

RE 110 e-FILING REPORT COVER SHEET

REPORT NAME:

PGE's 2014 Report on Fixed Renewable Option Resource Development Fund and PGE's Update on the Wind Development Fund

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

No

If known, please select designation:

RE (Electric)

Report is required by:

PGE's Tariff Schedules 7 and 32

Is this report associated with a specific docket/case?

No

Key words:

PGE's 2014 Report on Fixed Renewable Option Resource Development Fund and PGE's Update on the Wind Development Fund

If known, please select the PUC Section to which the report should be directed:

Electric Rates and Planning



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

April 1, 2015

Public Utility Commission of Oregon  
Attn: Filing Center  
3930 Fairview Industrial Drive SE  
P.O. Box 1088  
Salem, OR 97308-1088

Re: PGE's 2014 Report on Fixed Renewable Option Resource Development Fund  
and PGE's Update on the Wind Development Fund

Enclosed is PGE's Fixed Renewable Option Resource Development Fund report for the 2014 annual reporting period. PGE hereby submits the report in accordance to the requirements stated in PGE Schedule 7 and 32 under the Fixed Renewable Option within the Renewable Portfolio Options section. Our tariff requires that the Company will report to the Commission annually by April 1<sup>st</sup> for the preceding year collections and disbursements.

Fixed Renewable Option Resource Development Fund:

Contributions for the Fixed Renewable Option Resource Development Fund are collected from participating Residential and Small Non-residential Customers who opt to participate, and used to fund the development of local renewable resources on behalf of these contributing customers. Detailed analysis of portfolio plans is provided in Attachment A. Year 2014 shows one errant entry of \$48,441.80 which was coded to the wrong PGE Accounting Work Order and was corrected in March 2015.

Update - Wind Development Fund under Schedule 9:

With the Stable Rate Pilot Program's termination and Schedule 9 withdrawal effective January 30, 2013, the balance of the Stable Rate Development Fund, \$840,529.09, was transferred to the Clean Wind Development Fund in May 2014.

PGE's 2014 Report on Fixed Renewable Option Resource Development Fund  
and PGE's Update on the Wind Development Fund  
April 1, 2015

If you have questions regarding this report, please contact Terri Bowman at  
(503) 464-8854.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Karla Wenzel  
Manager, Pricing and Tariffs

cc: Julie Peacock, ODOE, POC Chair  
Brittany Andrus, OPUC

**Attachment A**

**Fixed Renewable Option Development Fund (Clean Wind)  
Year 2014**

**PGE Fixed Renewable Option Development Fund (Clean Wind)**

Year 2014

Date	Blocks Sold	Total Revenue Collected	Rev Collected for		Wind Resource Fund Interest	Exps From the		Balance in Wind Resource Dev Fund
			Resource Costs, Mktg & Admin	for Wind Resource Dev Fund		Wind Resource Fund	Wind Dev Resource Fund	
Beginning Balance								\$ 3,051,293.01
Jan-14	14,746	36,864.78	14,745.91	22,118.87	19,511.01	0.00	0.00	\$ 3,092,922.89
Feb-14	14,659	36,647.88	14,659.15	21,988.73	19,775.83	0.00	0.00	\$ 3,134,687.45
Mar-14	14,610	36,524.08	14,609.63	21,914.45	20,041.69	0.00	0.00	\$ 3,176,643.59
Apr-14	14,557	36,393.73	14,557.49	21,836.24	20,308.75	0.00	0.00	\$ 3,218,788.57
May-14	14,535	36,336.78	14,534.71	21,802.07	23,254.77	0.00	\$ 840,529.09	\$ 4,104,374.50
Jun-14	14,437	36,091.32	14,436.53	21,654.79	26,218.98	0.00	0.00	\$ 4,152,248.27
Jul-14	14,351	35,876.75	14,350.70	21,526.05	26,523.59	0.00	0.00	\$ 4,200,297.91
Aug-14	14,242	35,604.25	14,241.70	21,362.55	26,829.20	0.00	0.00	\$ 4,248,489.66
Sep-14	14,192	35,481.07	14,192.43	21,288.64	27,136.01	0.00	0.00	\$ 4,296,914.32
Oct-14	14,088	35,220.81	14,088.32	21,132.49	27,444.04	0.00	0.00	\$ 4,345,490.84
Nov-14	14,100	35,251.02	14,100.41	21,150.61	27,753.59	0.00	0.00	\$ 4,394,395.04
Dec-14	14,080	35,200.96	14,080.38	21,120.58	28,065.07	0.00	0.00	\$ 4,443,580.69
<b>Total</b>	<b>172,597</b>	<b>\$ 431,493.43</b>	<b>\$ 172,597.37</b>	<b>\$ 258,896.06</b>	<b>\$ 292,862.53</b>	<b>\$ -</b>	<b>\$ 840,529.09</b>	

Blocks Sold x 200      34,519,474      kWh      34,519.47      Tags (1 MWh/tag)