroll

Name	Title	Phone #	Email
Want & Emery CPA's - Terry Emery	СРА	503-538-5023	terry@wantcpa.com
Greene & Markley - Gary Blacklidge	Legal Counsel	503-295-2668	garyblacklidge@greenemarkley.com
Olson, LLC - Micah & Christine Olson	Primary Contractor	971-563-3128	micah@olsonllc.com

Select business type	Select ownership type
Private/Investor Owner	Corporation

Select accounting method
accrual

INSTRUCTIONS: IF THE UTILITY IS A SOLE PROPRIETORSHIP OR PARTNERSHIP, COMPLETE PART A AND PROVIDE THE NAMES AND ADDRESSES OF ALL PERSONS HAVING ANY INTEREST OR EQUITY IN THE UTILITY AND THE AMOUNT OF SUCH EQUITY. IF THE UTILITY IS A CORPORATION, COMPLETE PARTS B AND C, AND PROVIDE THE NAMES AND ADDRESSES OF THE THREE LARGEST STOCKHOLDERS AND ALL OFFICERS AND DIRECTORS. STATE THE NUMBER OF SHARES HELD BY EACH.

#### Part A: Sole Proprietorship or Partnership

	Name of o	me of owner or partner			
1	Address				
1	% interest	or equity			
	Principal d	uty (if empl	oyed by comp	oany)	
	Name of o	wner or par	tner		
2	Address				
2	% interest	or equity			
	Principal duty (if employed by company)				
	Name of a		*** **		
		owner or partner			
3	Address				
5	% interest	or equity			
	Principal duty (if employed by company)			oany)	
	Name of owner or partner				
	Address				
4					
	% interest	or equity			
	Principal duty (if employed by compa		bany)		

#### Part B: Corporation

	Name of s	tockholder/o	director/officer	Melvin Olson			
1	Title	President	ent				
1	Address	4054 N. Ga	I. Garden Drive, Newberg, OR 97132				
	# shares o	wned		15.00			
	Name of s	tockholder/o	director/officer	Marilyn Olson			
2	Title	<b>Board Men</b>	nber				
2	Address	4054 N. Ga	rden Drive, Newberg, OR	97132			
	# shares owned			15.00			
	Name of stockholder/director/officer			Micah Olson			
3	Title	Vice Presid					
э	Address	1130B N. N	1eridian St., Newberg, OR	97132			
	# shares o	wned		10.00			
	Name of s	Name of stockholder/director/officer		Silas Olson			
4	Title	Secretary /	Treasurer				
4	Address	3124 SW 21	nd Ave., Portland, OR 972	01			
	# shares o	wned		10.00			

#### Part C: Corporation - Shares Outstanding

<u>Cc</u>	ommon Sto	<u>ck Pr</u>	eferred Stock
# shares authorized	100		0
# shares issued at year end	100		0
Par or stated value per share:			
Dividends declared per share during the year:			

# **Affiliates**

# Hiland WC - Wilderness Canyon

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

# **Products or Services SOLD to Affiliated Interests**

Name of Affiliate	Description of product or service	Contract or Agreement effective date	Revenue
			\$-

### Products or Services PURCHASED from Affiliated Interests

Name of Affiliate	Description of product or service	Contract or Agreement effective date	Cost
			\$-

TOTAL \$ -

**Explanations or Notes** 

#### gal or cf **gal**

#### **Consumption and Revenue**

		# customers at	# customers at year	<b>Total Quantity water</b>	
	Act #	year beginning	end	sold	revenues
Unmetered (flat rate) water sales	460				
Metered sales to RESIDENTIAL customers	461.1	21	21	3,579,330	\$ 14,110
Metered sales to COMMERCIAL customers	461.2				
Metered sales to INDUSTRIAL customers	461.3				
Other metered sales to public authorities	461.4				
Metered sales to multiple family dwellings	461.5				
Public fire protection revenue	462.1				
Private fire protection revenue	462.2				
Other Sales to public authorities	464				
Sales to irrigation customers	465				
Sales for resale	466				
Water Sales to golf course/recreation revenue	467				
Special contract/agreement revenue	468				
TOTAL		21	21	3,579,330	\$ 14,110

