



e-FILING REPORT COVER SHEET

COMPANY NAME: Oregon Trail Electric Consumers Cooperative, Inc.

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

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Report is required by: OAR
 Statute ORS 758.525
 Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other
(For example, federal regulations, or requested by Staff)

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RE 172

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Oregon Trail Electric Consumers Cooperative, Inc.

Avoided Cost Analysis

Wind: 10,000 kW, 29.4% CF - BPA BAA

Annual Avoided Cost Summary, By BPA Fiscal Year

BPA Fiscal Year*	QF Generation MWh	BPA Cost w/o QF	BPA Cost w QF	Avoided Cost \$	Avoided Cost \$/MWh
2022	25,759	26,063,613	25,866,587	(197,026)	7.65
2023	25,759	25,692,405	25,495,213	(197,192)	7.66
2024	25,838	25,717,114	25,522,276	(194,838)	7.54
2025	25,759	25,699,610	25,506,619	(192,992)	7.49
2026	25,759	25,733,870	25,515,160	(218,710)	8.49
2027	25,759	25,716,040	25,497,414	(218,627)	8.49
2028	25,838	25,759,145	25,538,447	(220,698)	8.54
2029	25,759	25,681,461	25,462,757	(218,704)	8.49
2030	25,759	25,762,079	25,517,541	(244,538)	9.49
2031	25,759	25,736,897	25,492,456	(244,441)	9.49
2032	25,838	25,815,029	25,542,655	(272,374)	10.54
2033	25,759	25,737,192	25,466,969	(270,222)	10.49
2034	25,759	25,789,945	25,519,647	(270,298)	10.49
2035	25,759	25,764,763	25,494,562	(270,201)	10.49
2036	25,838	25,870,913	25,546,862	(324,051)	12.54
2037	25,838	25,915,487	25,573,493	(341,993)	13.24
2038	25,838	25,957,334	25,591,442	(365,892)	14.16
2039	25,838	26,021,525	25,623,736	(397,789)	15.40
2040	25,838	26,071,729	25,649,360	(422,369)	16.35
2041	25,838	26,123,809	25,674,649	(449,160)	17.38
Nominal Levelized @ 7%***	25,787	25,805,504	25,555,147	(250,357)	9.71

*Year Ending September

**Illustrative prices; avoided costs transitions to variable pricing in years 16 - 20

***Levelized pricing is provided for illustrative purposes only and not part of any standard offer

Oregon Trail Electric Consumers Cooperative, Inc.

Avoided Cost Analysis

Solar: 3,000 kW, 27.0% CF - BPA BAA

Annual Avoided Cost Summary, By BPA Fiscal Year

BPA Fiscal Year*	QF Generation MWh	BPA Cost w/o QF	BPA Cost w QF	Avoided Cost \$	Avoided Cost \$/MWh
2022	7,100	26,063,613	26,056,771	(6,842)	0.96
2023	7,100	25,692,405	25,685,637	(6,768)	0.95
2024	7,113	25,717,114	25,711,169	(5,946)	0.84
2025	7,100	25,699,610	25,693,898	(5,713)	0.80
2026	7,100	25,733,870	25,721,073	(12,798)	1.80
2027	7,100	25,716,040	25,703,517	(12,523)	1.76
2028	7,113	25,759,145	25,745,921	(13,225)	1.86
2029	7,100	25,681,461	25,668,675	(12,786)	1.80
2030	7,100	25,762,079	25,742,312	(19,767)	2.78
2031	7,100	25,736,897	25,717,319	(19,578)	2.76
2032	7,113	25,815,029	25,787,579	(27,451)	3.86
2033	7,100	25,737,192	25,710,206	(26,986)	3.80
2034	7,100	25,789,945	25,763,078	(26,867)	3.78
2035	7,100	25,764,763	25,738,084	(26,678)	3.76
2036	7,113	25,870,913	25,829,237	(41,676)	5.86
2037	7,113	25,915,487	25,868,914	(46,573)	6.55 **
2038	7,113	25,957,334	25,904,193	(53,141)	7.47 **
2039	7,113	26,021,525	25,959,562	(61,962)	8.71 **
2040	7,113	26,071,729	26,003,004	(68,725)	9.66 **
2041	7,113	26,123,809	26,047,701	(76,108)	10.70 **
Nominal Levelized @ 7%***	7,105	25,805,504	25,784,115	(21,389)	3.01

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