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July 9, 2013

VIA ELECTRONIC AND U.S. MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: UE 233 – Idaho Power Company's Application for Authority to Increase its Rates

and Charges for Electric Service to its Customers in the State of Oregon

Attention Filing Center:

Enclosed for filing in Docket UE 233 is an original five copies of Idaho Power Company's Stipulated Facts.

A copy of this filing has been served on all parties to this proceeding as indicated on the attached Certificate of Service.

Please contact me with any questions.

Wendy McIndoo

Very truly yours,

Wendy McIndoo Office Manager

Enclosures cc: Service List

BEFORE THE PUBLIC UTILITY COMMISSION 1 OF OREGON 2 **UE 233** 3 In the Matter of 4 STIPULATED FACTS **IDAHO POWER COMPANY** 5 Request for General Rate Revision. 6 7 Pursuant to Chief Administrative Law Judge ("ALJ") Michael Grant's Prehearing 8 Conference Memorandum of May 21, 2013, Idaho Power Company ("Idaho Power" or 9 "Company"), Staff of the Public Utility Commission of Oregon ("Staff"), the Citizens' Utility 10 Board of Oregon ("CUB"), and the Oregon Industrial Customers of Idaho Power ("OICIP") 11 (collectively, the "Parties") submit these Stipulated Facts to the Public Utility Commission 12 of Oregon ("Commission"). 13 This docket was reopened by the Commission in Order No. 13-160 "[t]o provide a 14 forum to address Idaho Power's earnings and the proper ratemaking treatment of the tax 15 refunds" that were the subject of dockets UM 1562 and 1582.1 Therefore, these Stipulated 16 Facts provide the evidence necessary to conduct the earnings review required by ORS 17 757.259(5) and Order No. 13-160.2 In addition, these Stipulated Facts address the on-18 going income tax effects of both tax method changes in future rate cases, as required by 19 ALJ Patrick Power's Ruling of June 7, 2013. 20 The Parties have agreed to the following facts, which are shown on Attachment 1 to 21 these Stipulated Facts: 23 ¹ Re Idaho Power Company Deferral of Recognized Tax Benefits, Dockets UM 1562 and 1582, Order No. 13-160 at 9 (April 30, 2013). 25 ² The Commission has also taken official notice of the record in dockets UM 1562 and UM 1582. Re Idaho Power Company Request for General Rate Revision, Docket UE 233, Prehearing Conference Memorandum at 2 (May 21, 2013).

- 1 1. Column B of Attachment 1 provides Idaho Power's authorized return on equity ("ROE") for the years 1987 to 2009. Based on the Company's filed Oregon Results 2 of Operations ("ROO"), Column C, labeled "Actual ROE (Without Type 1 Adjustments)," 3 reflects the Company's actual ROE without a Type-1 adjustment. The Company's ROO 4 for the years 1987 through 1990 did not include a calculated ROE. The Company was 5 able to calculate the ROE for 1989 and 1990 and those values are included in Columns C. 6 However, the data necessary to calculate the ROE for 1987 and 1988 is unavailable and 7 therefore the Company could not determine the actual ROE for those years (both with and 8
- 10 2. The Company's actual ROE after all Type 1 adjustments were made are shown in Column D in each of the years for which data is available. 11
- 3. Columns E and F of Attachment 1 provide the estimated net tax benefit for 12 13 each year related to the income tax accounting method concerning the capitalization of overhead costs to utility property ("UNICAP") and the income tax accounting method 14 concerning the deduction of repair costs that have been capitalized to utility assets 16 ("Repairs"). Column G, labeled "System Net Tax Benefit," is the summation of the estimated tax benefit from the UNICAP and Repairs method changes.
- 4 Column H, labeled "P101P Plant Allocator," presents the factor used to 18 19 allocate the total system net tax benefits to Oregon. Column I, labeled "Oregon Allocated Net Tax Benefit," was calculated by multiplying the P101P Plant Allocator by the System 20 21 Net Tax Benefit.
- 22 5. Column J, labeled "Type 1 ROE After Tax Benefit Under Idaho Power's Theory of the Case," reflects what the Company's Type 1-adjusted ROE would have been 23 had the Company received the tax benefits in each of the individual tax years from 1987 to 24 2009, for which data is available. 25

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without Type 1 adjustments).

