



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

September 19, 2017

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: UM 1728 – PORTLAND GENERAL ELECTRIC COMPANY's Revised Application to Update Schedule 201 Qualifying Facility Information – Errata Compliance Filing

On September 14, 2017, Portland General Electric Company (PGE) submitted a revised Application updating Schedule 201, Qualifying Facility Power Purchase Information for Qualifying Facilities 10 MW or Less, Sheet Nos. 201-1 through Sheet Nos. 201-23 consistent with the Commission's September 12, 2017 decision in UM 1728. Per the Commission's directive, prices would become effective on September 18, 2017 as PGE was directed to file two business days prior to September 18th.

The initial Application was filed on August 18, 2017 with mention in the cover letter that on July 20, 2017, PGE filed for changes to Schedule 201 in compliance with Commission Order No. 17-256 in UM 1805. At that time, those changes had not been approved and were not yet effective but, PGE would include the changes from that filing in Schedule 201 when the changes became effective.

Due to a pancaking effect, the text changes in the UM 1805 compliance filing that became effective on September 13, 2017 did not get included in the UM 1728 compliance filing that became effective September 18, 2017. Thus, PGE is submitting this Errata filing replacing Sheets 201-1, 201-5, 201-11, and 201-23 to include those text changes. As a courtesy, PGE is including the redline version of the errata sheets.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pge.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is written in a cursive, flowing style.

Karla Wenzel
Manager, Pricing and Tariffs

Enclosures
cc: Service List – UM 1610

**SCHEDULE 201
QUALIFYING FACILITY 10 MW or LESS
AVOIDED COST POWER PURCHASE INFORMATION**

PURPOSE

To provide information about Standard Avoided Costs and Renewable Avoided Costs, Standard Power Purchase Agreements (PPA) and Negotiated PPAs, power purchase prices and price options for power delivered by a Qualifying Facility (QF) to the Company with nameplate capacity of 10,000 kW (10MW) or less.

AVAILABLE

To owners of QFs making sales of electricity to the Company in the State of Oregon (Seller).

APPLICABLE

For power purchased from small power production or cogeneration facilities that are QFs as defined in 18 Code of Federal Regulations (CFR) Section 292, that meet the eligibility requirements described herein and where the energy is delivered to the Company's system and made available for Company purchase pursuant to a Standard PPA.

ESTABLISHING CREDITWORTHINESS

The Seller must establish creditworthiness prior to service under this schedule. For a Standard PPA, a Seller may establish creditworthiness with a written acknowledgment that it is current on all existing debt obligations and that it was not a debtor in a bankruptcy proceeding within the preceding 24 months. If the Seller is not able to establish creditworthiness, the Seller must provide security deemed sufficient by the Company as set forth in the Standard PPA.

POWER PURCHASE INFORMATION

A Seller may call the Power Production Coordinator at (503) 464-8000 to obtain more information about being a Seller or how to apply for service under this schedule.

PPA

In accordance with terms set forth in this schedule and the Commission's Rules as applicable, the Company will purchase any Energy in excess of station service (power necessary to produce generation) and amounts attributable to conversion losses, which are made available from the Seller.

A Seller must execute a PPA with the Company prior to delivery of power to the Company. The agreement will have a term of up to 20 years as selected by the QF and memorialized in the PPA.

A QF with a nameplate capacity rating of 10 MW or less as defined herein may elect the option of a Standard PPA.

SCHEDULE 201 (Continued)PRICING OPTIONS FOR STANDARD PPA (Continued)
Standard Fixed Price Option (Continued)

Sellers with terms exceeding 15 years from the commercial operation date will receive pricing equal to the Mid-C Index Price for all years up to five in excess of the initial 15 years after the commercial operation date selected by the Seller and memorialized in the PPA.

TABLE 1a												
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On-Peak Forecast (\$/MWH)												
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2018	32.01	29.46	25.38	21.14	20.62	21.14	30.01	33.42	31.06	25.63	27.67	32.27
2019	31.18	29.49	23.89	19.25	18.62	19.53	30.14	34.47	31.43	26.91	28.93	34.34
2020	32.84	31.06	25.15	20.26	19.59	20.56	31.74	36.30	33.09	28.33	30.46	36.16
2021	51.02	50.79	50.36	48.10	48.02	48.20	48.41	48.59	48.62	48.82	49.46	50.45
2022	51.97	52.05	52.13	51.58	51.47	51.57	51.64	51.72	51.81	52.17	52.69	52.80
2023	54.83	54.92	55.02	54.47	54.32	54.41	54.49	54.59	54.68	54.81	55.50	55.59
2024	56.64	56.74	56.85	56.36	56.11	56.22	56.32	56.40	56.52	56.82	56.84	56.94
2025	58.30	58.42	58.51	57.80	57.77	57.69	57.79	57.88	58.00	58.10	58.84	58.94
2026	60.21	60.34	60.38	59.66	59.67	59.74	59.84	59.94	60.07	60.20	61.07	61.19
2027	62.07	62.20	62.10	61.37	61.50	61.25	61.36	61.46	61.58	62.33	60.98	61.11
2028	62.31	62.39	62.28	61.61	61.75	61.86	61.97	62.08	62.21	62.35	63.53	63.65
2029	65.14	65.27	65.39	64.69	64.87	65.99	66.11	66.23	66.39	66.51	67.85	67.99
2030	70.73	71.72	71.86	71.18	71.38	71.54	71.69	71.85	72.02	72.90	73.57	73.75
2031	75.45	75.64	75.25	74.15	74.30	74.19	74.33	74.49	74.67	74.84	76.00	76.17
2032	77.70	77.79	77.48	76.26	76.47	76.66	76.81	76.98	77.17	77.42	78.99	79.19
2033	81.27	81.47	81.22	80.06	80.29	80.49	80.66	80.84	81.05	81.46	82.88	83.09
2034	85.11	85.34	84.18	82.84	83.08	83.29	83.47	83.67	83.89	84.14	85.88	86.12
2035	87.98	88.22	87.07	85.69	85.94	85.61	85.80	86.00	86.24	86.74	88.22	88.67
2036	90.89	91.14	89.93	88.47	88.76	88.39	88.59	88.81	89.05	89.58	91.13	91.60
2037	94.20	94.46	93.20	91.67	91.95	91.57	91.78	92.00	92.25	92.83	94.45	94.96
2038	97.49	97.77	96.45	94.83	95.14	94.74	94.95	95.19	95.46	96.07	97.77	98.29
2039	100.95	101.22	99.84	98.14	98.46	98.04	98.27	98.52	98.80	99.44	101.22	101.78
2040	104.51	104.80	103.35	101.56	101.90	101.46	101.71	101.96	102.27	102.93	104.80	105.39
2041	108.28	108.59	107.05	105.17	105.51	105.07	105.32	105.59	105.90	106.61	108.58	109.19
2042	112.19	112.51	110.89	108.92	109.29	108.82	109.06	109.35	109.68	110.42	112.51	113.15