#### Revenue other than water sales

		Act #	re	evenues	
Forfeited discounts		470			
Miscellaneous service revenues		471	\$		37
Rents from water property		472			
Interdepartmental rents		473			
Other		474			
Cross Connection sales & services revenues		475			
	Total		\$		37

Total Operating Revenue \$ 14,147

# Average Monthly Consumption and Bill

		Average Monthly	Average Monthly
		Consumption per	Revenue per
	Act #	customer	customer
Unmetered (flat rate) water sales	460		
Metered sales to RESIDENTIAL customers	461.1	14203.69048	55.9915873
Metered sales to COMMERCIAL customers	461.2		
Metered sales to INDUSTRIAL customers	461.3		
Other metered sales to public authorities	461.4		
Metered sales to multiple family dwellings	461.5		
Public fire protection revenue	462.1		
Private fire protection revenue	462.2		
Other Sales to public authorities	464		
Sales to irrigation customers	465		
Sales for resale	466		
Water Sales to golf course/recreation revenue	467		
Special contract/agreement revenue	468		

#### Act # TAXES OTHER THAN INCOME TAX

408.11	Property Tax	
408.12	Payroll Tax	
408.13	Other Tax Other Than Income Tax	
408.2	Nonutility Taxes Other Than Income Tax	
	TOTAL	\$-

### Act # INCOME TAXES

409.1	Federal Income Tax	\$ 144
409.11	State Income Tax	\$ 60
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
	TOTAL	\$ 204

### Act # DEFERRED AND PROVISION FOR DEFERRED INCOME TAXES

410.1	Deferred Federal Income Taxes – Utility Operations	
410.11	Deferred State Income Taxes – Utility Operations	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions	
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations	
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions	
	TOTAL	\$ -

# GAINS AND LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414 (enter losses as negative amounts)

Description	Amount
Total	\$-

Act #		•	e amount
601	Salaries and Wages - employees	\$	2,672
603	Salaries and Wages – officers, directors, and majority stockholders	\$	-
604	Employee Pensions & Benefits	\$	87
610	Purchased Water	\$	-
611	Telephone/Communications	\$	393
615	Purchased Power	\$	1,291
616	Fuel for Power Production	\$	-
617	Utilities - Other (garbage, natural gas)	\$	1
618	Chemicals & testing	\$	2,805
619	Office Supplies (excluding postage)	\$	-
619.1	Postage	\$	65
620	Materials & Supplies (O&M)	\$	438
621	Repairs of Water Plant	\$	-
631	Contractual Services - engineering	\$	1
632	Contractual Services - accounting	\$	13
633	Contractual Services - legal	\$	-
634	Contractual Services - management	\$	249
635	Contractual Services – testing / sampling	\$	-
636	Contractual Services – labor	\$	34
637	Contractual Services - billing/collections	\$	54
638	Contractual Services - meter reading	\$	242
639	Contractual Services - other	\$	21
641	Rental of Building / Real Property	\$	144
642	Rental of Equipment	\$	5
643	Small Tools	\$	-
648	Computer and electronic Expenses	\$	31
650	Transportation Expenses	\$	212
656	Insurance - Vehicle	\$	22
657	Insurance – General Liability	\$	64
658	Insurance – Workman's Compensation	\$	22
659	Insurance – Other	\$	-
660	Public Relation / Advertising Expense	\$	-
666	Amortization of Rate Case Expense	\$	-
667	Regulatory Commission Fee (Gross Rev Fee)	\$	33
668	Conservation Expense	\$	-
670	Bad Debt Expense	\$	-
671.1	Cross Connection Control Program Expense	\$	-
671.2	Cross Connection Testing & Maintenance Services	\$	-
673	Training & Certification Expense	\$	20
674	Consumer Confidence Report	\$	-
675	Miscellaneous Expense	\$	100
	ΤΟΤΑ	-	9,019

NOTE: Do **NOT** include any donated capital or contributions in aid of construction (CIAC) on this page.

