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COMPANY NAME:

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April 26, 2024

Oregon Public Utility Commission
P.O. Box 1088
Salem, OR 97308-1088

Subject: RG-36 Spring Earnings Review and Statement of Operations and Rate of
Return - Twelve Months Ended December 31, 2023

Enclosed for filing is Cascade Natural Gas Corporation's ("Cascade" or "Company") Spring Earnings Review and Statement of Operations and Rate of Return Report for the Twelve Months Ended December 31, 2023, for the State of Oregon.

The Spring Earnings Review has been prepared pursuant to the Earnings Sharing Stipulation approved in OPUC Order No. 98-543, as amended in Order No. 04-203 and in accordance with OAR 860-022-0070. A list of Type I adjustments that should be included in the earnings review were attached to Order No. 99-272 as appendix B. Based upon that list, this report contains normalizing adjustments (Type I Adjustments) to normalize Cascade's earnings. The resulting normalized earnings are compared to the Earnings Threshold for the reporting period. For Cascade, the normalized earnings result in an implied return on equity of 6.19%, which is below the current earnings threshold of 10.96%.

Additionally, the remaining portion of the report shows that Cascade's implied return on equity would be 8.12% after "Type II" or annualizing adjustments.

If there are any questions regarding this report, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
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Attachments

In the Community to Serve®

CASCADE NATURAL GAS CORPORATION

Statement of Operations and Rate of Return

Twelve Months Ended

December 31, 2023

State of Oregon Operations

CASCADE NATURAL GAS CORPORATION
State of Oregon
Twelve Months Ending December 31, 2023
Description of Adjustments

Type I Adjustments

(a) Removal of Promotional Advertising Expense

Removes all promotional advertising for the test period

(b) Removal of Membership Fees

Removes Membership Fees paid in the test period

(c) Normalize Uncollectible Expense

Restates uncollectible expense to the 3 year average of actual net write-offs

(d) Incentive Compensation Adjustment

Adjusts test period expense for Officers and Employees incentive compensation

(e) Interest Coordination Adjustment

Adjusts interest expense to the level associated with the current weighted average cost of debt

CASCADE NATURAL GAS CORPORATION
State of Oregon
Twelve Months Ending December 31, 2023
Description of Adjustments

Type II Adjustments

(a) Annualized Wage Rate

Adjusts the reporting period operating expenses to reflect the effects of the general wage increase as if it had been in effect for the entire period.

(b) PGA Commodity Sharing Adjustment

Adjusts test period expense to remove the expenses associated with the sharing of commodity costs through the PGA mechanism.

Cascade Natural Gas Corporation
Earnings Deferral
State of Oregon
Twelve Months Ending December 31, 2023

Adjusted overall rate of return	5.50%
Less return required for:	
Long term debt	-2.25%
Preferred stock	0.00%
	<hr/>
Return available for common	3.25%
Capitalization ratio for common	52.48%
	<hr/>
Implied ROE (common return / ratio)	6.19%
Threshold per OPUC 2024 Gas Earnings Threshold ¹	10.96%
	<hr/>
Return on Equity in excess of threshold	-4.77%
Capitalization ratio for common	52.48%
	<hr/>
Overall Return in excess of threshold	-2.50%
Average rate base	\$ 152,922,513
	<hr/>
Excess earnings	\$ (3,823,063)
Net to Gross Conversion Factor	0.70797
Pre-Tax over the threshold Earnings	\$ (5,400,000)
	<hr/> <hr/>
Earnings sharing percentage	33.00%
	<hr/>
Earnings Sharing for CY 2023	\$ (1,782,000)
	<hr/> <hr/>

¹Gas Earning Thresholds and supporting calculations are posted on the Commission's website here:
<https://www.oregon.gov/puc/forms/Forms%20and%20Reports/Gas-Earnings-Threshold-GET.pdf>.

