Paul Rossow, Utility Analyst Electric and Natural Gas Division Oregon Public Utility Commission P.O. Box 2148 Salem, OR 97608-2148

Dear Mr. Rossow:

As provided in Oregon Statute OAR 860-29-080(2), following is our schedule of avoided costs:

## SCHEDULE OF EXISTING AVOIDED COSTS PRIORITY FIRM POWER RATE (PF-14)

## GENERATION - PF 14

KW Demand	\$ 11.47	
Composite LF	.21791	
Non Slice Charge LF	.21791	
HLH Load Shaping	.03884	
LLH Load Shaping	.03327	
Low Density Discount	7%	

## TRANSMISSION

GTA Delivery Charge	\$ .82	
NT-14 Base Charge	1.741	
ACS-14 SCD NT Long Term Firm	.30	
Reg & Frequency Response	.00012	
GRSP-12 Utility Delivery Charge	1.399	
PFP Lagging Ratchet	.28	
FPS-12 Reg & Freq Response Service	.00012	

Surprise Valley Electrification Corp. is a rural cooperative and purchases all of its power requirements from the Bonneville Power Administration at the new Priority Firm Power Rate that went into effect on October 20, 2013.

ley a Kresse General Manager