<u>Act #</u>		Beg Year Balance	Added during year	<b>Retired during year</b>	<u>Adjustments</u>	End of year balance
301	Organization					\$-
302	Franchises					\$-
303	Land & land rights	\$ 2,676				\$ 2,676
304	Structures & improvements					\$-
305	Collecting & impounding reservoirs					\$-
306	Lake, river & other intakes					\$-
307	Wells & springs	\$ 4,230				\$ 4,230
308	Infiltration galleries & tunnels					\$-
309	Supply mains	\$ 47,125				\$ 47,125
310	Power generation equipment					\$-
311	Pumping equipment	\$ 6,639	\$ 2,784			\$ 9,423
320	Water treatment equipment					\$-
330	Distribution reservoirs & standpipes	\$ 2,452				\$ 2,452
331	Transmission & distribution mains					\$-
333	Services					\$-
334	Meters & meter installations	\$ 531				\$ 531
335	Hydrants					\$-
336	Backflow prevention devices (utility owned)					\$-
339	Other plant & miscellaneous equipment					\$-
340	Office furniture & equipment					\$-
341	Transportation equipment					\$-
343	Tools, shop & garage equipment					\$-
344	Laboratory equipment					\$-
345	Power operated equipment					\$-
346	Communication equipment					\$-
347	Electronic & computer equipment	\$ 756				\$ 756
348	Miscellaneous equipment					\$-
	TOTAL	\$ 64,409	\$ 2,784	\$-	\$-	\$ 67,193

Explanation of unusual changes in utility plant during the year:

### Advances for Construction

Beg of year balance Additions during year Subtractions during year End of year balance

\$	-	

# **Contributions in Aid of Construction**

Beg of year balance							
Added during the year:							
Capacity charge							
Main line extension charges							
Customer connection charges							
Developer's property							
Other							
Retired during the year							

End of year balance

# **Accumulated Amortization of CIAC**

Beg of year balance					
Add CIAC amortized during year					
Subtract effects of CIAC disposals					
+/- other adjustments*					
Change in Accumulated Amortization during the year					

End of year balance

\* Explain any adjustments:

\$ 13,031
\$ 521
\$ 521

20,000

\$

¢	13 552
ې	13,332

NOTE: Do **NOT** include any contributions in aid of construction (CIAC) on this page.

		ann	ual depreciation	acc	dep balance beg	acc	ruals booked to	plant retired charged		acc d	ep balance
Act #			<u>expense</u>		of year		acc dep	to acc dep	Adjustments*	<u>en</u>	d of year
301	Organization										
302	Franchises										
303	Land & land rights	1									
304	Structures & improvements	\$	121	\$	1,642	\$	121			\$	1,763
305	Collecting & impounding reservoirs					\$	-			\$	-
306	Lake, river & other intakes					\$	-			\$	-
307	Wells & springs					\$	-			\$	-
308	Infiltration galleries & tunnels					\$	-			\$	-
309	Supply mains					\$	-			\$	-
310	Power generation equipment					\$	-			\$	-
311	Pumping equipment	\$	358	\$	4,045	\$	358			\$	4,403
320	Water treatment equipment					\$	-			\$	-
330	Distribution reservoirs & standpipes	\$	81	\$	614	\$	81			\$	695
331	Transmission & distribution mains	\$	943	\$	6,751	\$	943			\$	7,694
333	Services					\$	-			\$	-
334	Meters & meter installations	\$	9	\$	522	\$	9			\$	531
335	Hydrants					\$	-			\$	-
336	Backflow prevention devices (utility owned)					\$	-			\$	-
339	Other plant & miscellaneous equipment					\$	-			\$	-
340	Office furniture & equipment					\$	-			\$	-
341	Transportation equipment					\$	-			\$	-
343	Tools, shop & garage equipment					\$	-			\$	-
344	Laboratory equipment					\$	-			\$	-
345	Power operated equipment					\$	-			\$	-
346	Communication equip	\$	76	\$	380	\$	76			\$	456
347	Electronic & computer Equipment					\$	-			\$	-
348	Miscellaneous Equipment					\$	-			\$	-
	TOTAL	\$	1,588	\$	13,954	\$	1,588	\$-	\$-	\$	15,542

#### \*Explanation of any adjustments made:

# **Retained Earnings**

Hiland WC - Wilderness Canyon

215	Unappropriated Retained Earnings (beginning of year balance)	\$	23,503
435	Balance transferred from income	\$	2,565
436	Appropriations of Retained Earnings	\$	-
437	Preferred Stock dividends declared	\$	-
438	Common Stock dividends declared	\$	-
439	Adjustments to Retained Earnings*		
		-	

	215 l	Unappropriated Retained Earnings (as of year end)	\$	26,068
--	-------	---	----	--------

# Explanation of any adjustments made to Retained Earnings

For account information not already entered, please enter amounts below, if applicable.

