Orcaou PUC Construction Construction

e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: $\underline{PUC.FilingCenter@state.or.us}$

| REPORT NAME: | Major Event Report |
|---|---|
| COMPANY NAME: | Pacific Power |
| DOES REPORT COM | TAIN CONFIDENTIAL INFORMATION? No Yes |
| • • • | submit only the cover letter electronically. Submit confidential information as directed rethe terms of an applicable protective order. |
| If known, please selec | t designation: RE (Electric) RG (Gas) RW (Water) RO (Other) |
| Report is required by: | □OAR OAR 860-023-0161 □Statute □Order □Other □Other |
| • | ed with a specific docket/case? No Yes |
| List applicable Key W Major Event Report | Vords for this report to facilitate electronic search: |

in

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

.0186



February 11, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-1166

Attn: Filing Center

RE: PacifiCorp Major Event Report

In compliance with OAR 860-023-0161, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits the enclosed report describing a major event that occurred January 1, 2016, in the Company's Coast Plus reliability reporting region.

The Company requests to exclude the outage information for this event from both its network performance reporting and customer guarantee failure payments.

If you require further information regarding this report, please contact Heide Caswell, Director, Engineering and Environmental, at (503) 813-6216.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosure

cc: Lori Koho/Administrator, Safety, Reliability, and Security Division

Report to the Oregon Public Utility Commission

Electric Service Reliability - Major Event Report

Event Date: January 1, 2016

Date Submitted: February 11, 2016

Primary Affected Locations: Coast Plus, Oregon (Portland)

Primary Cause: Weather

Exclude from Reporting Status: Yes

Report Prepared by: April Brewer

Report Approved by: Heide Caswell / David O'Neil / Kevin

Putnam / Milton Buker / Jacqueline Carter

Event Description

On January 1, 2016, high winds swept through the Portland area. During the evening, at 7:29 p.m. this windstorm resulted in damage at multiple locations on circuit 5P278, which feeds an area of southeast Portland from the Russellville Substation. The outage affected a total of 3,186 customers. At 2:40 a.m. on January 2, 2016, customer restorations began when 1,683 customers were restored. Stage restorations continued until the final customer was restored at 8:57 a.m.

| Event Outage Sumn | nary |
|--|--------------|
| # Interruptions (sustained) | 19 |
| Total Customer Interrupted (sustained) | 3,437 |
| Total Customer Minutes Lost | 1,720,990 |
| State Event SAIDI Impact | 2.91 Minutes |
| CAIDI | 501 |
| Major Event Date | 1/1/2016 |

Restoration Summary

In the early afternoon of January 1, 2016, field operations personnel began responding to several high wind-related outages. Throughout the day and into the night field operations personnel dealt with falling trees, windblown vegetation, wind damaged jumpers, and a parking canopy which blew up into the primary lines. One of these fault causes resulted in a breaker lockout. As damage was identified, response personnel isolated when possible, and effected step restorations. Since the wind continued after the time the lockout occurred, it is thought that additional circuit damage was experienced which complicated the restoration process. Multiple crews worked the outages to make the needed repairs and restore power. The event restoration activities utilized 24 operations personnel.

There were no company or commission customer complaints made regarding the major event.

Restoration Intervals

| Total Customers Sustained | < 3 Hrs. | 3 - 24 Hrs. | 24+ Hrs. |
|------------------------------|----------|-------------|----------|
| 3,437 | 63 | 3,374 | 0 |

Restoration Resources

| Personnel Resources | |
|---------------------|----|
| General Help | 7 |
| Estimators | 2 |
| General Foremen | 2 |
| Journeymen | 13 |
| TOTAL | 24 |

| Materials | |
|------------|--------|
| Cutouts | 3 |
| Conductor | 100 ft |
| Reclosers | 1 |
| Insulators | 2 |

