

June 16, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: **UE 307 - 2017 Transition Adjustment Mechanism
PacifiCorp's List of Corrections or Omissions**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) provides for filing a summary of all identified corrections or omissions to net power costs since the Company's April 1, 2016, initial filing in this docket. This submission complies with Section A(4) of the Transition Adjustment Mechanism (TAM) Guidelines, adopted by the Commission in Order No. 09-274.

Corrections:

- Portland General Electric ("PGE") Energy Imbalance Market ("EIM") Participation Benefit – The expected benefits associated with PGE's participation in the EIM were calculated in the Company's initial filing, but the resulting amount was not reflected in the overall net power costs. Correcting this omission decreases Oregon-allocated net power costs approximately \$27,000.
- EIM Import and Export Resource Costs – The calculation of EIM benefits is net of the cost of resources that support exports and the savings from resources displaced by imports. In the Company's initial filing these resource dispatch costs were calculated independently for both the fifteen-minute market volumes ("FMM") and five-minute market volumes ("rtd"). In fact, generators receive a single dispatch instruction on a five-minute basis reflecting the net market result. Correcting this calculation decreases Oregon-allocated net power costs approximately \$259,000.
- EIM California Carbon Allowance ("CCA") Price – The Company must acquire CCAs to cover the greenhouse gas emissions associated with its EIM exports to the CAISO. The Company's 2015 weighted average CCA price used in the initial filing was understated. This correction increases Oregon-allocated net power costs by less than \$1,000.
- EIM Costs – A formula error in the calculation of the average ADIT balance resulted in a 12-month, instead of 13-month, average being used in the calculation of return on rate base. An incorrect depreciation expense was used in calculating the accumulated depreciation reserve balance (depreciation expense included in EIM costs is correct). The correction of these two rate base balances decreases Oregon-allocated EIM costs by approximately \$27,000.

Public Utility Commission of Oregon

June 16, 2016

Page 2

The total impact of the above identified corrections is a decrease of approximately \$312,000 to the filed Oregon-allocated net power costs. The Company plans to include these corrections in the Rebuttal Update scheduled for August 12, 2016.

Please direct informal correspondence and questions regarding this filing to Natasha Soares at (503) 813-6583.

Sincerely,

A handwritten signature in cursive script that reads "R. Bryce Dalley" followed by a stylized flourish.

R. Bryce Dalley
Vice President, Regulation