Category Act # Act Name ASSETS AND OTHER DEBITS (101-190)

tility Plant	ER DEBITS (101-190)						
	1 Utility Plant in Service	\$ 67,193	ו ר	345	Power Operated Equipment	s	
	2 Utility Plant Leased to Others	3 07,193		345	Communication Equipment	ş	
	3 Property Held for Future Use				Computer & electronic Equipment	\$	756
	4 Utility Plant Purchased or Sold		1 1		Miscellaneous Equipment	\$	-
105	5 Construction Work in Progress - Commission Approved		INCOME AC		TS (404-434)		
	8 Accumulated Depreciation of Utility Plant in Service	\$ 15,542	Utility Oper				
	D Accumulated Amortization of Utility Plant in Service			400	Operating Revenue	\$	14,147
	4 Utility Plant Acquisition Adjustments				Operating Expenses	\$	9,019
	5 Accumulated Amortization of Utility Plant Acquisition Adjustments				Depreciation Expense	\$	1,588
ther Property &					Amortization of Utility Plant Acquisition Adjustment		
	1 Nonutility Property				Amortization Expense (no CIAC)	-	
	Accumulated Depreciation and Amortization of Nonutility Property				Taxes Other than Income	\$	- 204
	3 Investment in Associated Companies 4 Utility Investments				Provision for Deferred Income Taxes - Debit	\$	204
	Other Investments				Provision for Deferred Income Taxes - Debit Provision for Deferred Income Taxes - Credit	ş	
	7 Other Special Funds				Investment Tax Credit		
rrent & Accrued			┛		Income from Utility Plant Leased to Others		
	l Cash		n		Gain/Loss from Utility Property Sales	s	
	2 Special Deposits		-		Revenues from Merchandising, Jobbing, and Contract Work		-
	4 Working Funds		1 1		Cost and Expenses of Merchandising, Jobbing, and Contract Work		-
	5 Temporary Cash Investments		1 1		Interest and Dividend Income		-
	1 Customer Accounts Receivable		1 1		Nonutility Income		
	2 Other Accounts Receivable			426	Nonutility Expenses		
	3 Allowance for Uncollectible Accounts (Enter positive)				Extraordinary Income		
	4 Notes Receivable				Extraordinary Deductions		
	5 Accounts Receivable from Associated Companies		Taxes Appli		o Nonutility Income and Deductions		-
	6 Notes Receivable from Associated Companies		1		Taxes Other than Income - Nonutility	\$	-
	1 Plant Materials and Supplies				Income Taxes - Nonutility	s	-
	2 Prepayments				Provision for Deferred Income Taxes - Debit - Nonutility	s	-
	1 Accrued Interest Receivable		1 1		Provision for Deferred Income Taxes - Credit - Nonutility	s	-
	4 Miscellaneous Current and Accrued Assets		Interest Exp		· · · · · · · · · · · · · · · · · · ·		-
erred Debits			- "		Interest Expense	\$	771
	1 Unamortized Debt Discount and Expense			428	Amortization of Debt Discount and Expense		
	2 Extraordinary Property Losses			429	Amortization of Premium on Debt		
186	6 Miscellaneous Deferred Debits		Retained Ea	rnings.	Account (435-439)		
190	0 Accumulated Deferred Income Taxes		] [	435	Balance Transferred from Income	\$	2,565
	ES, AND OTHER CREDITS (201-283)			436	Appropriations of Retained Earnings	\$	-
ty				437	Preferred Stock Dividends Declared	\$	-
	1 Common Stock Issued	\$ -			Common Stock Dividends Declared	\$	-
	4 Preferred Stock Issued	\$ -			Adjustment to Retained Earnings	\$	-
	7 Premium on Capital Stock				NUE ACCOUNTS (460-475)		
	1 Paid in Capital	\$ 9,000			Unmetered Water Revenue	\$	-
	2 Discount on Capital Stock				1 Metered Sales to Residential Customers	\$	14,110
	3 Capital Stock Expense		_		2 Metered Sales to Commercial Customers	\$	-
	4 Appropriated Retained Earnings				3 Metered Sales to Industrial Customers	\$	
	5 Unappropriated Retained Earnings	\$ 26,068	-		4 Metered Sales to Public Authorities	\$	-
	6 Reacquired Capital Stock				5 Metered Sales to Multiple Family Dwellings	\$	
	8 Proprietary Capital		]		1 Public Fire Protection	\$	
g Term Debt			- I		2 Private Fire Protection	\$	
	1 Bonds	4 40.405			Other Sales to Public Authorities	\$	-
	Advances from Associated Companies	\$ 10,135			Sales to Irrigation Customers	\$	-
	4 Other Long-Term Debt		-		Sales for Resale	\$	-