Cascade Natural Gas Corporation
**ADJUSTED STATEMENT OF OPERATIONS AND RATE OF RETURN
FOR THE TWELVE MONTHS ENDED 12/31/23**

State of Oregon

Line No.	Description (a)	Actual Statement of Operations per Books 12/31/23 (b)	Order 99-272 Appendix B Adjustments (Type I) (c)	Total Adjusted Actuals at 12/31/23 (d)	Total Annualizing Adjustments (Type II) (e)	Total Adjusted Results at 12/31/23 (f)
	OPERATING REVENUES					
1	Natural Gas Sales	\$ 109,399,234	\$ 0	\$ 109,399,234	\$ 0	\$ 109,399,234
2	Gas Transportation Revenue	3,909,119	0	3,909,119	0	3,909,119
3	Other Operating Revenues	1,767,183	0	1,767,183	0	1,767,183
4	SUBTOTAL	\$ 115,075,536	\$ 0	\$ 115,075,536	\$ 0	\$ 115,075,536
5	LESS: Nat. Gas/Production Costs	68,637,416	0	68,637,416	(2,149,418)	66,487,998
6	Revenue Taxes	6,328,187	0	6,328,187	0	6,328,187
7	OPERATING MARGIN	\$ 40,109,933	\$ 0	\$ 40,109,933	\$ 2,149,418	\$ 42,259,351
	OPERATING EXPENSES					
8	Production	\$ 193,680	0	\$ 193,680	\$ 0	\$ 193,680
9	Distribution	6,883,416	0	6,883,416	0	6,883,416
10	Customer Accounts	2,149,764	(2,728)	2,147,036	0	2,147,036
11	Customer Service	196,561	0	196,561	0	196,561
12	Sales	7,987	(1,687)	6,300	0	6,300
13	Administrative & General	8,855,059	(991,788)	7,863,271	31,885	7,895,156
14	Depreciation & Amortization	9,599,780	0	9,599,780	0	9,599,780
15	Regulatory Debits	516,778	0	516,778	0	516,778
16	Taxes Other Than Income	3,079,629	0	3,079,629	0	3,079,629
17	State & Federal Income Taxes	830,418	380,235	1,210,653	571,819	1,782,472
18	TOTAL OPERATING EXPENSES	\$ 32,313,071	\$ (615,968)	\$ 31,697,103	\$ 603,704	\$ 32,300,807
19	NET OPERATING INCOME	\$ 7,796,862	\$ 615,968	\$ 8,412,830	\$ 1,545,714	\$ 9,958,544
	RATE BASE					
20	Total Plant in Service	\$ 309,447,785	\$ 0	\$ 309,447,785	\$ 0	\$ 309,447,785
21	Total Accumulated Depreciation	(132,220,988)	0	(132,220,988)	0	(132,220,988)
22	Contributions in Aid of Construct.	0	0	0	0	0
23	Customer Advances for Construction	(239,522)	0	(239,522)	0	(239,522)
24	Deferred Accumulated Income Taxes	(27,289,982)	0	(27,289,982)	0	(27,289,982)
25	Deferred Debits	0	0	0	0	0
26	Working Capital Allowance	3,225,221	0	3,225,221	0	3,225,221
27	TOTAL RATE BASE	\$ 152,922,513	\$ 0	\$ 152,922,513	\$ 0	\$ 152,922,513
28	RATE OF RETURN	5.10%		5.50%		6.51%
	IMPLIED RETURN ON EQUITY					
29	LESS: Return Required for Long Term Debt	2.25%		2.25%		2.25%
30	LESS: Return Required for Preferred Stock	0.00%		0.00%		0.00%
31	Adjusted Return Available for Common Stock	2.85%		3.25%		4.26%
32	IMPLIED RETURN ON EQUITY (Divide by Ratio of Common to Total: 52.48%)	5.43%		6.19%		8.12%

