Rates and Regulatory Affairs Facsimile: 503.721.2532



March 1, 2007

Public Utility Commission of Oregon 550 Capitol Street, N.E. Suite 215 P.O. Box 2148 Salem, Oregon 97308-2148

Attention: Vikie Bailey-Goggins, Administrator

Regulatory Operations Division

RE: 2006 Annual Report of Customer Service Indicators

(Docket No. UG 143; OPUC Order No. 02-634)

Northwest Natural Gas Company, dba NW Natural (NW Natural or company), files herewith its 2006 Annual Report of Customer Service Indicators, as directed by Public Utility Commission of Oregon (OPUC) Order No. 02-634 in Docket UG 143 (see, Appendix A, Section 5.5).

5.5.1 The ratio of the incident of damage to company facilities relative to construction activity adjacent to company facilities.

The 2006 overall ratio was one percent for NW Natural's Oregon service territory. For purposes of this report, the company identified construction activity during the year from locate requests completed for each district within NW Natural's service territory. A total of 148,602 locates were performed, with a recorded number of damages at 1,487 to NW Natural facilities. See attached worksheet for additional details.

5.5.2 The number and duration of orders backlogged over 30 days for new service line installation. Does not include orders on hold at applicant/customer request.

For 2006, there was one service line installation orders backlogged over 30 days.

# 5.5.3 Delays in excess of 24 hours in turning on utility service, from the connection time requested or agreed to by the customer.

A total of 47,555 service orders associated with customer requests for turn on were processed in 2006, with 99.89% of those orders processed within 24 hours from the time requested by the customer. Of the total orders, 50, or 0.11%, did not get completed within 24 hours. See attached worksheet for additional details.

## 5.5.4 Average time required to provide applicants with a cost estimate for new service.

For purposes of this report, the company looked at new service requests by installation type (on main or with a main extension) and by job costing type (standard system average costing or site-specific costing). For both installation types, where standard system average costing was applicable, the company was able to respond within one day. For service installations on an existing main where a site-specific cost estimate was required, the average response time for the year was 22 days. For service installations that required a main extension, the average response time for the year was 17 days. See attached worksheet for additional details.

Please do not hesitate to contact me should you have any questions about this report.

Sincerely,

/s/ Onita King

Onita King, Manager Tariffs & Regulatory Compliance

ORK/cmt enclosures

cc: Bonnie Tatom, OPUC
Grant Yoshihara
Dave Williams
Bruce Paskett
Susan Dodge
Kristen Brown

File



## **2006 Annual Report of Customer Service Indicators**

§ 5.5.1

NW Natural 2006 Annual Report - Performance Indicators Docket UG 143 Settlement Agreeement; OPUC Order No. 02-634

#### 5.5.1 The ratio of the incident of damage to company facilities relative to construction activity adjacent to company facilities

		First Quart	er	Se	econd Qua	rter		Third Quart	er	F	ourth Quar	ter		Total 2006	6
			Ratio			Ratio			Ratio of			Ratio			Ratio
	Locates	Damages	Damages to	Locates	Damages	Damages	Locates	Damages	Damages	Locates	Damages	Damages	Locates	Damages	Damages
District	Performed	to NWN	Locates	Performed	to NWN	to Locates	Performed	to NWN	to Locates	Performed	to NWN	to Locates	Performed	I to NWN	to Locates
Portland	16,212				219				1.40%	21931	170	0.78%	77,076		
Lincoln City (Central Coast	678	5 5	0.74%	826	7	0.85%	673	3 7	1.04%	578	3 4	0.69%	2,755	5 23	0.83%
Clark County	4,347	26	0.60%	5312	39	0.73%	4966	64	1.29%	3761	34	0.90%	18,386	163	0.89%
Salem	3,673	36	0.98%	6700	55	0.82%	6735	65	0.97%	5477	7 46	0.84%	22,585	202	0.89%
Albany	2,126	14	0.66%	2855	18	0.63%	2332	21	0.90%	1836	5 17	0.93%	9,149	70	0.77%
Eugene	3,206	23	0.72%	3646	32	0.88%	3421	46	1.34%	2887	7 25	0.87%	13,160	126	0.96%
The Dalles, OR (Columbia Gorge)	475	5 5	1.05%	617	11	1.78%	549	9	1.64%	372	2 10	2.69%	2,013	35	1.74%
The Dalles, WA (Columbia Gorge)	112	. (	0.00%	172	2	1.16%	158	3 11	6.96%	92	2 4	4.35%	534	17	3.18%
Coos Bay (South Coast)	855	. 2	0.23%	793	2	0.25%	640	) 2	1.72%	389	9 0	0.00%	2,677	' 6	0.22%
Astoria (North Coast)	70	) 3	4.29%	43	4	9.30%	79	) 3	3.80%	75	5 3	4.00%	267	' 13	4.87%
									•						
TOTAL ALL	31,754	282	0.89%	40,208	389	0.97%	39,242	503	1.28%	37,398	313	0.84%	148,602	1,487	1.00%