	ued Liabilities		- I		Interdepartmental Sales	\$	
	1 Accounts Payable				Special Contract/Agreement Revenue	\$	
	2 Notes Payable				Forfeited Discounts	\$	-
	Accounts Payable to Associated Companies				Miscellaneous Service Revenues	\$	37
	4 Notes Payable to Associated Companies				Rents From Water Property	\$	
	5 Customer Deposits 6 Accrued Taxes				Interdepartmental Rents Other Water Revenues	\$	-
	Accrued Taxes 7 Accrued Interest				Cross Connection Sales & Services Revenues	ş Ş	
	8 Accrued Dividends		OPERATION		VAINTENANCE EXPENSE ACCOUNTS (601-675)	Ş	
	9 Matured Long-Term Debt				ind Expenses		
	0 Matured Interest		Source or 3		Salaries and Wages - Employees	s	2,672
	1 Miscellaneous Current and Accrued Liabilities				Salaries and Wages - Officers, Directors and Majority Stockholders	ş	2,072
rred Credits	I Miscelaneous current and Accided Elabilities		-		Employee Pensions and Benefits	ŝ	87
	1 Unamortized Premium on Debt				Purchased Water	ŝ	
	2 Advances for Construction	s -	1 1		Telephone/Communications	ŝ	393
	3 Other Deferred Credits	Ŷ	1 1		Purchased Power	ŝ	1,291
rating Reserve			-		Fuel for Power Production	ŝ	
	Property Insurance Reserve				Utilities - Other	ş	- 1
	2 Injuries and Damages Reserve		1 1		Chemicals & testing	ŝ	2,805
	3 Pensions and Benefits Reserve		1 1		Office Supplies (excluding postage)	ŝ	
	5 Miscellaneous Operating Reserves		1 1		Postage	ŝ	65
	Aid of Construction		-		Materials and Supplies	\$	438
	1 Contributions in Aid of Construction	\$ 20,000	ן ך		Repairs to Water Plant	\$	
	2 Accumulated Amortization of CIAC	\$ 13,552		631	Contractual Services - Engineering	\$	1
umulated Defe	erred Income Taxes		_		Contractual Services - Accounting	\$	13
	1 Accumulated Deferred Income Taxes - Accelerated Depreciation				Contractual Services - Legal	\$	-
282	2 Accumulated Deferred Income Taxes - Liberalized Depreciation			634	Contractual Services - Management Fees	\$	249
283	3 Accumulated Deferred Income Taxes - Other			635	Contractual Services - Testing/Sampling	\$	
	LANT ACCOUNTS (301-348)		_ [		Contractual Services - Other	\$	34
	1 Organization	\$ -	] [		Contractual Services - Billing/Collections	\$	54
	2 Franchises	\$ -			Contractual Services - Meter Reading	\$	242
	3 Land and Land Rights	\$ 2,676	4 I	639	Contractual Services - Other	\$	21
	4 Structures and Improvements	\$ -	4	641	Rental of Building/Real Property	\$	144
	5 Collecting and Impounding Reservoirs	\$ -	4		Rental of Equipment	\$	5
	6 Lakes, River and Other Intakes	\$ -	4		Small Tools	\$	
	7 Wells and Springs	\$ 4,230	4		Computer & Electronic Expenses	\$	31
	8 Infiltration Galleries and Tunnels	\$ -	4		Transportation Expenses	\$	212
308		\$ 47,125	4		Insurance - Vehicle	\$	22
308 309	9 Supply Mains	\$ -	4		Insurance - General Liability	\$	64
308 309 310	D Power Generation Equipment	<u>.</u>	4		Insurance - Workman's Compensation	\$	22
308 309 310 311	D Power Generation Equipment 1 Pumping Equipment	\$ 9,423			Insurance - Other	\$	
308 309 310 311 320	D Power Generation Equipment 1 Pumping Equipment D Water Treatment Equipment	\$ -	-		Public Relations / Advertising Expense	\$	
308 309 310 311 320 330	D Power Generation Equipment 1 Pumping Equipment D Water Treatment Equipment D Distribution Reservoirs and Standpipes	\$ - \$ 2,452	-				
308 309 310 311 320 330 331	D Power Generation Equipment ] Pumping Equipment D Water Treatment Equipment D Distribution Reservoirs and Standpipes ] Transmission and Distribution Mains	\$ - \$ 2,452 \$ -		666	Regulatory Commission Expense - Amortization of Rate Case Expense	\$	-
308 309 310 311 320 330 331 333	DPower Generation Equipment 1 Pumping Equipment DVater Treatment Equipment DIStribution Reservoirs and Standpipes 1 Transmission and Distribution Mains Sfewrices	\$ - \$ 2,452 \$ - \$ -		666 667	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other	\$	-