Cascade Natural Gas Corporation

**ORDER 99-272 APPENDIX B (TYPE I) ADJUSTMENTS FOR RATE OF RETURN
FOR THE TWELVE MONTHS ENDED 12/31/23**

State of Oregon

Line No.	Description (a)	Promotional Advertising Adjustment (b)	Removal of 50% Membership Fees (c)	Normalize Uncollectible Expense (d)	Incentive Comp. Adjustment (e)	Interest Coordination Adjustment (f)	Total Type I Adjustments (g)
	<u>OPERATING REVENUES</u>						
1	Natural Gas Sales	\$ 0	0	0	0	0	\$ 0
2	Gas Transportation Revenue	0	0	0	0	0	0
3	Other Operating Revenues	0	0	0	0	0	0
4	TOTAL OPERATING REVENUES	\$ 0	0	0	0	0	\$ 0
	<u>OPERATING EXPENSES</u>						
5	Natural Gas Purchased	\$ 0	0	0	0	0	\$ 0
6	Manufactured Gas Production	0	0	0	0	0	0
7	Distribution	0	0	0	0	0	0
8	Customer Accounting	0	0	(2,728)	0	0	(2,728)
9	Customer Service	0	0	0	0	0	0
10	Sales	(1,687)	0	0	0	0	(1,687)
11	Administrative & General	(13,538)	(39,919)	0	(938,331)	0	(991,788)
12	Depreciation & Amortization	0	0	0	0	0	0
13	Regulatory Debits	0	0	0	0	0	0
14	Taxes Other Than Income	0	0	0	0	0	0
15	State & Federal Income Tax	4,111	10,780	737	253,387	111,220	380,235
16	TOTAL OPERATING EXPENSES	\$ (11,114)	(29,139)	(1,991)	(684,944)	111,220	\$ (615,968)
17	NET OPERATING INCOME	\$ 11,114	29,139	1,991	684,944	(111,220)	\$ 615,968
	<u>RATE BASE</u>						
18	Total Plant in Service	\$ 0	0	0	0	0	\$ 0
19	Total Accumulated Depreciation	0	0	0	0	0	0
20	Customer Advances for Construct.	0	0	0	0	0	0
21	Contributions in Aid of Construct.	0	0	0	0	0	0
22	Deferred Income Taxes - ACRS	0	0	0	0	0	0
23	Deferred Income Taxes - Other	0	0	0	0	0	0
24	Deferred Debits-Oregon Water	0	0	0	0	0	0
25	Heater Program	0	0	0	0	0	0
26	Deferred Debits-Astoria Cleanup	0	0	0	0	0	0
27	Working Capital Allowance	0	0	0	0	0	0
28	TOTAL RATE BASE	\$ 0	0	0	0	0	\$ 0

Cascade Natural Gas Corporation
TYPE II ADJUSTMENTS FOR RATE OF RETURN
FOR THE TWELVE MONTHS ENDED 12/31/23

State of Oregon

Line No.	Description (a)	Annualizing Wage Rate Adjustment (b)	PGA Commodity Sharing Adjustment (c)	Total Type II Adjustments (d)
	<u>OPERATING REVENUE</u>			
1	Natural Gas Sales	\$ 0	0	\$ 0
2	Gas Transportation Revenue	0	0	0
3	Other Operating Revenue	0	0	0
4	Total Operating Revenue	\$ 0	0	\$ 0
	<u>OPERATING EXPENSES</u>			
5	Natural Gas Purchased	\$ 0	(2,149,418)	\$ (2,149,418)
6	Manufactured Gas Production	0	0	0
7	Distribution	0	0	0
8	Customer Accounting	0	0	0
9	Customer Service	0	0	0
10	Sales	0	0	0
11	Administrative & General	31,885	0	31,885
12	Depreciation & Amortization	0	0	0
13	Regulatory Debits	0	0	0
14	Taxes Other Than Income	0	0	0
15	State & Federal Income Tax	(8,610)	580,429	571,819
16	Total Operating Expenses	\$ 23,275	(1,568,989)	\$ (1,545,714)
17	NET OPERATING INCOME	\$ (23,275)	1,568,989	\$ 1,545,714
	<u>RATE BASE</u>			
18	Total Plant in Service	\$ 0	0	\$ 0
19	Total Accumulated Depreciation	0	0	0
20	Customer Advances for Construct.	0	0	0
21	Contributions Aiding Construct.	0	0	0
22	Deferred Income Taxes - ACRS	0	0	0
23	Deferred Income Taxes - Other	0	0	0
24	Deferred Debits-Oregon Water	0	0	0
25	Heater Program	0	0	0
26	Deferred Debits-Astoria Cleanup	0	0	0
27	Working Capital Allowance	0	0	0
28	TOTAL RATE BASE	\$ 0	0	\$ 0

TYPE I ADJUSTMENTS

Cascade Natural Gas Corporation
PROMOTIONAL ADVERTISING EXPENSE ADJUSTMENT
State of Oregon

CY 2023

FERC 913 Advertising Expense - Sales	\$ (1,687)
FERC 930 Advertising Expense - Administrative and General	\$ (13,538)
Removal	<u><u>\$ (15,225)</u></u>

Cascade Natural Gas Corporation
MEMBERSHIP & DUES EXPENSE ADJUSTMENT
State of Oregon

CY 2023 Membership Fees	\$ 79,839
Removal of 50%	<u>\$ 39,919</u>
Removal	\$ (39,919)

