



November 30, 2005

VIA ELECTRONIC FILING

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attention: Vikie Bailey-Goggins, Administrator
Regulatory and Technical Support

RE: Advice No. 05-020
Schedule 294 – Transition Adjustment
Schedule 220 – Standard Offer Supply Service

PacifiCorp (dba Pacific Power & Light Company) submits for filing an original and five copies of the proposed tariff pages associated with Tariff P.U.C. OR No. 35 of Pacific Power & Light Company applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of January 1, 2006.

Fifth Revision of Sheet No. 220-1	Schedule 220 Standard Offer Supply Service
Original Sheet No. 220-2	Schedule 220 Standard Offer Supply Service
Fifth Revision of Sheet No. 294-1	Schedule 294 Transition Adjustment
First Revision of Sheet No. 294-2	Schedule 294 Transition Adjustment

CANCELING Original Sheet No. 294-3	Schedule 294 Transition Adjustment
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The purpose of this filing is to update Schedule 294 to reflect the Transition Adjustment payable to customers in 2006 who elected not to remain on regulated Cost-Based Supply Service during the November 2005 open enrollment window. This filing reflects the company's revised Transition Adjustment Mechanism adopted by the Oregon Public Utility Commission in Order 05-1050.

The Company is also updating Schedule 220, the Standard Offer Supply Service, to reflect the revised Transition Adjustment Mechanism market hub weighting methodology used to calculate the Energy Charge Daily Rate.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to the following:

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Oregon Public Utility Commission
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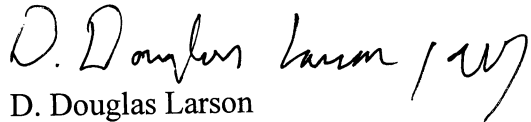
By E-mail (preferred): datarequest@pacificorp.com

By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Please direct any informal questions to Laura Beane at 503-813-5542.

Sincerely,

A handwritten signature in black ink that reads "D. Douglas Larson" followed by a stylized flourish.

D. Douglas Larson
Vice President, Regulation
Enclosures

PACIFIC POWER & LIGHT COMPANY
STANDARD OFFER
SUPPLY SERVICE

OREGON
SCHEDULE 220
Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge Daily Rate

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Dow Jones indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH	
Market	Weight
COB	13.62%
DSW	9.40%
Mid C	75.32%
SP15	0.38%
Thermal	1.28% (\$29.38/MWh)
Total	100.00%

Standard Offer LLH	
Market	Weight
COB	35.72%
DSW	5.94%
Mid C	45.71%
SP15	0.00%
Thermal	12.63% (\$22.68/MWh)
Total	100.00%

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Dow Jones for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-270. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 200.

Return to Cost-Based Supply Service

The Consumer's return to Cost-Based Supply Service is restricted under the provisions of Schedule 200, Cost-Based Supply Service.

(Continued)

Issued:	November 30, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2006	Fifth Revision of Sheet No. 220 Canceling Fourth Revision of Sheet No. 220

Issued By
D. Douglas Larson, Vice President, Regulation

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PACIFIC POWER & LIGHT COMPANY
STANDARD OFFER
SUPPLY SERVICE

OREGON
SCHEDULE 220
Page 2

Loss Adjustment Factor

The loss adjustment shall be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Transmission Delivery Voltage	1.0454
Primary Delivery Voltage	1.0691
Secondary Delivery Voltage	1.0995

In addition to this energy charge, all customers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs.

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Issued:	November 30, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2006	Original Sheet No. 220-2

PACIFIC POWER & LIGHT COMPANY
TRANSITION ADJUSTMENT

OREGON
SCHEDULE 294
Page 1

Purpose

The purpose of this Schedule is to adjust prices to reflect the results of the ongoing valuation method under OAR 860-038-0140.

Applicable

This Schedule is applicable to all Nonresidential Consumers receiving service under Schedule 220, Standard Offer Service, Schedule 230, Emergency Supply Service or the applicable Direct Access Service Schedule.

Transition Adjustment

The transition adjustment is the difference between the estimated market value of the electricity that is freed up when a customer chooses to leave Cost-Based Supply Service for Direct Access versus the Company's regulated price. The estimated market value of the freed up electricity is determined by running two system simulations – one simulation with the Company serving the Direct Access Consumer and one simulation with the Company not serving the Direct Access Consumer. The difference between the two scenarios is analyzed to calculate the impact on the Company's total system. The impacts are then used to determine the Weighted Market Value of the energy, which is then compared to the Customer's energy-only tariff schedule rate.

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Notification of Transition Adjustment

Based on the announcement date defined in OAR 860-038-270, the Company will post on its website (www.PacifiCorp.com) the monthly on- and off-peak transition adjustment for each delivery service schedule shown on Schedule 200 for each applicable delivery voltage level for Nonresidential Consumers for the 12-month period from January 1 through December 31 of the calendar year subsequent to the announcement date.

