



e-FILING REPORT COVER SHEET

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PUC.FilingCenter@state.or.us

REPORT NAME: Pacific Power Vegetation Report - CY2014 - Q4

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

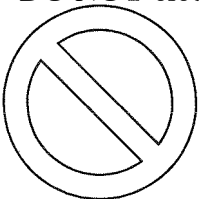
Report is required by: OAR
Statute
Order Order No. 11-159
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

February 2, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the fourth quarter of 2014. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement at (503) 813-6583.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosures

OREGON
Tree Program Reporting
Report as of December 31, 2014
Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total		Current Year Reporting			Total Cycle Reporting			
	Total Line Miles	1/1/2014-12/31/2014 Miles Planned	1/1/2014-12/31/2014 Actual Miles	1/1/2014-12/31/2014 Ahead/Behind	1/1/2014-12/31/2014 Ahead/Behind %	1/1/2012 through end of cycle Miles Planned	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle Ahead/Behind %
	column a	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,819	3,559	4,781	1,222	134.3%	10,264	9,663	-701	93.2%
ALBANY	613	153	99	-54	64.7%	460	533	73	115.9%
CORVALLIS	293	73	0	-73	0.0%	220	117	-103	53.2%
COTTAGE GROVE	52	13	51	38	392.3%	39	51	12	130.8%
DALLAS	405	101	270	169	267.3%	304	270	-34	88.8%
JUNCTION CITY	154	38	0	-38	0.0%	116	68	-48	58.6%
LEBANON	606	151	248	97	164.2%	455	248	-207	54.5%
LINCOLN CITY	162	41	79	38	192.7%	122	138	16	113.1%
STAYTON	433	108	6	-102	5.6%	325	285	-40	87.7%
COOS BAY	642	160	256	96	160.0%	482	355	-127	73.7%
GRANTS PASS	1,596	399	402	3	100.8%	1,197	694	-503	58.0%
ROSEBURG	1,186	297	299	2	100.7%	890	659	-231	74.0%
KLAMATH FALLS	1,845	461	665	204	144.3%	1,384	1,549	165	111.9%
LAKEVIEW	59	15	0	-15	0.0%	44	49	5	111.4%
MEDFORD	1,897	474	855	381	180.4%	1,423	1,533	110	107.7%
CENTRAL OREGON	1,327	332	686	354	206.6%	995	1,140	145	114.6%
CLATSOP	370	92	75	-17	81.5%	278	197	-81	70.9%
ENTERPRISE	431	108	117	9	108.3%	323	321	-2	99.4%
HERMISTON	254	64	164	100	256.3%	191	230	39	120.4%
HOOD RIVER	304	76	35	-41	46.1%	228	277	49	121.5%
PENDLETON	627	157	277	120	176.4%	470	561	91	119.4%
PORTLAND	419	210	146	-64	69.5%	210	146	-64	69.5%
WALLA WALLA	144	36	51	15	141.7%	108	142	34	131.5%

Distribution cycle \$/tree:	*	\$56.98
Distribution cycle \$/mile:		\$4,318
Distribution cycle removal %	*	30.44%

Transmission						
Total	Line	Line	Miles	Miles	% of miles	
Line	Miles	Miles	Ahead(behind)	on	on/behind	
Miles	Scheduled	Worked	Schedule	Schedule	Schedule	
2,975	42	156	114	3,089	104%	

Transmission \$/mile: \$0

- Notes:
- Column a: Total overhead pole miles by district
 - Column b: Total overhead pole miles planned for the period January 1, 2014 through December 31, 2014
 - Column c: Actual overhead pole miles worked during the period January 1, 2014 through December 31, 2014
 - Column d: Miles ahead or behind for the period January 1, 2014 through December 31, 2014 (column c-column b)
 - Column e: Percent of actual compared to planned for the period January 1, 2014 through December 31, 2014 ((column c-b)/b*100)
 - Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
 - Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
 - Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
 - Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g-f)/f*100)

OREGON
Tree Program Reporting (C)

	2014 est. ^{1,2}	2015 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}	2018 est. ^{1,2}	2019 est. ^{1,2}
Distribution Tree Budget	20,066,135	20,366,135	17,766,135	18,366,135	18,766,135	19,166,135
Transmission Tree Budget	<u>3,133,067</u>	<u>3,133,067</u>	<u>3,133,067</u>	<u>3,133,067</u>	<u>3,133,067</u>	<u>3,133,067</u>
Total Tree Budget	\$ 23,199,202	\$ 23,499,202	\$ 20,899,202	\$ 21,499,202	\$ 21,899,202	\$ 22,299,202

	CY2008	CY2009	CY2010	2011	2012	2013
Distribution Tree Actuals	\$ 15,350,304	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251
Transmission Tree Actuals	<u>\$ 2,820,632</u>	<u>3,033,066</u>	<u>3,125,438</u>	<u>3,762,895</u>	<u>3,734,977</u>	<u>4,363,149</u>
Total Tree Actuals	\$ 18,170,935	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696	\$ 22,614,400

	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Calendar year 2014						
Jan	\$ 1,962,122	1,672,178	\$ 289,944	\$ 102,794	\$ 261,089	\$ (158,295)
Feb	\$ 1,464,142	1,592,550	\$ (128,408)	\$ 147,029	\$ 248,656	\$ (101,627)
Mar	\$ 1,696,950	1,672,178	\$ 24,772	\$ 134,887	\$ 261,089	\$ (126,202)
Apr	\$ 1,854,156	1,751,805	\$ 102,351	\$ 185,642	\$ 273,521	\$ (87,879)
May	\$ 1,759,947	1,672,178	\$ 87,769	\$ 150,720	\$ 261,089	\$ (110,369)
Jun	\$ 1,737,343	1,672,178	\$ 65,165	\$ 227,194	\$ 261,089	\$ (33,895)
Jul	\$ 1,827,545	1,751,805	\$ 75,740	\$ 241,179	\$ 273,521	\$ (32,342)
Aug	\$ 1,740,231	1,672,178	\$ 68,053	\$ 168,018	\$ 261,089	\$ (93,071)
Sep	\$ 1,812,739	1,672,178	\$ 140,561	\$ 206,058	\$ 261,089	\$ (55,031)
Oct	\$ 2,635,498	1,831,433	\$ 804,065	\$ 355,815	\$ 285,954	\$ 69,861
Nov	\$ 2,003,379	2,020,210	\$ (16,831)	\$ 214,258	\$ 211,357	\$ 2,901
Dec	\$ 2,697,270	\$ 2,604,947	\$ 92,323	\$ 237,227	\$ 273,521	\$ (36,294)
Total	\$ 23,191,320	\$ 21,585,818	\$ 1,605,502	\$ 2,370,822	\$ 3,133,064	\$ (762,242)

Average # Tree Crews on Property (YTD)

85

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	5
# Readily climbable trees reported	6
# Readily climbable trees corrected	6

E. Service Reliability

# Non-preventable tree related outages	1,580
# Preventable tree related outages	39
# Total tree related outages	1,619

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	2% non-scheduled	98% scheduled
Transmission non-scheduled work compared to total annual costs:	2% non-scheduled	98% scheduled