UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

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Deerfield Wind, LLC)	Docket No. EG17000
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NOTICE OF SELF-CERTIFICATION OF EXEMPT WHOLESALE GENERATOR STATUS

Pursuant to the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), enacted as part of the Energy Policy Act of 2005, ¹ and Section 366.7 of the Rules and Regulations of the Federal Energy Regulatory Commission ("FERC" or the "Commission"), ² Deerfield Wind, LLC ("Applicant") hereby submits this Notice of Self-Certification of Exempt Wholesale Generator ("EWG") Status based on its development, ownership, and expected operation of an approximately 30 MW (nameplate) electric generating facility located in Bennington County, Vermont.

I. CORRESPONDENCE AND COMMUNICATIONS

All communications and correspondence regarding this Notice shall be directed to:

Toan Nguyen
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II. DESCRIPTION OF APPLICANT

Applicant is developing, owns, and expects to operate the 30 MW (nameplate) (the "Facility"). Applicant also owns certain transmission facilities ("Interconnection Facilities")

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EPAct 2005, Pub. L. No. 109-58, 1261-80, 119 Stat. 594 (2005).

² 18 C.F.R. § 366.7 (2017).

- 1. Applicant will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more "eligible facilities" and selling electric energy at wholesale, and the Facility will satisfy the definition of an "eligible facility" under Section 32(a)(2) of PUHCA 1935 because it will be used for the generation of electric energy exclusively for sale at wholesale.⁴
- 2. Applicant will not own any transmission facilities other than those interconnection facilities that are necessary to effect the wholesale sale of electric energy from the Facility, consistent with Commission precedent construing the definition of "eligible facility" under Section 32(a)(2) of PUHCA 1935.
- 3. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby, was in effect under the laws of any State on October 24, 1992 and, therefore, no State determination is required with respect to this filing.
- 4. There are no lease arrangements through which Applicant will lease the Facility to a public utility company or any other party.
- 5. Applicant does not sell electricity at retail to any customer. Accordingly, the Facility does not rely on the exception provided by Section 32(b) of PUHCA 1935 regarding foreign sales of power at retail.
- 6. No portion of the Facility will be owned or operated by an "electric utility company" that is an "affiliate" or "associate company" of Applicant as those terms are defined in PUHCA 2005.

In accordance with Section 366.7(a) of the Commission's regulations, a copy of this

Notice is concurrently being served upon the Vermont Public Service Board and the Oregon

Public Utility Commission. A form of notice of Applicant's notice of self-certification suitable
for publication in the *Federal Register* is also attached.

Applicant may be engaged in the sale of ancillary services as a by-product that is incidental to the wholesale electric energy sales from the Facility, as permitted by the Commission in *Sithe Framingham*, *LLC*, 83 FERC ¶ 61,106 (1998). In addition, Applicant may be engaged in the sale of renewable energy credits ("RECs") associated with the electricity produced by the Facility. The Commission has determined that the sale of RECs associated with an eligible facility is an activity incidental to an EWG's business of owning and operating an eligible facility and selling electricity at wholesale. *See Madison Windpower*, *LLC*, 93 FERC ¶ 61,270 (2000).

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of 2005, and section 366.7 of the regule (FERC or Commission), 18 C.F.R. § 3	ations of the Fed 66.7 (2015), Dee t wholesale gene	o the Public Utility Holding Company Act leral Energy Regulatory Commission erfield Wind, LLC (Applicant) submitted a erator, as defined in section 366.1 of the		
(nameplate) electric generating facility	located in Benni	and operate an approximately 30 MW ington County, Vermont (Facility). The on system operated by ISO New England		
Rules 211 and 214 of the Commission' 385.214). Protests will be considered to be taken, but will not serve to make to become a party must file a notice of notices, motions, or protests must be fill motion to intervene or protest must serve	s Rules of Practi by the Commission protestants particular intervention or noted on or before the vea copy of that			
The Commission encourages eleof paper using the "eFiling" link at				

Secretary

Kimberly D. Bose