## **2006 Annual Report of Customer Service Indicators**

§ 5.5.3



2400 - Turn-On Meter/App(Off by Cust)		5983 12,58%
Portland &	Not Delayed	3922   65.55% 3919 99.92%
	1	1609 41.06% 746 19.04%
	<b>3</b>	770 19.65% 794 20.26%
	Delayed	3 .08% 3 100.00%
Salem **	Not Delayed	835 13.96% 834 99.88%
		273 32.73% 214 25.66%
	3	173 20,74%
	Delayed	174 20 86% 1 .12%
Columbia River Gorge-Oregon		1 100.00% 82 1.37%
	Not Delayed	82 100.00% 20 24.39%
	4 2	24 29.27% 20 24.39%
Eugene	4	18 21.95% 456 7.62%
	Not Delayed	454 99.56%
	4 1	114 25.11%
		107 23.57% 108 23.79%



2400 - Turn-On Meter/App(Off by Cust) Eugene	Delay Status		5983 456	12.58% 7.62%
Albany	Delayed	1	2 1 1	.44% 50.00% 50.00% 55.98%
	Not Delayed	<b>2</b> 4	358 71 74	100.00% 19.83% 20.67%
Astoria	Not <b>D</b> elayed	3	133 80 191 187	37:15% 22:35% 3:19% 97:91%
	Not wollayed	1 2	29 44 60	15.51% 23.53% 32.09%
	Delayed	1	54 4 3	28.88% 2.09% 75.00%
Coos Bay	Not Delayed	4	1 20 19 4	25.00% 33% 95.00% 21,05%
	erson on the second of the sec	2	4 9 2	21.05% 47.37% 10.53%
Lincoln City	Delayed  Not Delayed	1	1 119 116	5.00% 100.00% 1.99% 97.48%



Will Control of the C		Dia Sin			
2400 - Turn-On Meter/App (Off by Cust)				5983	12.58%
Lingoln City				119	11.99%
		Not Delaye	<b>1</b>	116 56	97.48% 48.28%
			4	19	16.38%
			2	17	14.66%
			i d	24	20.69%
		Delaye	<b>d</b>	<b>3</b>	2. <b>52%</b>
2401 - Turn-On Conversion Meter Set				Maria 3 s	1 00.00%
Portland Portland		e u ili		1793 1450	3. <b>7</b> 7% 80.87%
		Not Delaye	d '	1448	99.86%
	•			306	21.13%
			4	559	38.60%
			2	260	17.96%
		Dalare		323	22.31%
		Delaye	3	2	.14% 50.00%
			4	1	50.00%
Encoln City			1	42	2,34%
		Not Delaye	d :	40	95.24%
				6	15.00%
			2	12 8	30.00% 20.00%
			4	14	35.00%
	4 - 1 - 1 - 1	Delaye	d	2	4.76%
	de sel s			1	50.00%
	<b>5</b>		2		50.00%
Salem			i i jin mati	123	1686%
		Not Delaye		121	98.37%



