



November 29, 2005

VIA ELECTRONIC FILING

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attention: Vikie Bailey-Goggins, Administrator
Regulatory and Technical Support

RE: Advice No. 05-019
Schedule 200 – Cost-Based Supply Service

PacifiCorp (dba Pacific Power & Light Company) submits for filing an original and five copies of the proposed tariff pages associated with Tariff P.U.C. OR No. 35 of Pacific Power & Light Company applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of January 1, 2006.

Ninth Revision of Sheet No. 200-1	Schedule 200	Cost-Based Supply Service
Fifth Revision of Sheet No. 200-2	Schedule 200	Cost-Based Supply Service
Fifth Revision of Sheet No. 200-3	Schedule 200	Cost-Based Supply Service

The purpose of this filing is to update customers cost-based supply service in accordance with the company's annual Transition Adjustment Mechanism (TAM) approved by the Oregon Public Utility Commission in Order 05-1050. The implementation of the revised schedule will change rates by \$2.9 million annually. If approved, a typical residential customer using 1,000 kWh per month will see a bill increase of \$0.23 per month, an increase of 0.34%.

In support of this filing the company submits the Revised Schedule 200, and supporting workpapers as follows:

1. Table A – Percentage rate change by Schedule
2. Table B – Calculation of rate change by Schedule
3. Table C – Total TAM Price Change

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Please direct any informal questions to Laura Beane at 503-813-5542.

Sincerely,

A handwritten signature in black ink that reads "D. Douglas Larson P.E.". The signature is written in a cursive, flowing style.

D. Douglas Larson
Vice President, Regulation
Enclosures

PACIFIC POWER & LIGHT COMPANY
COST-BASED
SUPPLY SERVICE

OREGON
SCHEDULE 200
Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take this service or who have elected to take service under Schedules 212 or 213. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Energy Charge

The Monthly Billing shall be the Energy Charge.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0 - 500 kWh	2.989¢		(l)
		501-1000 kWh	3.596¢		(l)
		> 1000 kWh	4.505¢		(l)
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh		3.859¢	3.753¢	(l)
	All additional kWh, per kWh		2.790¢	2.713¢	
28	First 20,000 kWh, per kWh		3.513¢	3.403¢	
	All additional kWh, per kWh		3.411¢	3.304¢	
30	First 20,000 kWh, per kWh		3.937¢	4.011¢	
	All additional kWh, per kWh		3.411¢	3.304¢	
41	Winter, first 100 kWh/kW, per kWh		5.358¢	5.210¢	
	Winter, all additional kWh, per kWh		3.556¢	3.458¢	

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Issued:	November 29, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2006	Ninth Revision of Sheet No. 200-1 Canceling Eighth Revision of Sheet No. 200-1

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D. Douglas Larson, Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY
COST-BASED
SUPPLY SERVICE

OREGON
SCHEDULE 200
Page 2

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
41	Summer, all kWh, per kWh	3.556¢	3.458¢		(l)
	For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.				
47/48	Per kWh On-Peak	3.469¢	3.295¢	3.124¢	(l)
	Per kWh, Off-Peak	3.369¢	3.195¢	3.024¢	(l)
	For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.				
52	For dusk to dawn operation, per kWh	1.993¢			(l)
	For dusk to midnight operation, per kWh	1.993¢			
53	a) Utility operates and maintains system, per kWh	0.852¢			(l)
	b) Consumer operates and maintains system, per kWh	0.852¢			
54	Per kWh	1.466¢			(l)
15	Type of Luminaire	Nominal Rating	Monthly kWh	Rate Per Luminaire	
	Mercury Vapor	7,000	76	\$1.51	(l)
	Mercury Vapor	21,000	172	\$3.41	(l)
	Mercury Vapor	55,000	412	\$8.17	(l)
	High Pressure Sodium	5,800	31	\$0.61	
	High Pressure Sodium	22,000	85	\$1.68	(l)
	High Pressure Sodium	50,000	176	\$3.49	(l)
50	A. Company-owned Overhead System				
	street lights supported on distribution type wood poles: Mercury Vapor Lamps.				
	Nominal Lumen Rating	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
		(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
	Horizontal, per lamp	\$1.25	\$2.84	\$6.79	(l)
	Vertical, per lamp	\$1.25	\$2.84		(l)
	Street lights supported on distribution type metal poles: Mercury Vapor Lamps.				
	Nominal Lumen Rating	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
		(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
	On 26-foot poles, horizontal, per lamp	\$1.25			
	On 26-foot poles, vertical, per lamp	\$1.25			
	On 30-foot poles, horizontal, per lamp		\$2.84		(l)
	On 30-foot poles, vertical, per lamp		\$2.84		(l)
	On 33-foot poles, horizontal, per lamp			\$6.79	(l)

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PACIFIC POWER & LIGHT COMPANY
COST-BASED
SUPPLY SERVICE

OREGON
SCHEDULE 200
Page 3

Energy Charge *(continued)*

Delivery Service Schedule No.

B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.25			
On 26-foot poles, vertical, per lamp	\$1.25			
On 30-foot poles, horizontal, per lamp		\$2.84		(l)
On 30-foot poles, vertical, per lamp		\$2.84		
On 33-foot poles, horizontal, per lamp			\$6.79	(l)

51	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	5,800	31	\$0.81	(l)
	9,500	44	\$1.14	
	22,000	85	\$2.21	(l)
	50,000	176	\$4.58	(l)

Returning Service Requirements

For Nonresidential Consumers who have chosen service under Schedule 220, Standard Offer Supply Service or who have chosen Direct Access Delivery Service under the applicable tariff. A customer shall meet the Returning Service Requirements of this Schedule by making a request to the Company to receive service under this Schedule and agreeing to pay to the Company a Returning Service Payment that compensates for the increased cost of serving such returning customers due to an increase in market price as compared to the market price used in determining the Customer's applicable transition credit as specified under Schedule 294. Upon return to this Schedule, PacifiCorp will cease applying Schedule 294 to the returning customer receiving service under this Schedule and shall remove the customer's Schedule 294 credit from the transition adjustment balancing account.

Returning Service Payment, expressed in dollars, shall be the result of multiplying the expected remaining monthly usage times the difference between the forward market price at the time of the Customer's request to return to Schedule 200 and the forward market price used for determining the Schedule 294 Transition Adjustment, times 110 percent.

The Payment shall be based on the Customer's expected monthly usage and the Company's current forward energy market prices. The Customer's expected remaining usage shall be based on a pro rata share of the current month's usage and Customer's historical data for each remaining month of the period over which the Transition Adjustment was calculated. Customer's usage will be allocated

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