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD PPA (Continued)

2) Renewable Fixed Price Option

The Renewable Fixed Price Option is based on Renewable Avoided Costs. It is available only to Renewable QFs that generate electricity from a renewable energy source that may be used by the Company to comply with the Oregon Renewable Portfolio Standard as set forth in ORS 469A.005 to 469A.210.

This option is available for a maximum term of 15 years. Prices will be as established at the time the Standard PPA is executed and will be equal to the Renewable Avoided Costs in Tables 4a and 4b, 5a and 5b, or 6a and 6b, depending on the type of QF, effective at execution. QFs using any resource type other than wind and solar are assumed to be Base Load QFs.

Sellers will retain all Environmental Attributes generated by the facility during the Renewable Resource Sufficiency Period. A Renewable QF choosing the Renewable Fixed Price Option must cede all RPS Attributes generated by the facility to the Company from the start of the Renewable Resource Deficiency Period through the remainder of the PPA term.

Prices paid to the Seller under the Renewable Fixed Price Option include adjustments for the capacity contribution of the QF resource type relative to that of the avoided proxy resource. Both Wind QF resources (Tables 5a and 5b) and the avoided proxy resource, the basis used to determine Renewable Avoided Costs for the Renewable Fixed Price Option, are assumed to have a capacity contribution to peak of 18.59%. The capacity contribution for Solar QF resources (Tables 6a and 6b) is assumed to be 15.33%. The capacity contribution for Base Load QF resources (Tables 4a and 4b) is assumed to be 100%.

The Renewable Avoided Costs during the Renewable Resource Deficiency Period reflect an increase for avoided wind integration costs, shown in Table 7.

Prices paid to the Seller under the Renewable Fixed Price Option for Wind QFs (Tables 5a and 5b) include a reduction for the wind integration costs in Table 7, which cancels out wind integration costs included in the Renewable Avoided Costs during the Renewable Resource Deficiency Period. However, if the Wind QF is outside of PGE's Balancing Authority Area as contemplated in the Commission's Order No. 14-058, the Seller is paid the wind integration charges in Table 7, in addition to the prices listed in Tables 5a and 5b.

Sellers with terms exceeding 15 years from the commercial operation date will receive pricing equal to the Mid-C Index Price for all years up to five in excess of the initial 15 years following the commercial operation date selected by the Seller and memorialized in the PPA.

SCHEDULE 201 (Concluded)**DISPUTE RESOLUTION**

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to pricing under the Standard PPA.

The QF may present disputes to the Commission for resolution using the following process:

The QF may file a complaint asking the Commission to adjudicate disputes regarding the formation of the standard contract. The QF may not file such a complaint during any 15-day period in which the utility has the obligation to respond, but must wait until the 15-day period has passed.

The utility may respond to the complaint within ten days of service.

The Commission will limit its review to the issues identified in the complaint and response, and utilize a process similar to the arbitration process adopted to facilitate the execution of interconnection agreements among telecommunications carriers. See OAR 860, Division 016. The administrative law judge will not act as an arbitrator.

SPECIAL CONDITIONS

1. Delivery of energy by Seller will be at a voltage, phase, frequency, and power factor as specified by the Company.
2. If the Seller also receives retail Electricity Service from the Company at the same location, any payments under this schedule will be credited to the Seller's retail Electricity Service bill. At the option of the Customer, any net credit over \$10.00 will be paid by check to the Customer.
3. Unless required by state or federal law, if the 1978 Public Utility Regulatory Policies Act (PURPA) is repealed, PPAs entered into pursuant to this schedule will not terminate prior to the Standard or Negotiated PPA's termination date.

TERM OF AGREEMENT

Not less than one year and not to exceed 20 years from the commercial operation date selected by the Seller and memorialized in the PPA.

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SCHEDULE 201 (Continued)

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Standard Fixed Price Option (Continued)

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