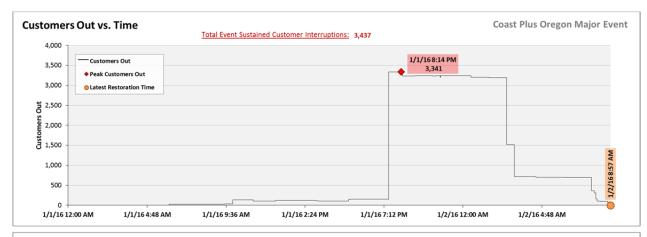
State Estimated Major Event Costs

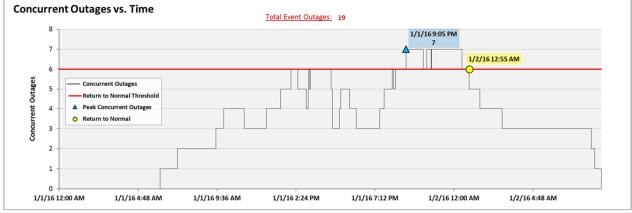
| Estimate \$ | Labor | Materials | Contract Resources | Total |
|-------------|----------|-----------|-----------------------|-----------|
| Capital | \$0 | \$0 | \$0 | \$0 |
| Expense | \$85,376 | \$526 | \$49,900 | \$135,803 |
| Total | \$85,376 | \$526 | \$49,000 | \$135,802 |

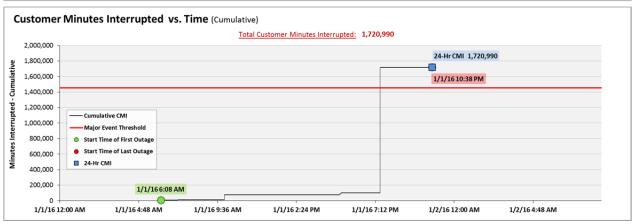
Major Event Declaration

PacifiCorp designates these events and the consequences thereof a major event in accordance with OAR 860-023-0161. This is a major event because it exceeded the design or operating limits of the system, and the Major Event Threshold for the reliability reporting region as calculated annually by the company according to IEEE 1366-2003/2012 methodology (commonly referred to as the 2.5 beta method). This company's 2016 Coast Plus reliability reporting region threshold is 1,421,626 customer minutes lost (9.4 Coast Plus SAIDI minutes) in a 24-hour period.

Event Detail







SAIDI, SAIFI, CAIDI by Reliability Reporting Region

Please see the attached system-generated reports.

PacifiCorp Major Event Report

Customer Analysis

| | Oregon - Coast Plus | | 1/1/2016 | ustomer Analy through | ysis 1/2/2016 | | Customers Restored by Intervals | | | | | | | | Major Event Only metric by operating area cu counts | | |
|----|---|-------------------------------|---------------------------------|--------------------------|---|-------------------|---------------------------------|-------------------|-------------------|--------------------|--------------------|-----|----------|--|---|--|-------|
| | PacifiCorp Major Events Report Customer Analysis* | Sustained Customers Off | % Sustained Customers Off | CML | Number of Sustained Interruptions | Customer Count | < 5 min | 5 min - 3 hrs | 3 hrs - 24 hrs | 24 hrs - 48 hrs | 48 hrs - 72 hrs | | 96 + hrs | % Sustained Customers Restored in 3 Hours PS4 | SAIDI | SAIFI | CAIDI |
| | | | | | | | | | | | | | | | | | |
| PC | PACIFICORP | 3,437 | 0% | 1,720,990 | 19 | 1,868,631 | - | 63 | 3,374 | - | - | - | - | 2% | 0.92 | 0.002 | 501 |
| | | | | | | | | | | | | | | | | | |
| PP | Pacific Power | 3,437 | 0% | 1,720,990 | 19 | 771,210 | - | 63 | 3,374 | _ | _ | - | - | 2% | 2.23 | 0.004 | 501 |
| | | | | | | | | ***************** | | | | V// | | | | ******************************* | , |
| OR | Oregon | 3,437 | 1% | 1,720,990 | 19 | 591,456 | - | 63 | 3,374 | | - | | - | 2% | 2.91 | 0.002 | 501 |
| | | | | | | | | | | | | | | or | | >>>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | |
| OR | CLATSOP (ASTORIA) | 56 | 0% | 15,187 | 3 | 24,146 | - | 18 | 38 | - | - | - | - | 32% | 0.63 | 0.002 | 271 |
| OR | COOS BAY/COQUILLE | 39 | 0% | 4,298 | 1 | 26,104 | - | 39 | - | - | - | - | - | 100% | 0.16 | 0.001 | 110 |
| OR | LINCOLN CITY | 37 | 0% | 10,758 | 8 | 11,926 | - | 5 | 32 | | - | - | - | 14% | 0.90 | 0.003 | 291 |
| OR | PORTLAND | 3,305 | 4% | 1,690,746 | 7 | 79,156 | - | 1 | 3,304 | - | - | - | - | 0% | 21.36 | 0.042 | 512 |

^{*}Only current event specific metric impact shown. Does not include values from other events which may have occurred in other regions durring the same time period.