Cascade Natural Gas Corporation
NORMALIZE UNCOLLECTIBLE EXPENSE
 State of Oregon

	<u>Net Write Offs</u>
Calendar Year 2021	220,682
Calendar Year 2022	235,850
Calendar Year 2023	339,274
	<u>795,806</u>
3 years of Net Write Offs: 2021 - 2023	<u><u>795,806</u></u>
Calendar Year 2021 Total Operating Revenue	73,001,191
Calendar Year 2022 Total Operating Revenue	92,445,737
Calendar Year 2023 Total Operating Revenue	109,399,234
	<u>274,846,162</u>
Uncollectible Expenses (Bad Debt Provision) for the 12 months ended 12/31/23	319,489
3 Year Average Net Write Off as a percentage of 2021-2023 Gross Revenues	0.290%
2023 Sales	109,399,234
Proforma Expense	316,761
Adjustment to normalize Uncollectible Expenses	<u><u>-2,728</u></u>

CASCADE NATURAL GAS CORPORATION
INCENTIVE COMPENSATION ANNUALIZATION ADJUSTMENT

State of Oregon

CY 2023 Officer Incentive Compensation	\$ 617,352
Oregon Total	<u>\$ 617,352</u>
Removal	<u><u>\$ (617,352)</u></u>

Total 2023 Employee Incentive Accrual (OR)	<u>\$ 641,959</u>		
Incentive tied to Cyber Security (1/3)	\$ 213,986.31	50%	\$ 106,993.16
Incentive encouraging Reduced O&M Spending (1/3)	\$ 213,986.31	50%	\$ 106,993.16
Incentive based on Customer Service Satisfaction (1/3)	\$ 213,986.31	50%	<u>\$ 106,993.16</u>
Total			\$ 320,979.47
Removal			\$ (320,979)

Cascade Natural Gas Corporation
Interest Coordination Adjustment
 1-23 to 12-23

OREGON:

	Avg of Avg's	Ratio	Weighted Cost	Overall Cost of Capital
Long Term Debt	392,916,667	47.52%	4.73%	2.25%
Preferred Stock	0	0.00%		0.00%
Common Equity	433,844,381	52.48%	9.40%	4.93%
	<u>826,761,048</u>	<u>100.00%</u>		<u>7.18%</u>

Rate Base 12/31/2023	Avg Cost of Debt	Subtotal	Test period Interest Expense	Adjustment	State and F.I.T.	Total Adjust
152,922,513	2.25%	3,440,757	3,852,620	(411,864)	0.27004	<u>111,220</u>

TYPE I ADJUSTMENT WORKPAPERS

Source(s): Oregon Earnings Sharing

	Average of Averages	Ratio	Weighted Cost	Overall Cost of Capital
Long-Term Debt	392,916,667	47.52%	4.73%	2.25%
Preferred Stock	-	0.00%	-	0.00%
Common Equity-excl Accum OCI	433,844,381	52.48%	9.40%	4.93%
	826,761,048	100.00%		7.18%
Rate base as of	December 31, 2023			152,922,513
Average cost of debt				2.25%
Subtotal				3,440,757
Period Int Exp: Interest on long-term debt 427.1			3,800,370	
Period Int Exp: Amort. Of debt discount & exp 428.1			39,787	
Period Int Exp: Amort. Of loss on reacq debt 428.1			12,463	
Adjustment				(411,864)
Total adjustment @ State & F.I.T of 27%				(111,220)