Balancing Account

Beginning January 2006, the Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed \$250,000. The Company shall accrue interest on transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through Schedule 293 from all consumers eligible for direct access.

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The Transition Adjustment amounts are shown on Sheet 294-2 for each rate schedule, by Heavy Load Hours (HLH), Light Load Hours (LLH) and voltage level, where applicable. They are expressed on a cents per kilowatt-hour basis.

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Issued:	November 30, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2006	Fifth Revision of Sheet No. 294-1 Canceling Fourth Revision of Sheet No. 294

Issued By

D. Douglas Larson, Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY TRANSITION ADJUSTMENT

OREGON SCHEDULE 294 Page 2

	23 Primary		23 Secondary		28 Primary		28 Secondary		30 Primary		30 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-06	-4.947	-3.256	-4.872	-3.181	-5.136	-3.165	-5.010	-3.013	-5.098	-3.102	-5.007	-3.159
Feb-06	-4.766	-3.686	-4.691	-3.611	-4.982	-3.615	-4.846	-3.531	-4.947	-3.665	-4.838	-3.605
Mar-06	-4.022	-3.602	-3.947	-3.527	-4.225	-3.579	-4.094	-3.528	-4.185	-3.655	-4.090	-3.502
Apr-06	-2.620	-2.353	-2.545	-2.278	-2.829	-2.461	-2.695	-2.363	-2.781	-2.453	-2.689	-2.349
May-06	-0.664	-1.007	-0.589	-0.932	-0.853	-1.016	-0.720	-0.950	-0.817	-1.073	-0.714	-0.884
Jun-06	-0.812	-1.037	-0.737	-0.962	-1.032	-1.083	-0.905	-1.065	-0.982	-1.296	-0.922	-0.922
Jul-06	-4.112	-4.109	-4.037	-4.034	-4.359	-3.994	-4.225	-3.929	-4.293	-4.206	-4.207	-3.854
Aug-06	-5.225	-5.088	-5.150	-5.013	-5.414	-5.043	-5.281	-4.944	-5.375	-5.296	-5.280	-4.908
Sep-06	-4.035	-3.860	-3.960	-3.785	-4.238	-4.068	-4.109	-3.932	-4.192	-4.029	-4.103	-3.916
Oct-06	-3.715	-3.779	-3.640	-3.704	-3.916	-3.929	-3.788	-3.807	-3.879	-3.927	-3.783	-3.806
Nov-06	-3.749	-3.804	-3.674	-3.729	-3.931	-3.812	-3.785	-3.679	-3.885	-3.794	-3.794	-3.754
Dec-06	-4.659	-4.122	-4.584	-4.047	-4.874	-4.076	-4.744	-3.859	-4.836	-3.958	-4.734	-4.024

	41 Primary		41 Secondary		47 Primary		47 Secondary		47 Transmission		48 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-06	-5.053	-1.719	-4.987	-1.653	-5.251	-3.238	-5.056	-3.783	-5.423	-3.381	-5.251	-3.238
Feb-06	-4.883	-1.912	-4.817	-1.846	-5.070	-3.622	-4.888	-4.094	-5.289	-3.719	-5.070	-3.622
Mar-06	-4.080	-2.564	-4.014	-2.498	-4.320	-3.567	-4.145	-3.841	-4.498	-3.697	-4.320	-3.567
Apr-06	-2.680	-2.042	-2.614	-1.976	-2.925	-2.490	-2.752	-2.406	-3.101	-2.612	-2.925	-2.490
May-06	-0.671	-0.464	-0.605	-0.398	-0.947	-0.934	-0.755	-0.595	-1.125	-1.166	-0.947	-0.934
Jun-06	-0.875	-0.004	-0.809	-0.070	-1.103	-0.799	-0.926	-0.284	-1.291	-1.049	-1.103	-0.799
Jul-06	-4.174	-2.868	-4.108	-2.802	-4.438	-3.866	-4.259	-3.266	-4.608	-3.970	-4.438	-3.866
Aug-06	-5.281	-3.854	-5.215	-3.788	-5.506	-4.838	-5.337	-4.169	-5.672	-4.960	-5.506	-4.838
Sep-06	-4.120	-3.833	-4.054	-3.767	-4.346	-4.127	-4.189	-3.921	-4.522	-4.294	-4.346	-4.127
Oct-06	-3.766	-3.583	-3.700	-3.517	-4.011	-3.995	-3.843	-3.933	-4.186	-4.147	-4.011	-3.995
Nov-06	-3.704	-2.967	-3.638	-2.901	-4.039	-3.948	-3.807	-3.954	-4.148	-4.006	-4.039	-3.948
Dec-06	-4.726	-2.638	-4.660	-2.572	-4.966	-4.254	-4.794	-4.683	-5.143	-4.170	-4.966	-4.254