Not Delayed   121   98.37%   12   98.37%   12   98.37%   12   99.27%	Work Code/District Delay Status ©  2401 - Turn-On Conversion Meter Set	1793	3.77%
1   12   9.92%   2   30   24.79%   3   40   33.08%   4   39   32.23%   2   1.63%   2   1   50.00%   4   1   50.00%   4   1   50.00%   4   1   50.00%   1   5   7.04%   2   16   22.54%   3   18   25.35%   4   32   45.07%   4   33   75.00%   4   3	Salem M. C.	123	6.86%
Delayed   3   40   33.06%   4   39   32.23%     Delayed   2   1.63%   4   1   50.00%     Lugere	Not Delayed	1 12	9.92%
2		3 40	33.06%
Not Delayed 71 100.00% 1 5 7.04% 2 16 22.54% 3 18 25.35% 4 32 45.07%  Astoria 5 100.00% Not Delayed 5 13.89% Not Delayed 31 86.11% 1 7 22.58% 2 6 19.35% 3 2 6.45% 4 16 51.61%  Coos Bay 4 22% Not Delayed 4 100.00% 1 3 75.00%		2	50.00%
2   16   22.54%   3   18   25.35%   4   32   45,07%   4   32   45,07%   5   13.85%   5   100.00%   1   5   100.00%   1   7   22.58%   2   6   19.35%   3   2   6.45%   4   16   51.61%   5   5   5   5   5   5   5   5   5	*** ** ** ** ** ** ** ** ** ** ** ** **	The state of the s	
Astoria 36 2.01%  Delayed 5 13.89%  Not Delayed 31 86.11%  Not Delayed 31 86.11%  1 7 22.58% 2 6 19.35% 2 6.45% 4 16 51.61%  Coos Bay 4 1.22%  Not Delayed 4 100.00% 1 3 75.00% 4 1 25.00%		2 16	22.54%
Not Delayed 31 86.11%  1 7 22.58% 2 6 19.35% 3 2 6.45% 4 16 51.61%  Coos Bay 41 122%  Not Delayed 4 100.00% 1 3 75.00% 4 1 25.00%	。 1. 1	4 32 36	45,07% 2.01%
1 7 22.58% 2 6 19.35% 3 2 6.45% 4 16 51.61%  Coos Bay Not Delayed 4 100.00% 1 3 75.00% 4 1 25.00%	en de la companya de La companya de la co	1 5	100.00%
Coos Bay  Not Delayed  4 122%  1 3 75.00%  4 1 25.00%		1 7 2 6 3 2	22.58% 19.35% 6.45%
4 1 25.00%		4 - 1	.22%
Not Delayed 34 100.00%	Albany	4 1	25.00% 1.90%



2401 - Turn-On Conversion Meter Set  Albany		1793	3.77% 1190%
	Not Delayed	34 1 5 2 8 3 8 4 13	100,00% 14.71% 23.53% 23.53% 38.24%
Columbia River Gorge-Oregon	Not Delayed	3 3 8 4 4 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4	100,00% 24,24% 12,12% 21,21% 42,42%
2402 - Turn-On Meter/Appliance (GX) Portland	Not Delayed	574 545 545 1 142 2 98	1.21% 92.95% 100.00% 26.06% 17.98%
Albany	Not Delayed	3 95 4 210 27 27 1 22 2 3	17.43% 38.53% 4470% 100.00% 81.48% 11.11%
Eugene :	Not Delayed	3 1 4 1	3.70% 3.70% 3.17% 100.00% 100.00%



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Work Code/Pistricy

Pelay State

Turn-On Meter/Appliance (GX)

574

1.21%

2402 - Turn-On Meter/Appliance (GX)				574	1.21%
Salem 100					.17%
		Not Delayed	the state of the s		0.00%
- 1777 (2) 20 miles	n gran na man gan		2		0.00%
7100 - Turn-On NCUS/Rec After 20 Days				History and the same	1.54% E
Salem		Not Delayed		THE PERSON NAMED OF THE PE	5.94%
	i ···	Not Delayet	4	morando espera	9.98% 6.64%
					1_42%
			2		8.59%
					3.35%
	*	Delayed	a construction of the	<b>1</b>	-02%
Software controlled December Low War Street Controlled to the Controlled Cont		2.700	1	1 10	0.00%
Portland				18538 6	3.34%
	:	Not Delayed	otanikasi	'' '' '' '' '' '' '' '' '' '' '' '' ''	9.98%
				i kumat 311	1.44%
			2		8.16%
			3		4.39% 6.01%
		Delayed		4	.02%
			2	ili 19 matikan endi	5.00%
			4		5.00%
Eugene				1922	6.57%
		Not Delayed		CONTRACTOR OF THE PROPERTY OF	0.00%
			1	324 1	6.86%
			2		6.96%
			4		0.69%
Albany			3	A72 A72	5,49%
		Not Delayed		HOMEONION DONE STOREGISTION OF	0.17% 9.97%
		. Tot Delayeu	l e e	2310 9	J.J/70



∖∕c ode/Distri≊ 7100 - Turn-On NCUS/Rec After 20 Days			29766	61.54%
Albany 🔭	Not I	Delayed	2977 2976	∦10¶7% 99,97%
		<b>2</b> <b>4</b>	492 1096	16.53% 36.83%
		3	<b>574</b>	19.29% 27.35%
	en e	Delayed 4	1	,03% %00,000
Astoria .	Not I	Delayed	580 5 576	4 1.98% 99.31%
			232 113	40.28% 20.49%
		2	95 131	16.49% 22.74%
•	in the control of the	Delayed	4 2	.69% 50.00%
Lincoln City 3		2	2	50.00%
	Not I	Delayed	318	99.69%
			110 83	34.70% 26.18%
		2	53 71	16.72% 22.40%
	Meaning and and the common and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual	Delayed 3	1	.31% 100.00%
Columbia River Gorge-Oregon	Not I	Delayed	1 <u>247</u> 247	84% 100.00%
			<b>52</b> 113	21.05% 45.75%