- 6. Column K reflects what the Company's Type 1-adjusted ROE would have been would have been if the tax benefits recorded in 2010 and 2011 were not treated as out-of-period adjustments, but rather recognized for Type 1 ROE computational purposes in the years that the tax benefits were actually recorded by the Company.
- 7. Column L, labeled "Type 1 ROE After Tax Benefit Under OICIP's and CUB's
 Theory of the Case," reflects what the Company's Type 1-adjusted ROE would have been
 if the tax benefits recorded in 2010 and 2011 were recognized for Type 1 ROE
 computational purposes exclusively in 2011.
 - 8. In response to the questions raised by ALJ Power's Ruling, the parties agree that the on-going benefits associated with both the UNICAP and the Repairs method change will be included in the Company's forecast tax expenses in all future rates cases. In this way, on a forward-looking basis, these tax method changes will be treated the same as all other tax related expenses. With respect to the Repairs method change, the full value of the ongoing benefit associated with the Repairs deduction was included in the UE 233 rate filing as a decrease to income tax expense, and the ongoing benefits will be included in future filings as well. The Repairs method change will provide greater ongoing income tax benefits for Idaho Power's customers and shareholders. On a system basis, in UE 233, the benefit lowered the requested amount by approximately \$8 million more than the prior Repairs methodology would have.

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Page 4 - STIPULATED FACTS

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON **UE 233 Attachment 1 to Stipulated Facts** July 9, 2013

