

February 9, 2021

Paul Rossow, Utility Analyst Electric and Natural Gas Division Oregon Public Utility Commission P.O. Box 2148 Salem, OR 97608-2148

Dear Mr. Rossow:

As provided in Oregon Statute OAR 860-29-080(2), the following is our schedule of avoided costs:

SCHEDULE OF EXISTING AVOIDED COSTS PRIORITY FIRM POWER RATE (PF-20)

GENERATION - PF 20		
KW Demand	\$ 13.45	
Composite LF	.23269	
Non Slice Charge LF	.23269	
HLH Load Shaping	.02809	
LLH Load Shaping	.02356	
Low Density Discount	7%	

TRANSMISSION

NT-20 Base Charge	1.77	
ACS-20 SCD NT Long Term Firm	.37	
Reg & Frequency Response	.00049	
GRSP-20 Utility Delivery Charge	1.32400	
RC-20 Regional Comp Enforcement	.00005	
RC-20 Regional Coordinator Service	.00004	

Surprise Valley Electrification Corp. is a rural electric cooperative and purchases all of its power requirements from the Bonneville Power Administration at the new Priority Firm Power Rate that went into effect on October 20, 2020.

Sincerely,

Joseph Johnson Controller

