

March 6, 2008

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission  
550 Capitol Street NE, Ste 215  
Salem, OR 97301-2551

Attention: Vikie Bailey-Goggins, Administrator  
Regulatory Operations

RE: Advice No. 08-004 - Compliance Filing for Order 06-172  
Schedule 33 – Klamath Basin Irrigation and Drainage Pumping  
Schedule 92 – Klamath Rate Reconciliation Adjustment

PacifiCorp d.b.a. Pacific Power hereby submits its proposed tariff pages associated with Tariff P.U.C. OR. No. 35 for applicable to electric service in the State of Oregon. A signed original letter and five (5) copies will be provided via overnight delivery. The Company respectfully requests an effective date of April 17, 2008.

Sixth Revision of Sheet No. 33-1	Schedule 33	Klamath Basin Irrigation and Drainage Pumping
Second Revision of Sheet No. 33-2	Schedule 33	Klamath Basin Irrigation and Drainage Pumping
Second Revision of Sheet No. 92	Schedule 92	Klamath Rate Reconciliation Adjustment

With this filing PacifiCorp proposes to implement the third year of transition rates for Klamath Basin irrigation customers as ordered by the Commission in Order 06-172 (Docket UE-170) and as clarified in Order 06-440. The attached worksheet shows the Company's calculation of the target Schedule 41 base rate and the annual average percentage price change necessary to transition the Klamath Basin irrigators to that rate in five years, the remaining length of the transition period. The tariffs have been updated with proposed rates for On-Project, Off-Project and Government irrigators, and the annual minimum charges have been increased to reflect the percentage increases applied to the corresponding base energy rates.

Overall, Schedule 33 will see an increase of 37.1 percent, or \$611,000. Schedule 92, the Klamath Rate Reconciliation Adjustment, included in this filing, is designed to pass this revenue increase to other customers through a credit. As a result, customers other than Schedule 33 will see a 0.07 percent rate decrease as a result of this filing. For the average residential customer using 1000 kilowatt-hours per month, this filing will result in a bill decrease of \$0.06 per month.

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Oregon Public Utility Commission  
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Lastly, Order 06-172 instructed the Company to adjust Schedule 98, the Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act ("BPA Credit"). Since PacifiCorp's customers are not currently receiving a BPA Credit, no additional adjustment for Schedule 98 is necessary at this time.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

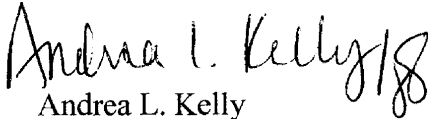
By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com).

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Joelle Steward, Regulatory Manager at (503) 813-5542.

Sincerely,

A handwritten signature in cursive script that reads "Andrea L. Kelly". The signature is written in dark ink and is positioned above the printed name and title.

Andrea L. Kelly  
Vice President, Regulation  
Enclosures

**PACIFIC POWER & LIGHT COMPANY**  
**KLAMATH BASIN**  
**IRRIGATION AND DRAINAGE PUMPING**

**OREGON**  
**SCHEDULE 33**  
Page 1

**Available**

In territory served by Company in Klamath Basin, Oregon.

**Applicable**

For irrigation or drainage Consumers who take service at metering points where retail rates were previously charged under contract at rates specified in the 1956 United States Bureau of Reclamation Contract or the 1956 Klamath Basin Water Users Protective Association Contract and who are eligible to receive rate mitigation under ORS § 757.227.

**Monthly Billing**

The Monthly billing shall be the product of all metered kilowatt-hours multiplied by the following applicable cents per kilowatt-hour. All Monthly Billings shall be adjusted in accordance with Schedule 90.

On-Project (Rate Code 40)	1.561¢ per kWh for all kWh	(l)
Off-Project (Rate Code 35)	1.794¢ per kWh for all kWh	(l)
US Government (Rate Code 33TX)		
On-Peak	1.392¢ per kWh for all On-Peak kWh	(l)
Off-Peak	1.002¢ per kWh for all Off-Peak kWh	(l)

On-Peak hours are 8:00 a.m. to 8:00 p.m. Monday through Friday except legal holidays. Off-Peak hours are all other hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

**Annual Minimum Charges**

The Annual Minimum Charge is based on the name plate rating in horsepower of the maximum connected motor load at each installation during a calendar year. Years of Service is the length of time for which the existing metering point has been in service under this rate schedule.

