

January 29th, 2021

Paul Rossow, Utility Analyst Electric and Natural Gas Divison Oregon Public Utility Commission PO Box 1088 Salem, OR 97308-1088

Mr. Russow:

Pursuant to Oregon Administrative Rule 860-29-0809(2), Pacific Northwest Generating Cooperative (PNGC Power) is submitting the attached avoided cost schedules for our Oregon members Central Electric Cooperative, Consumers Power Inc., Clearwater Power Co., Douglas Electric Cooperative, Blachly-Lane Electric Cooperative, Lane Electric Cooperative, and West Oregon Electric Cooperative. PNGC Power is a Generation and Transmission Cooperative responsible for our member-owners net requirements power supply. This submittal responds to your request for a forecasted incremental cost of resources for our members for at least the next 20 years.

Sincerely,

Jeff Kugel

Senior Power Analyst

Pacific Northwest Generating Cooperative

Avoided Costs (\$/MWh):

Central Electric Cooperative
Consumers Power Inc.
Clearwater Power Company
Douglas Electric Cooperative
Blachly-Lane Electric Cooperative
Lane Electric Cooperative
West Oregon Electric Cooperative

[&]quot;The avoided cost price paid to a Qualifying Facility will be reduced by any balancing or integration costs attributable to such Qualifying Facility."

Avoided Cost Rates in \$/MWh			
Year	NERC Heavy Load Hours	NERC Light Load Hours	Flat Hourly Rate
2021	\$32.55	\$22.75	\$28.04
2022	\$32.99	\$22.89	\$28.34
2023	\$32.97	\$22.61	\$28.21
2024	\$33.00	\$23.01	\$28.40
2025	\$33.22	\$23.43	\$28.71
2026	\$33.39	\$23.85	\$29.00
2027	\$33.64	\$24.23	\$29.31
2028	\$35.18	\$23.77	\$29.93
2029	\$35.89	\$24.24	\$30.53
2030	\$36.60	\$24.73	\$31.14
2031	\$37.34	\$25.22	\$31.76
2032	\$38.08	\$25.73	\$32.40
2033	\$38.85	\$26.24	\$33.05
2034	\$39.62	\$26.77	\$33.71
2035	\$40.41	\$27.30	\$34.38
2036	\$41.22	\$27.85	\$35.07
2037	\$42.05	\$28.40	\$35.77
2038	\$42.89	\$28.97	\$36.49
2039	\$43.75	\$29.55	\$37.22
2040	\$44.62	\$30.14	\$37.96
2041	\$45.51	\$30.74	\$38.72