



February 16th, 2021

Paul Rossow, Utility Analyst
Electric and Natural Gas Division
Oregon Public Utility Commission
PO Box 1088
Salem, OR 97308-1088

Mr. Russow:

Pursuant to Oregon Administrative Rule 860-29-0809(2), Pacific Northwest Generating Cooperative (PNGC Power) is submitting the attached avoided cost schedules for our Oregon members Central Electric Cooperative, Consumers Power Inc., Clearwater Power Co., and Coos Curry Electric Cooperative. PNGC Power is a Generation and Transmission Cooperative responsible for our member-owners net requirements power supply. This submittal responds to your request for a forecasted incremental cost of resources for our members for at least the next 20 years.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeff Kugel', is written in a cursive style.

Jeff Kugel
Senior Power Analyst
Pacific Northwest Generating Cooperative

Avoided Costs (\$/MWh):

**Central Electric Cooperative
Consumers Power Inc.
Clearwater Power Company
Coos Curry Electric Cooperative**

“The avoided cost price paid to a Qualifying Facility will be reduced by any balancing or integration costs attributable to such Qualifying Facility.”

Avoided Cost Rates in \$/MWh			
Year	NERC Heavy Load Hours	NERC Light Load Hours	Flat Hourly Rate
2021	\$21.31	\$17.65	\$19.63
2022	\$21.31	\$17.65	\$19.63
2023	\$22.61	\$19.12	\$21.00
2024	\$24.35	\$20.99	\$22.81
2025	\$24.62	\$22.85	\$23.80
2026	\$26.72	\$25.28	\$26.05
2027	\$26.54	\$26.25	\$26.41
2028	\$25.75	\$27.42	\$26.52
2029	\$24.10	\$27.07	\$25.46
2030	\$23.75	\$27.28	\$25.37
2031	\$24.22	\$27.83	\$25.88
2032	\$24.71	\$28.38	\$26.40
2033	\$25.20	\$28.95	\$26.93
2034	\$25.70	\$29.53	\$27.46
2035	\$26.22	\$30.12	\$28.01
2036	\$26.74	\$30.72	\$28.57
2037	\$27.28	\$31.34	\$29.14
2038	\$27.82	\$31.96	\$29.73
2039	\$28.38	\$32.60	\$30.32
2040	\$28.95	\$33.26	\$30.93
2041	\$29.53	\$33.92	\$31.55