//ork.sci/Distric 7100 - Turn-On NGUS/Rec After 20 Days Columbia River Gorge Oregon		Pis	9266 61.54%
Columbia river gorge or agon	Not Delayed		247 3 84% 247 100.00% 35 14.17%
Coos Bay	Poloves	2	47 19.03% 19.04 06%
	Delayed  Not Delayed	4	3 15.79% 3 100.00% 16 84,21%
	** :	2	4 25.00% 6 37.50%
7400 - Delinquent TurnOn w/in 20 Days	TO THE SERVICE OF	\$   1   1   1   1   1   1   1   1   1	1 6.25% 5 31.25% 939 20.90%
Portland	Not Delayed	aran (	68.00% 751 99.88%
		1	240 18.37% 2447 36.25% 2221 32.90%
	Delayed	4	843 12.49% 8 .12%
		1 2 4	3 37.50% 1 12.50% 4 50.00%
Eugene	Not Delayed	Historia.	462 4.65% 462 100.00%
		2	188 40.69% 153 33.12% 81 17.53%
			40 8.66%



Woul Gode/Distric DelayStatus 7400 - Delinguent TurnOn w/in 20 Days	et 9939 20.90%	
Albany	9939 20.90%	I 1,
Not De layed	551 100.00% 1 219 39,75%	81.5
	2 195 35.39%	6
	3 88 15.97% 4 49 8.89%	ľ.
Salem	1890 19.02%	<b>89</b> 4
Not De layed	1889 99.95% 1 742 <b>3</b> 9.28%	
	2 612 32.40%	
	4 201 10.64% 3 334 17.68%	á
Delayed	1 .05% 4 1 100.00%	
Coos Bay	4 1.04%	Sant
Not Dellayed	4 100.00% 1 <b>3 7</b> 5.00%	
	2 1 25.00%	2
Lincoln City  Not Delayed	70 70% 69 <b>98.</b> 57%	SE.
	1 27 3913%	<b>)</b>
	2 23 33.33% 3 10 14.49%	3
	3 10 14.49% 4 9 13.04%	
Delayed	1 1.43% 3 1 100.00%	
Astoria	147 4 1.48%	ì
Not Delayed	146 99.32% 62 42.47%	



Workside เกิ				Tolk segu			
	ıent TurnOn w/in	20 Days		T golland 20		9939	20,90%
Astoria 🔭						147	1.48%
			* ********	Not Delayed	The first of the control of the cont	146	99.32%
					2	44	30.14%
						27	18.49%
			****** * *	Doloveo	4	13	8.90%
				Delayed			.68% 100.00%
Columbia Rive	r Gorge-Oregon					56	.56%
				Not Delayed		56	100,00%
			•		1	24	42.86%
					2	20	35.71%
					2		12.50%
					4	5	8.93%
						LLA BUIDIN B	
				Not	Delayed	47505	99.89%
					Delayed	50	.11%
				GRAND	TOTAL	47555	100.00%



## **2006 Annual Report of Customer Service Indicators**

§ 5.5.4

NW Natural 2006 Annual Report - Performance Indicators Docket UG-143 Settlement Agreeement OPUC Order No. 02-634

### 5.5.4 Average time required to provide applicants with a cost estimate for new service

	Q1		Q	2	Q	3	Q4	1	Total	2006
		Response		Response		Response	1	Response		Average
	Number of	Time	Number of	response						
Request Type	Requests	(days)	Requests	(days)	Requests	(days)	Requests	(days)	Requests	time (days)
SEMAC	1,480	1.00	1,369	1.00	1,625	1.00	1,746	1.00	6,220	1
SEMDS	10	30.00	3	17.00	2	5.00	8	22.00	23	19
SEMAD Accelerated	473	1.00	333	1.00	328	1.00	403	1.00	1,537	1
SEMAD Site Specific	303	6.00	170	5.00	119	6.00	184	6.00	776	6
SMXAC	No longer	used	No longe	er used	No longe	er used	No longe	er used	No long	er used
SMXDS	53	18.00	22	20.00	35	20.00	34	17.00	144	19

SEMAC Service on existing main, system average cost
SEMDS Service on existing main, site specific cost required
SMXAC Service on main extension, system average cost
SMXDS Service on main extension, site specific cost required
SEMAD Service on existing main, both system average and site specific