308 309 310 311 320 330 331 332 333 333	DPower Generation Equipment 1 Pumping Equipment 0 Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains 3 Services 4 Meters and Meter Installations	\$ - \$ 2,452 \$ - \$ - \$ - \$ 531		666 667 668	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense	\$ \$ \$	- 33 -
308 309 310 311 320 330 331 332 334 333 334 335	D Power Generation Equipment 1 Pumping Equipment Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains 3 Services Meters and Meter Installations Flydrants	\$ - \$ 2,452 \$ - \$ - \$ 531 \$ -		666 667 668 670	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense	\$ \$ \$ \$	-
308 309 310 311 320 330 331 332 334 335 334 335 336	DPower Generation Equipment 1 Pumping Equipment Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains Services 4 Meters and Meter Installations 5 Hydrants Backflow Prevention Devices	\$ - \$ 2,452 \$ - \$ - \$ 531 \$ - \$ - \$ -		666 667 668 670 671.1	Regulatory Commission Expense - Amoritation of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense Cross Connection Control Program Expense	\$ \$ \$ \$ \$	- 33 -
308 309 310 311 320 330 331 333 334 335 336 336 336	D Power Generation Equipment 1 Pumping Equipment 2 Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains 3 Services 4 Meters and Meter Installations 5 Invident 6 Backflow Prevention Devices 9 Other Plant and Miscellaneous Equipment	\$ - \$ 2,452 \$ - \$ - \$ 531 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		666 667 668 670 671.1 671.2	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense Cross Connection Control Program Expense Cross Connection Testin & Maintenance Services	\$ \$ \$ \$	- 33 -
308 309 310 311 320 330 331 332 334 335 336 336 336 336 336 336 336 336 336	D Power Generation Equipment 1 Pumping Equipment 2 Pumping Equipment 2 Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains 3 Services 4 Meters and Meter Installations 5 Hydrants 6 Backflow Prevention Devices 9 Other Plant and Miscellaneous Equipment 2 Office Furniture and Equipment	\$ - \$ 2,452 \$ - \$ 5 \$ 531 \$ - \$ 531 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		666 667 668 670 671.1 671.2 672	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense Cross Connection Control Program Expense Cross Connection Testin & Maintenance Services System Capacity Development Program Expense	\$ \$ \$ \$ \$	- 33  
308 309 3110 3311 3320 333 334 335 336 336 336 336 336 336 336 336 336	D Power Generation Equipment J Pumping Equipment D Water Treatment Equipment D Distribution Reservoirs and Standpipes Transmission and Distribution Mains S services 4 Meters and Meter Installations S Hydrants § Backflow Prevention Devices 9 Other Plant and Micellaneous Equipment D Other Funture and Equipment D Other Funture and Equipment	\$         .           \$         2,452           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .           \$         .		6666 667 668 670 671.1 671.2 672 673	Regulatory Commission Expense - Amoritation of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense Cross Connection Control Program Expense Cross Connection Control Program Expense System Capacity Development Program Expense Training & Certification Expense	\$ \$ \$ \$ \$ \$	- 33 -
309 300 310 3311 322 330 333 334 335 334 335 336 336 336 337 340 341 341 341	D Power Generation Equipment 1 Pumping Equipment 2 Pumping Equipment 2 Distribution Reservoirs and Standpipes 1 Transmission and Distribution Mains 3 Services 4 Meters and Meter Installations 5 Hydrants 6 Backflow Prevention Devices 9 Other Plant and Miscellaneous Equipment 2 Office Furniture and Equipment	\$ - \$ 2,452 \$ - \$ 5 \$ 531 \$ - \$ 531 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		6666 667 668 670 671.1 671.2 672 673 673 674	Regulatory Commission Expense - Amortization of Rate Case Expense Regulatory Commission Expense - Other Water Resource Conservation Expense Bad Debt Expense Cross Connection Control Program Expense Cross Connection Testin & Maintenance Services System Capacity Development Program Expense	\$ \$ \$ \$ \$	- 33 - - - -