ATTACHMENT 1

Authorited Arthuristic A		8	(B)	(c)	(a)	(E)	(F)	(9)	(H)	(3)	3	(X)	(1)
Authorited Actual FOE fewased Ac			Q	REGON RESULTS OF OF	PERATIONS	ESTIMATED	NET TAX						
No ROE calculated in ROE Calculated in No ROE calculated in ROE Calculate	Line		Authorized ROE	Actual ROE (without Type 1 Adjustments)	Actual ROE (after Type 1 Adjustments)	Repairs	UNICAP	SYSTEM NET TAX BENEFIT	P101P PLANT ALLOCATOR	OREGON ALLOCATED NET TAX BENEFIT	Type 1 ROE After Tax Benefit Under Idaho Power's Theory of	Type 1 ROE After Tax Benefit - Years Recorded	After Tax Benefit Under OICIP's and CUB's Theory of
No ROE caiculated in No ROE caiculated in Ro ROE caiculated in Rose Section Se		1987		No ROE calculated in 1987 report	No ROE calculated in 1987 report	0\$	\$	n/a	n/a	n/a	n/a	n/a	n/a
1960 12.75% 11.611% 11.833% \$61,517 \$61,517 \$61,517 \$7.92 \$1.98% \$1.99% \$1.98% \$1.99% \$1.98% \$1.99		1988		No ROE calculated in 1988 report	No ROE calculated in 1988 report	0\$	\$0	n/a	n/a	n/a	n/a	n/a	n/a
1990 12.75% 10.025% 10.025% 50 5173,482 5173,482 4.77% 58,275 10.029% n/a 10.029% 10.029% n/a 10.029% 10.0		1989			11.	\$0	\$61,517	\$61,517	4.76%		11.84%		n/a
1991 12.75% 7.026% 9.957% \$6 \$417,809 \$417,809 4.82% \$2.0,138 10.029% n/a 1992 12.75% 4.195% 1.1944% \$6 \$2417,801 \$20,138 \$1.00.29 n/a 1992 12.75% 7.714% 9.033% \$6 \$20,04,190 4.55% \$64,078 \$64,078 n/a 1994 12.75% 6.184% 9.033% \$6 \$20,04,190 4.55% \$63,137 1.1991 n/a 1995 10.50% 7.34% 9.453% \$6,047% \$6,043% \$63,136 \$10,048 n/a 1996 10.50% 7.779% 6.6863% \$6 \$13,34,49 \$11,131 7.357% n/a 1996 10.50% 6.420% 5.345,749 \$1,343,43 \$2,133,434 \$48% \$65,136 \$10,20% 1996 10.50% 6.420% \$1,343,43 \$1,313,434 \$1,343,43 \$1,343,43 \$1,343,43 \$1,113,43 \$1,355,40 \$1,04		1990			10	\$0	\$173,482	\$173,482	4.77%		10.92%		n/a
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2004 10.50% -1.576% 4.544% \$1,097,735 \$4,552,197 \$5,649,932 5.05% \$285,322 5.239% n/a 2005 10.25% 4.312% 4.544% \$1,097,735 \$4,552,197 \$5,649,932 5.05% \$285,322 5.239% n/a 2005 10.25% 4.312% 4.296% \$1,772,518 \$6,887,805 \$4,660,323 5.11% \$442,543 5.286% n/a 2006 10.25% 3.453% \$1,057,2083 \$11,660,362 4.99% \$581,852 3.530% n/a 2008 10.25% 3.453% \$1,057,711 \$6,615,023 \$13,815,191 4.85% \$670,037 -2.600% n/a 2010 10.175% 11.353% 6.316% \$1,627,711 \$6,615,023 \$18,242,734 4.78% \$872,003 -1.270% n/a 2011 10.175% 17.833% 11.157% Not Applicable. 3.18,242,734 4.78% \$872,003 -1.270% n/a 2013 10.175% 17.833% <t< td=""><td></td><td>2003</td><td></td><td></td><td></td><td></td><td>\$2,560,032</td><td>\$3,804,417</td><td>4.94%</td><td></td><td>6.054%</td><td></td><td>n/a</td></t<>		2003					\$2,560,032	\$3,804,417	4.94%		6.054%		n/a
2005 10.25% 4.312% 4.296% \$1,772,518 \$6,887,805 \$8,660,323 5.11% \$442,543 5.286% n/a 2006 10.25% 6.587% 2.331% \$1,772,518 \$10,660,362 4.99% \$541,852 3.530% n/a 2007 10.25% 3.453% \$1,082,703 \$4,654,602 \$6,973,805 4.91% \$342,414 1.256% n/a 2008 10.25% 1.163% \$3,229,002 \$10,586,189 \$13,815,191 4.85% \$670,037 -2.600% n/a 2009 10.175% 11.353% 6.316% \$1,627,711 \$6,615,023 \$18,242,734 4.78% \$872,003 -1.270% n/a 201 10.175% 17.833% 11.157% Not Applicable. 8.356 \$1.250 \$1.200 \$1.270 \$1.617		2004			4		\$4,552,197	\$5,649,932	2.05%		5.239%		n/a
2006 10.25% 6.587% 2.331% \$1,088,278 \$10,60,362 4.99% \$581,852 3.530% n/a 2007 10.25% 3.453% 0.555% \$2,319,203 \$4,654,602 \$6,973,805 4.91% \$5842,414 1.256% n/a 2008 10.25% 1.163% -3.582% \$3,229,002 \$10,586,189 \$13,815,191 4.85% \$670,037 -2.600% n/a 2009 10.25% 11.353% 511,627,711 \$6,615,023 \$18,242,734 4.78% \$670,037 -2.600% n/a 2010 10.175% 9.988% 6.316% 11.627,711 \$6,615,023 \$18,242,734 4.78% \$872,003 -1.270% n/a 201 10.175% 17.833% 11.157% Not Applicable. 8.345% 8.345% 8.345%	19	2005				\$1,772,518	\$6,887,805	\$8,660,323	5.11%		5.286%		n/a
2007 10.25% 3.453% 6.5139,203 54,654,602 56,973,805 4.91% 5342,414 1.256% n/a 2008 10.25% 1.163% -3.582% 53,229,002 510,586,189 513,815,191 4.85% 5670,037 -2.600% n/a 2009 10.25% 11.353% -2.881% 511,627,711 56,615,023 518,242,734 4.78% 5872,003 -1.270% n/a 2010 10.175% 9.988% 6.316% Not Applicable. A.78% 5872,003 -1.270% n/a 2011 4.075% 10.175% 10.187% Not Applicable. A.78% 5872,003 -1.270% n/a		2006			2	\$1,088,278	\$10,572,083	\$11,660,362	4.99%		3.530%		n/a
2008 10.25% 1.163% -3.582% \$3,229,002 \$10,586,189 \$13,815,191 4.85% \$670,037 -2.600% n/a 2009 10.25% 11.353% -2.881% \$11,627,711 \$6,615,023 \$18,242,734 4.78% \$872,003 -1.270% n/a 2010 10.175% 9.988% 6.316% Not Applicable. A.78% \$872,003 -1.270% n/a 9.418% 2011 10.175% 17.833% 11.157% Not Applicable. A.38% A.78% \$670,037 -1.270% n/a	21	2007			0		\$4,654,602	\$6,973,805	4.91%		1.256%		n/a
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	,	2500				ואסר שלאוורממום	,					n/a	n/a

CERTIFICATE OF	SERVICE
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UE 233 on the following named person(s) on the	e date indicated below by email addressed
to said person(s) at his or her last-known address	s(es) indicated below.
	obert Jenks itizens' Utility Board of Oregon
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	ssistant Attorney General ephanie.andrus@state.or.us
	udy Johnson ublic Utility Commission of Oregon
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8	DATED: July 9, 2013	
9		
10		Wendy McIndoo
11		Wendy McIndoo Office Manager
12		Office Manager
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