



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME: OAR 860-083-0200 Compliance Filing
Pacific Power's Revenue Requirement for RPS Compliance Year 2017

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

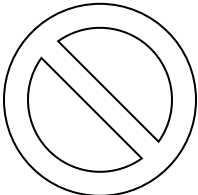
Report is required by: OAR 860-083-0200
Statute
Order
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE-14

List applicable Key Words for this report to facilitate electronic search:
Revenue Requirement for RPS Compliance

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

November 15, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3389

Attn: Filing Center

**RE: Docket RE 14 – Compliance Filing for OAR 860-083-0200
Pacific Power’s Revenue Requirement for RPS Compliance Year 2017**

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power submits the attached revenue requirement calculation for the 2017 compliance year for Oregon’s renewable portfolio standard (RPS).

Since the Company did not have a general rate proceeding with a test year representative of 2017, PacifiCorp's revenue requirement for the 2017 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b).

If you have any questions, please contact Natasha Siores at (503) 813-6583.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosure

Annual Revenue Requirement
Per OAR 860-083-0200

Line No.	Notes	
1	Revenue requirement from most recent general rate case (\$000)	\$1,238,051
2	Load from recent general rate case (MWh)	13,168,970
3	Subtract :	
4	Energy efficiency (\$000)	\$ -
5	Low income bill assistance (\$000)	\$ -
6	Incremental cost of compliance (\$000)	\$ -
7	Net power costs (\$000)	\$ 361,140
8	PTC's in UE 263 (\$000)	\$ (27,622)
	TAM Other Revenues (\$000)	\$ (5,674)
9	Sub-Total (\$000)	<u>\$910,208</u>
10	Compliance year forecasted load (MWh)	12,864,075
11	Adjusted compliance year revenue requirement (\$000)	\$ 889,134
12	Add base rate adjustments :	
13	Net power costs (\$000)	\$ 372,389
14	Renewable Adjustment Clause (\$000)	\$ -
15	TAM Other Revenues (\$000)	\$ (2,688)
16	PTC's in TAM (\$000)	\$ (22,232)
17	Lake Side 2 Tariff Rider (\$000)	\$ 21,899
	Deer Creek Mine (\$000)	\$ (2,750)
18	Annual Revenue Requirement (\$000)	<u>\$ 1,255,752</u>
19	Four percent of Annual Revenue Requirement (\$000)	\$ 50,230

UE 263 Revenue Requirement (Stipulation, Exhibit B)

UE 263 Revenue Requirement (Stipulation, Exhibit B)

UE 264 Final Update (Nov 15, 2013 - Advice No. 13-021, Attachment 3)
 UE 307 Final (Nov 15, 2016, Attachment 3)
 UE 263 Final

UE 307 Final (Nov 15, 2016, Non-Confidential Workpapers)

Line (9)*(10)/(2)

UE 307 Final (Nov 15, 2016, Attachment 3)

UE 307 Final (Nov 15, 2016, Attachment 3)

UE 307 Final (Nov 15, 2016, Attachment 3)

OR Advice 14-008, (Apr 11, 2014, Attachment D)

OR Advice 15-009, (May 29, 2015, Attachment 2)

Line (11)+(12)+(13)+(14)+(15)+(16)+(17)

4% * Line (18)