# <u>Notes</u>

Hiland WC - Wilderness Canyon

Notes and explanations:

400	Operating Revenue	\$	14,147
401	Operating Expenses	\$	9,019
403	Depreciation Expense	\$	1,588
406	Amortization of Utility Plant Acquisition Adjustment	\$	-
407	Amortization Expense	\$	-
408	Taxes Other Than Income Taxes (total)	\$	-
409	Income Taxes	\$	204
410.1	Provision for Deferred Income Taxes - debit	\$	-
411.1	Provision for Deferred Income Taxes - credit	\$	-
412	Investment Tax Credit	\$	-
110	Income From Utility Plant Locard to Others	Ċ	
	Income From Utility Plant Leased to Others	\$	-
419	Interest & Dividend Income	\$	-
427	Interest Expense	\$	771
428-429	Amortization of Premium/Discount on Debt	\$	-
414	Gains/Losses From Utility Property Disposition (net)	\$	-
433-434	Extraordinary Income/deductions (net)	\$	-
	NET UTILITY OPERATING INCOME	\$	2,565
421	Nonutility Income	\$	-
	, Revenue From Merchandising, Jobbing, & Contracts	\$	-
126	Nonutility Expense	\$	
	Nonutility Taxes Other Than Income Tax	\$	
	Nonutility Income Taxes	\$	
	Nonutility Deferred Income Taxes	\$	
	Nonutility Provision for Deferred Income Taxes Credit	\$	-
	-	\$	-
410	Cost & Expense of Merchandising, Jobbing, Contracts	Ş	-
	Net Income	\$	2,565