| | | Custor 1/1/2016 | ner Interrupte through | d by Date 1/2/2016 | | Customers Restored by Intervals | | | | | | | | | vent Only - e customer counts | | |
|----------|-------------------------------|---------------------------------|---------------------------|---|------------------------------|---------------------------------|------------------|-------------------|--------------------|--------------------|---|----------|--|-------|----------------------------------|-------|--|
| Date* | Sustained Customers Off | % Sustained Customers Off | CML | Number of Sustained Interruptions | Average Customer Count | < 5 min | 5 min - 3 hrs | 3 hrs - 24 hrs | 24 hrs - 48 hrs | 48 hrs - 72 hrs | | 96 + hrs | % Sustained Customers Restored in 3 Hours PS4 | SAIDI | SAIFI | CAIDI | |
| 1/1/2016 | 3,437 | 1% | 1,720,990 | 19 | 591,456 | - | 63 | 3,374 | - | - | - | - | 2% | 2.91 | 0.006 | 501 | |

| Data as of |
|------------|
| 2/3/2016 |

PacifiCorp Major Event Report

SSC by State Analysis

| A STATISTICS AND A | Oroson Coast Plus | Event | | 01/01/16 | through | 01/02/16 | | Month | | 01/01/16 | through | 01/31/16 | | YTD | FY2017 | 01/01/16 | through | 01/31/16 | 4.90 | | |
|--------------------|-----------------------|-------|---------------|----------|---------|-------------|---|-------|-------------|----------|---------|---|-------|-------|--------|------------------------|------------------------|----------|------------|--|--|
| | Oregon - Coast Plus | Majo | r Events Incl | uded | Majoi | Event Exclu | ıded | Major | Events Incl | uded | Major | Major Events Excluded* Major Events Inclu | | | | | Major Events Excluded* | | | | |
| | PacifiCorp PacifiCorp | | | | | | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | | | (District of the Party | | | 30.00 | | |
| | Major Events Report | | | | | j | | | | | | | | | | | | | alegania - | | |
| • | SSC by State | SAIDI | SAIFI | CAIDI | SAIDI | SAIFI | CAIDI | SAIDI | SAIFI | CAIDI | SAIDI | SAIFI | CAIDI | SAIDI | SAIFI | CAIDI | SAIDI | SAIFI | CAIDI | | |
| PC | PACIFICORP | 1.68 | 0.006 | 286 | 0.76 | 0.004 | 189 | 12.07 | 0.076 | 160 | 7.55 | 0.067 | 113 | 12.07 | 0.076 | 160 | 7.55 | 0.067 | 113 | | |
| PP | Pacific Power | 3.04 | 0.008 | 358 | 0.81 | 0.004 | 201 | 20.12 | 0.121 | 167 | 9.17 | 0.099 | 93 | 20.12 | 0.121 | 167 | 9.17 | 0.099 | 93 | | |
| OR | Oregon | 3.35 | 0.007 | 470 | 0.44 | 0.001 | 335 | 23.11 | 0.137 | 168 | 8.83 | 0.109 | 81 | 23.11 | 0.137 | 168 | 8.83 | 0.109 | 81 | | |
| OR | CLATSOP (ASTORIA) | 0.03 | 0.000 | 271 | - | - | - | 0.67 | 0.028 | 24 | 0.65 | 0.028 | 23 | 0.67 | 0.028 | 24 | 0.65 | 0.028 | 23 | | |
| OR | COOS BAY/COQUILLE | 0.01 | 0.000 | 102 | - | - | - | 12.62 | 0.034 | 371 | 1.25 | 0.011 | 112 | 12.62 | 0.034 | 371 | 1.25 | 0.011 | 112 | | |
| OR | HOOD RIVER | - | - | - | - | - | - | 0.04 | 0.000 | 73 | 0.04 | 0.000 | 73 | 0.04 | 0.000 | 73 | 0.04 | 0.000 | 73 | | |
| OR | LINCOLN CITY | 0.02 | 0.000 | 291 | - | - | - | 0.56 | 0.005 | 118 | 0.54 | 0.005 | 116 | 0.56 | 0.005 | 118 | 0.54 | 0.005 | 116 | | |
| OR | PORTLAND | 2.86 | 0.006 | 511 | - | - | - | 3.18 | 0.009 | 368 | 0.32 | 0.003 | 105 | 3.18 | 0.009 | 368 | 0.32 | 0.003 | 105 | | |

^{*}may include other regional major event exclusions durring the same period. Does not exclude major event details from weather event on 12/8-18

| Data as/of |
|------------|
| 2/3/2016 |