The Annual Minimum Charge is payable in consecutive monthly installments of 1/6 (one-sixth) of the annual minimum charge beginning the first month of operation until such time as the accumulated energy charges equal the annual minimum charge.

(Continued)

Issued:	March 5, 2008	P.U.C. OR No. 35
Effective:	With service rendered on and after April 17, 2008	Sixth Revision of Sheet No. 33-1 Canceling Fifth Revision of Sheet No. 33-1

Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**KLAMATH BASIN**  
**IRRIGATION AND DRAINAGE PUMPING**

**OREGON**  
**SCHEDULE 33**  
Page 2

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**Annual Minimum Charges (continued)**

On-Project (Rate Code 40)

100 HP or over:

For the first two Years of Service	\$27.19 per HP	(I)
After two Years of Service	No Charge	

99 HP or less

For first five Years of Service

First 25 HP	\$15.61 per HP	(I)
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Additional HP	\$13.65 per HP	(I)
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After five Years of Service

First 25 HP	\$7.82 per HP	(I)
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Additional HP	\$6.83 per HP	(I)
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Where three-phase service is required for installations under 7½ HP, the annual minimum charge will be based on 7½ HP.

Off-Project (Rate Code 35)

For first five Years of Service

Up to 10 HP	\$267.19 annually	(I)
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More than 10 HP	\$25.87 per HP	(I)
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After five Years of Service

Up to 10 HP	\$133.59 annually	(I)
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More than 10 HP	\$12.93 per HP	(I)
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**Definitions**

**On-Project:** Irrigation or drainage pumps on project land previously served under the 1956 United States Bureau of Reclamation Contract at the per kilowatt-hour rate of 0.6¢ and identified by the rate code 40.

**Off-Project:** Irrigation or drainage pumps in the Upper Klamath River Basin previously served under the 1956 Klamath Basin Water Users Protective Association Contract at the per kilowatt-hour rate of 0.75¢ and identified by the rate code 35.

**US Government:** Irrigation or drainage pumps on project land owned by the United States Government previously served under the 1956 United States Bureau of Reclamation Contract at the rate of 0.5¢ per On-Peak kilowatt-hour and 0.3¢ per Off-Peak kilowatt-hour and identified by the rate code 33TX.

**Rules and Regulations**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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Issued:	March 5, 2008
Effective:	With service rendered on and after April 17, 2008

P.U.C. OR No. 35
Second Revision of Sheet No. 33-2
Canceled First Revision of Sheet No. 33-2

Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**KLAMATH RATE RECONCILIATION ADJUSTMENT**

**OREGON**  
**SCHEDULE 92**

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All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No.35 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt hour.

Schedule 4	(0.006) cents	(R)
Schedule 15	(0.009) cents	
Schedule 23, 723	(0.005) cents	
Schedule 28, 728	(0.004) cents	
Schedule 30, 730	(0.004) cents	(R)
Schedule 33	0.000 cents	
Schedule 41, 741	(0.005) cents	(R)
Schedule 47, 747	(0.003) cents	
Schedule 48, 748	(0.003) cents	
Schedule 50	(0.008) cents	
Schedule 51, 751	(0.012) cents	
Schedule 52, 752	(0.009) cents	
Schedule 53, 753	(0.005) cents	
Schedule 54, 754	(0.006) cents	(R)

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Issued:	March 5, 2008	P.U.C. OR No. 35
Effective:	With service rendered on and after	Second Revision of Sheet No. 92
	April 17, 2008	Canceling First Revision of Sheet No. 92

Issued By  
Andrea L. Kelly, Vice President, Regulation

## WORKPAPERS

**PACIFIC POWER**  
**Klamath Transition Rate Calculation**  
**Year 3**

				Rate Code 40 On-Project	Rate Code 35 Off-Project	Rate Code 33TX Gov't on-peak		Gov't off-peak
Price Change Date April 17, 2008								
	MWH	Revenue (\$000)						
Target Sch. 41 base rate <sup>1</sup>	108,189	\$8,638	7.984	7.984	7.984	7.984		
Current Sch. 33 base rate <sup>2</sup>			1.126	1.331	0.982	0.668		
Required Annual Average Rate Change			38.6%	34.8%	41.8%	51.2%		
Proposed Rate Change <sup>3</sup>			38.6%	34.8%	41.8%	50.0%		
<b>Proposed base rate<sup>2</sup></b>			<b>1.561</b>	<b>1.794</b>	<b>1.392</b>	<b>1.002</b>		
MWh			55,431	48,977	869	1,515		
A Revenue Change (\$000)			\$241	\$227	\$4	\$5		
Present Mimimums Revenues (\$000)			\$320	\$30	-	-		
Proposed Mimimum Revenues Increase			38.6%	34.8%				
B Revenue Change (\$000)			\$123	\$11				
Total								
Total Schedule 33 Revenue Change (A + B)		\$611	\$364	\$238	\$4	\$5		
Total Schedule 92 Surcredit (\$000)		(\$611)						
Present Revenues Excluding Klamath (\$000)		\$927,484						
Surcredit Percentage		-0.07%						