#### Hiland WC - Wilderness Canyon 101 Utility Plant in Service (excluding CIAC) 67,193 108-110 Accumulated Depreciation & Amortization 15,542 Ś Subtotal \$ 51,651 102-104 Other Utility Plant 105 Commission Approved Construction Work in Progress (CWIP) Ś 114 Commission Approved Utility Plant Acquisition Adjustments Ś 115 Accumulated Amortization of Commission Approved Acquisition Adjustments \$ 190 Accumulated Deferred Income Taxes (asset) Ś Subtotal \$ Net Utility Plant \$ 51.651 131 Cash Ś 132 Special Deposits \$ 141-142 Accounts Receivable Ś 143 Accumulated Provision for Uncollectible Accounts \$ 144 Notes Receivable Ś 145-146 Accounts & Notes Receivable from Associated Companies \$ 151 Materials & Supplies Inventory Ś 133-135 & 162-174 Miscellaneous Current & Accrued Assets & Prepayments \$ Net Current & Accrued Assets \$ 181-186 Deferred Debits Ś Total Assets \$ 51,651 252 Advances for Construction Ś 271 CIAC \$ 20,000 272 Accumulated Amortization of CIAC \$ 13,552 Net CIAC & Advances for Construction \$ 6,448 121 Nonutility Property Ś 122 Accumulated Depreciation & Amortization (Nonutility) Ś 123-127 Miscellaneous Nonutility Investments Ś Nonutility Plant & Investment \$ 221-224 Long-Term Debt 10.135 Ś 231 Accounts Payable Ś 232 Notes Pavable Ś 233 Accounts Payable to Affiliated Companies \$ 234 Notes Payable to Affiliated companies \$ 235 Customer Deposits \$ 236 Accrued Taxes Ś 237 Accrued Interest \$ 238-241 Miscellaneous Current and Accrued Liabilities Ś Liabilities \$ 10,135 251 Premium on Unamortized Debt 253 Other Deferred Credit Ś 261-265 Reserves Ś Other Ś 281 Accumulated Deferred Income Taxes-Accelerated Amortization Ś 282 Accumulated Deferred Income Taxes-Liberalized Depreciation Ś 283 Accumulated Deferred Income Taxes-Other Ś Ś Total Liabilities \$ 10,135 201 Common Stock Issued Ś 204 Preferred Stock Issued \$ 207 Premium on Capital Stock Ś 211 Other Paid in Capital \$ 9,000 212 Discount on Capital Stock Ś 213 Capital Stock Expense \$ 214 Appropriated Retained Earnings Ś 215 Unappropriated Retained Earnings \$ 26,068 216 Reacquired Capital Stock Ś 218 Proprietary Capital (Proprietorships & Partnerships Only) \$ Total Equity \$ 35,068 Total Liabilities and Equity \$ 51,651

Operating Revenues		
Flat Rate	\$	-
Metered - Residential	\$	14,110
Metered - Commercial	\$	-
Irrigation (including golf courses)	\$	-
Fire Protection	\$	-
Other Sales of Water	\$	-
Other Operating Revenue	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	37
Total Operating Revenues	\$	14,147
Operating Expenses		
Purchased Water	\$	-
Purchased Power	\$	1,291
Water Treatment	\$	2,805
Supplies and Expenses	\$	1,550
Repairs of Plant	\$	-
Administrative & General	\$ \$ \$ \$ \$	3,373
Total Operating Expenses	\$	9,019
Other Revenue Deductions		
Depreciation & Amortization	\$	1,588
Operating Income Taxes	\$	204
Other Operating Taxes	\$	-
Uncollectible Revenue/Bad Debt Expense	\$ \$ \$ \$	-
Total Revenue Deductions		1,792
Total Expenses and Deductions	\$	10,811
Other Income	\$	-
Interest on Long-Term Debt		
Other Interest Charges	\$	771
Other Income Deductions	\$ \$ \$	-
Net Operating Income (or Loss)	\$	2,565

Assets & Other Debits		
Utility Plant	\$	67,193
Less: Depreciation & Amortization Reserve	\$	15,542
Other Property & Investments	\$	-
Materials and Supplies	\$ \$ \$ \$ \$	-
Other Current & Accrued Assets	\$	-
Deferred Debits	\$	-
Total Assets & Other Debits	\$	51,651
Liabilities & Other Credits		
Capital/Common Stock	\$	9,000
Retained Earnings	\$	26,068
Long-Term Debt	\$ \$ \$	10,135
Customer Deposits	\$	-
Other Current & Accrued Liabilities	\$	-
Advances for Construction	\$	-
Other Deferred Credits	\$	-
Contributions in Aid of Construction	\$ \$ \$	6,448
Accumulated Deferred Income Taxes	\$	-
Total Liabilities & Other Credits	\$	51,651
Average Number of Customers		
Flat Rate		-
Metered - Residential		21
Metered - Commercial		-
Irrigation (including golf courses)		-
Fire Protection		-
Other		-
Total Customers		21