

June 13, 2016

Email only

puc.filingcenter@state.or.us

Commission Filing Center Public Utility Commission of Oregon 201 High Street, SE. St. 100 Salem, OR 97301

RE: Docket UE 230 - Annual Boardman Decommissioning Update - 2016

Filing Center:

On July 5, 2011, Commission Order No. 11-242 approved Portland General Electric's (PGE) request to revise Schedule 145 to adjust depreciation rates related to the planned Boardman plant closure changing from the year 2040 to the year 2020. The provisions of this Order require that PGE submit an annual informational report, beginning June 15, 2012, to all parties in the UE 230 proceeding that includes:

- Current balance of dollars collected for decommissioning; and
- Any relevant changes to PGE forecasts of future decommissioning costs.

Attachment 1, "2016 Boardman Decommissioning Update," is PGE's informational report.

If you have any questions or require further information, please call me at (503) 464-7580. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com.

Sincerely

Patrick G. Hager

Manager, Regulatory Affairs

encls

cc: UE 230 Service List

UE 230

Attachment 1

2015 Boardman Decommissioning Update

Portland General Electric Schedule 145 Boardman Adjustment Update Boardman Decommissioning Update 2016

The total collection from customers for future Boardman decommissioning costs as of 5/31/2016 is \$41,242,743 (out of a currently estimated \$70 million). Pursuant to the provisions of Schedule 145, the current monthly decommissioning accrual for the remainder of 2016 is \$489,741.

The Boardman decommissioning cost estimate assumed that the plant will be retired December 31, 2020, at which time the site will be decommissioned. PGE recently commissioned and received an updated decommissioning study. PGE is evaluating the study and we expect to provide details on the new study in our Schedule 145 update filing in early November. Additionally, PGE is currently reviewing alternative generation scenarios for the site, with biomass test firing now scheduled for late 2016. If it is determined that the site will be utilized for an alternative generation scenario, we will update the decommissioning estimate.