BEFORE THE PUBLIC UTILTIY COMMISSION

OF OREGON

AR 616

In the Matter of

Rulemaking Related to RPS Planning Process and Reports

STAFF WORKSHOP AGENDA AND ISSUES LIST

The Public Utility Commission of Oregon will hold a Staff workshop in this docket as follows:

DATE: February 24, 2020

TIME: 1:00pm to 2:30pm

LOCATION: Portland State Office Building,

Conference Room 1D 800 NE Oregon Street, Portland OR 97232

The following conference call line has also been established:

Phone Number: (866) 390-1828

Access Code: 6739703#

For questions, please contact Natascha Smith, 503-559-7752, natascha.smith@state.or.us

Commission Order No. 18-128 established four tracks to address a broad range of outstanding Renewable Portfolio Standard (RPS) rulemaking issues:

- AR 610: Incremental Cost of RPS Compliance
- AR 616: RPS Planning Process and Reports
- AR 617: Renewable Energy Certificates (RECs)
- AR 636: ESS Use of Unbundled RECs

The informal portion of these three rulemakings has been paused for several months. AR 617 and AR 636 are currently in process.

Staff is holding this stakeholder workshop to 1) Review the issues and positions identified in prior AR 616 rulemaking workshops and understand if there have been any updates or changes; and 2) initiate discussion of the issues to inform Staff's development of a straw proposal and schedule for the rulemaking.

Agenda

- 1. Introductions (1:00pm)
- 2. Background (1:15 1:30pm)
 - a. Review of Main Issues
 - b. Recap Of Where Docket Left Off
- 3. Discussion of Proposals and Options (1:30pm 2:15pm)
 - a. Recap of Options and Proposals raised thus far in docket
 - b. Discussion of new considerations or change in views
 - c. Prioritization of Issues
- 4. Next Steps (2:15pm 2:30pm)
 - a. Schedule

Issues List for Discussion

- 1. Function of the RPIP
 - a. What is the function of the RPIP and the Compliance Report?
 - b. How does one complement the other?
 - c. How does each relate to the IRP?
- 2. RPIP Criteria
 - a. Is more specific criteria for the RPIP or Compliance Report needed for acknowledgement?
 - b. Should the Commission update the rules about timing or frequency of the RPIP, or both, to more directly align the timing of the IRP?
 - c. Is the five-year planning horizon appropriate given the longer-term impacts of the companies' renewable resource acquisitions and the ability to bank certain RECs beyond the compliance window?
- 3. Associated Energy Storage
 - a. How should "associated energy storage" be defined,?