	48 Secondary		48 Transmission		51 None		52 None		53 None		54 None	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-06	-5.056	-3.783	-5.423	-3.381	-5.895	-3.827	-6.500	-4.432	-7.634	-5.566	-7.024	-4.956
Feb-06	-4.888	-4.094	-5.289	-3.719	-5.734	-4.152	-6.339	-4.757	-7.473	-5.891	-6.863	-5.281
Mar-06	-4.145	-3.841	-4.498	-3.697	-4.971	-4.160	-5.576	-4.765	-6.710	-5.899	-6.100	-5.289
Apr-06	-2.752	-2.406	-3.101	-2.612	-3.575	-3.142	-4.180	-3.747	-5.314	-4.881	-4.704	-4.271
May-06	-0.755	-0.595	-1.125	-1.166	-1.597	-1.608	-2.202	-2.213	-3.336	-3.347	-2.726	-2.737
Jun-06	-0.926	-0.284	-1.291	-1.049	-1.752	-1.518	-2.357	-2.123	-3.491	-3.257	-2.881	-2.647
Jul-06	-4.259	-3.266	-4.608	-3.970	-5.076	-4.473	-5.661	-5.078	-6.815	-6.212	-6.205	-5.602
Aug-06	-5.337	-4.169	-5.670	-4.960	-6.149	-5.461	-6.754	-6.066	-7.888	-7.200	-7.278	-6.590
Sep-06	-4.189	-3.921	-4.522	-4.294	-5.008	-4.773	-5.613	-5.378	-6.747	-6.512	-6.137	-5.902
Oct-06	-3.843	-3.933	-4.186	-4.147	-4.661	-4.627	-5.266	-5.232	-6.400	-6.366	-5.790	-5.756
Nov-06	-3.807	-3.954	-4.146	-4.006	-4.615	-4.466	-5.220	-5.071	-6.354	-6.205	-5.744	-5.595
Dec-06	-4.794	-4.683	-5.143	-4.170	-5.612	-4.635	-6.217	-5.240	-7.351	-6.374	-6.741	-5.764

Issued: November 30, 2005
Effective: With service rendered on and after January 1, 2006

P.U.C. OR No. 35
First Revised Sheet No. 294-2
Canceling Original Sheet No. 294-2

Issued By
D. Douglas Larson, Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY
TRANSITION ADJUSTMENT

OREGON
SCHEDULE 294

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CANCELLED

Light Load Hours		Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Schedule	Voltage						
23, 723	Primary	3.408	-1.129	-0.985	-0.650	-0.948	-1.394
23, 723	Secondary	3.878	-1.631	-1.480	-1.130	-1.442	-1.909
28, 728	Primary	1.285	-2.005	-1.861	-1.526	-1.824	-2.271
28, 728	Secondary	1.334	-2.087	-1.936	-1.586	-1.898	-2.364
30, 730	Primary	1.295	-2.016	-1.872	-1.537	-1.835	-2.281
30, 730	Secondary	1.374	-2.128	-1.977	-1.627	-1.938	-2.405
36, 736	Primary	3.840	-1.561	-1.417	-1.082	-1.380	-1.827
41, 741	Primary	1.345	-2.066	-1.922	-1.587	-1.885	-2.331
41, 741	Secondary	1.429	-2.182	-2.032	-1.682	-1.993	-2.460
47, 747	Primary	1.644	-2.364	-2.220	-1.886	-2.183	-2.630
47, 747	Secondary	1.572	-2.326	-2.175	-1.825	-2.136	-2.603
47, 747	Transmission	1.641	-2.331	-2.193	-1.873	-2.158	-2.585
48, 748	Primary	1.644	-2.364	-2.220	-1.886	-2.183	-2.630
48, 748	Secondary	1.572	-2.326	-2.175	-1.825	-2.136	-2.603
48, 748	Transmission	1.641	-2.331	-2.193	-1.873	-2.158	-2.585
51, 751	Secondary	1.844	-2.611	-2.460	-2.110	-2.421	-2.888
52, 752	Secondary	2.524	-3.078	-3.127	-2.777	-3.088	-3.555
53, 753	Secondary	3.776	-4.379	-4.379	-4.029	-4.340	-4.807
54, 754	Secondary	3.103	-3.833	-3.706	-3.356	-3.667	-4.134

Issued: December 3, 2004
Effective: With service rendered on and after
January 1, 2005

P.U.C. OR No. 35
Original Sheet No. 294-3

Issued By
D. Douglas Larson, Vice President, Regulation

TF1 294-3.E

Advice No. 04-020