	4.11% Snr Nt															LOC	TOTAL DEBT	COMMON EQUITY	BALANCE SHEET EQUITY			
	7.48% MTN Due 9/15/2027	7.098% MTN Due 3/16/2029	5.79% Snr Nt Due 3/8/2037	Due 8/23/2025	4.36% Snr Nt Due 8/23/2028	4.09% Snr Nt Due 11/24/2044	4.24% Snr Nt Due 11/24/2054	4.09% Snr Nt Due 1/15/2045	4.24% Snr Nt Due 1/15/2055	3.62% Snr Nt Due 6/13/2029	3.82% Snr Nt Due 6/13/2034	4.26% Snr Nt Due 6/13/2049	3.58% Snr Nt Due 6/15/2050	3.78% Snr Nt Due 6/15/2060	3.34% Snr Nt Due 10/30/2060	4.26% Snr Nt Due 6/15/2032	4.60% Snr Nt Due 6/15/2052	6.39% Snr Nt Due 11/30/2033				
Jan-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	427,089,195	427,089,195
Feb-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	800,000	375,800,000	430,287,795	430,287,795
Mar-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	10,700,000	385,700,000	435,356,981	435,356,981
Apr-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	437,285,565	437,285,565
May-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	431,848,511	431,848,511
Jun-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	429,741,675	429,741,675
Jul-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	427,901,417	427,901,417
Aug-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	13,900,000	388,900,000	422,358,565	422,358,565
Sep-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	9,700,000	386,700,000	419,961,950	419,961,950
Oct-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	-	375,000,000	446,359,416	446,359,416
Nov-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	100,000,000	-	475,000,000	448,683,642	448,683,642
Dec-23	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	100,000,000	15,400,000	490,400,000	477,031,416	477,031,416
Dec-22	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	-	44,400,000	419,400,000	421,484,304	421,484,304
Ave of Avgs	20,000,000	15,000,000	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	15,000,000	35,000,000	12,500,000	5,416,667	5,416,667	433,844,381	433,844,381
Annual Rate	7.4800%	7.0980%	5.7900%	4.1100%	4.3600%	4.0900%	4.2400%	4.0900%	4.2400%	3.6200%	3.8200%	4.2600%	3.5800%	3.7800%	3.3400%	4.2600%	4.6000%	6.3900%	12.0000%		4.73%	
Annual Interest Cost	1,496,000	1,064,700	2,316,000	1,027,500	1,090,000	511,250	530,000	511,250	530,000	905,000	764,000	1,278,000	1,074,000	756,000	835,000	639,000	1,610,000	798,750	649,788			

TYPE II ADJUSTMENTS

Cascade Natural Gas Corporation
WAGE ADJUSTMENT
State of Oregon

CY 2023 Wage Annualization Adjustment	\$	31,885
Adjustment	\$	<u>31,885</u>

Cascade Natural Gas Corporation
PGA COMMODITY SHARING ADJUSTMENT
State of Oregon

CY 2023 PGA Commodity Sharing	\$(2,149,418)
Adjustment	<u><u>\$(2,149,418)</u></u>

TYPE II
ADJUSTMENT
WORKPAPERS

Cascade Natural Gas Corporation
Oregon Wage Adjustment
Adjustment to Restate CY 2023

2023	Gross Salaries/Wages	% Salary/Wage Increase	Salary/Wage Adjustment Before Taxes	Social Security Tax @ 6.2%	Medicare Tax @ 1.45%	Total Taxes	Adjustment to Restate CY23 Salaries/Wages
January	\$ 1,670,269						
February	\$ 1,143,920						
March	\$ 1,146,180						
CY 2023 Hourly	\$ 3,960,368	3.00%	\$ 118,811	\$ 7,366	\$ 1,723	\$ 9,089	\$ 127,900
OR 3-Factor Allocation %							24.93%
							\$ 31,885

Note: Salaried increase effective 1/1/23
Hourly increase effective 4/1/23

**CASCADE NATURAL GAS
STATE OF OREGON
CY 2023**

PGA Commodity Sharing (I.e. () = loss)

Jan-23	\$ (2,118,179)
Feb-23	\$ (299,123)
Mar-23	\$ (3,304)
Apr-23	\$ 120,597
May-23	\$ 79,336
Jun-23	\$ 60,947
Jul-23	\$ 13,014
Aug-23	\$ 39,060
Sep-23	\$ 55,937
Oct-23	\$ 112,136
Nov-23	\$ (188,032)
Dec-23	\$ (21,807)
Total	<u><u>\$ (2,149,418)</u></u>

Cascade Natural Gas Corporation
Revenue Sensitive Cost Conversion Factor
State of Oregon
FOR THE TWELVE MONTHS ENDED 12/31/23

Line No.	Description	Amount	
1	Gross Revenue	1.00000	
2	Less Uncollectibles	<u>(0.00290)</u>	
3	Net Revenue	0.99710	
	Less Revenue Sensitive Costs		
4	Gross Revenue Fee	0.00350	
5	City Franchise Fees	<u>0.02372</u>	
		<u>0.02722</u>	
6	Net Before State & Federal Income Taxes	0.96988	3.01%
7	Oregon Income Tax @7.6%	<u>0.07371</u>	
8	Net Before Federal Income Tax	0.89617	
9	Federal Income Tax @ 21%	<u>0.18820</u>	
10	Net to Gross Conversion Factor	<u><u>0.70797</u></u>	

Combo-State & Federal Income Tax
State 0.07600
Federal 0.21000

Combo (calculated) 0.27004

Revenue Sensitive

Uncollectibles	0.00290	
OPUC Fees	0.00350	
City Franchise	<u>0.02372</u>	
	0.03012	0.96988