<sup>1</sup> Excluding adjustments common to Schedule 33, namely Schedule 97-Intervenor Funding Adjustment, Schedule 297-Energy Conservation Charge, Low Income Bill Payment Assistance Charge, and Public Purpose Charge. Including all other adjustment schedules. For rates effective January 25, 2008.

<sup>2</sup> Prior to application of Schedule 97, Schedule 297, Low Income Charge, and Public Purpose Charge.

<sup>3</sup> Increase limited to 50 percent. See ORS 757.227(3).

**PACIFIC POWER & LIGHT COMPANY**  
**CALCULATION OF APRIL 17, 2008 KLAMATH RATE RECONCILIATION ADJUSTMENT**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2007**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Schedule 92 Surcredit		
					Base Rates	Adders <sup>1</sup>	Net Rates	Target %	(\$000)	¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							(5) + (6)		(7) x (8)	(9)/(4)
<b><u>Residential</u></b>										
1	Residential	4	467,946	5,423,448	\$452,922	\$5,056	\$457,978	-0.07%	(\$302)	(0.006)
2	<b>Total Residential</b>		467,946	5,423,448	\$452,922	\$5,056	\$457,978		(\$302)	
<b><u>Commercial &amp; Industrial</u></b>										
3	Gen. Svc. < 31 kW	23	70,185	1,156,146	\$97,229	(\$5,862)	\$91,367	-0.07%	(\$60)	(0.005)
4	Gen. Svc. 31 - 200 kW	28	9,623	2,076,347	\$121,509	\$11,026	\$132,535	-0.07%	(\$87)	(0.004)
5	Gen. Svc. 201 - 999 kW	30	797	1,332,133	\$72,779	\$3,971	\$76,750	-0.07%	(\$51)	(0.004)
6	Large General Service >= 1,000 kW	48	222	3,116,066	\$144,641	(\$829)	\$143,812	-0.07%	(\$95)	(0.003)
7	Partial Req. Svc. >= 1,000 kW	47	8	208,767	\$10,232	(\$55)	\$10,177	-0.07%	(\$7)	(0.003)
8	Agricultural Pumping Service	41	6,240	108,189	\$11,277	(\$2,635)	\$8,642	-0.07%	(\$6)	(0.005)
9	<b>Total Commercial &amp; Industrial</b>		87,075	7,997,648	\$457,667	\$5,616	\$463,283		(\$305)	
<b><u>Lighting</u></b>										
10	Outdoor Area Lighting Service	15	7,718	11,556	\$1,415	\$122	\$1,537	-0.07%	(\$1)	(0.009)
11	Street Lighting Service	50	317	11,406	\$1,222	\$110	\$1,332	-0.07%	(\$1)	(0.008)
12	Street Lighting Service HPS	51	660	15,575	\$2,682	\$229	\$2,911	-0.07%	(\$2)	(0.012)
13	Street Lighting Service	52	112	1,828	\$219	\$18	\$237	-0.07%	(\$0)	(0.009)
14	Street Lighting Service	53	229	8,459	\$528	\$54	\$582	-0.07%	(\$0)	(0.005)
15	Recreational Field Lighting	54	98	836	\$70	\$5	\$75	-0.07%	(\$0)	(0.006)
16	<b>Total Public Street Lighting</b>		9,134	49,660	\$6,136	\$537	\$6,673		(\$4)	
17	<b>Total Surcharge</b>		564,155	13,470,756	\$916,725	\$11,209	\$927,934		(\$611)	
18	<b>Employee Discount</b>			21,641	(\$447)	(\$3)	(\$450)		\$0	
19	<b>Total Surcharge with Employee Discount</b>		564,155	13,470,756	\$916,278	\$11,207	\$927,484		(\$611)	

<sup>1</sup> Excludes effects of the BPA Energy Discount (Schedule 98), Low Income Bill Payment Assistance Charge (Schedule 91), Public Purpose Charge (Schedule 290) and Energy Conservation Charge (Schedule 297).



**PACIFIC POWER & LIGHT COMPANY**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2007**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
<b>Residential</b>															
1	Residential	4	467,946	5,423,448	\$452,922	\$5,056	\$457,978	\$452,621	\$5,056	\$457,677	(\$302)	-0.1%	(\$302)	-0.1%	1
2	<b>Total Residential</b>		467,946	5,423,448	\$452,922	\$5,056	\$457,978	\$452,621	\$5,056	\$457,677	(\$302)	-0.1%	(\$302)	-0.1%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	70,185	1,156,146	\$97,229	(\$5,862)	\$91,367	\$97,169	(\$5,862)	\$91,307	(\$60)	-0.1%	(\$60)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	9,623	2,076,347	\$121,509	\$11,026	\$132,535	\$121,422	\$11,026	\$132,447	(\$87)	-0.1%	(\$87)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	797	1,332,133	\$72,779	\$3,971	\$76,750	\$72,728	\$3,971	\$76,699	(\$51)	-0.1%	(\$51)	-0.1%	5
6	Large General Service >= 1,000 kW	48	222	3,116,066	\$144,641	(\$829)	\$143,812	\$144,546	(\$829)	\$143,718	(\$95)	-0.1%	(\$95)	-0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	8	208,767	\$10,232	(\$55)	\$10,177	\$10,225	(\$55)	\$10,171	(\$7)	-0.1%	(\$7)	-0.1%	7
8	Agricultural Pumping Service	41	6,240	108,189	\$11,277	(\$2,635)	\$8,642	\$11,271	(\$2,635)	\$8,636	(\$6)	-0.1%	(\$6)	-0.1%	8
9	Agricultural Pumping - Other <sup>3</sup>	33	2,117	106,792	\$1,645	\$4	\$1,649	\$2,255	\$4	\$2,260	\$611	37.1%	\$611	37.0%	9
10	<b>Total Commercial &amp; Industrial</b>		89,192	8,104,440	\$459,312	\$5,620	\$464,932	\$459,617	\$5,620	\$465,237	\$305	0.1%	\$305	0.1%	10
<b>Lighting</b>															
11	Outdoor Area Lighting Service	15	7,718	11,556	\$1,415	\$122	\$1,537	\$1,414	\$122	\$1,535	(\$1)	-0.1%	(\$1)	-0.1%	11
12	Street Lighting Service	50	317	11,406	\$1,222	\$110	\$1,332	\$1,221	\$110	\$1,331	(\$1)	-0.1%	(\$1)	-0.1%	12
13	Street Lighting Service HPS	51	660	15,575	\$2,682	\$229	\$2,911	\$2,680	\$229	\$2,909	(\$2)	-0.1%	(\$2)	-0.1%	13
14	Street Lighting Service	52	112	1,828	\$219	\$18	\$237	\$219	\$18	\$237	(\$0)	-0.1%	(\$0)	-0.1%	14
15	Street Lighting Service	53	229	8,459	\$528	\$54	\$582	\$528	\$54	\$582	(\$0)	-0.1%	(\$0)	-0.1%	15
16	Recreational Field Lighting	54	98	836	\$70	\$5	\$75	\$70	\$5	\$75	(\$0)	-0.1%	(\$0)	-0.1%	16
17	<b>Total Public Street Lighting</b>		9,134	49,660	\$6,136	\$537	\$6,673	\$6,131	\$537	\$6,669	(\$4)	-0.1%	(\$4)	-0.1%	17
18	<b>Total Sales to Ultimate Consumers</b>		566,272	13,577,548	\$918,370	\$11,214	\$929,584	\$918,369	\$11,214	\$929,583	(\$1)	0.0%	(\$1)	0.0%	18
19	<b>Employee Discount</b>			21,641	(\$447)	(\$3)	(\$450)	(\$447)	(\$3)	(\$450)	\$0		\$0		19
20	<b>Total Sales with Employee Discount</b>		566,272	13,577,548	\$917,922	\$11,211	\$929,133	\$917,921	\$11,211	\$929,132	(\$1)	0.0%	(\$1)	0.0%	20
21	<b>AGA Revenue</b>				\$1,554		\$1,554	\$1,554		\$1,554	\$0		\$0		21
22	<b>Total Sales with Employee Discount and AGA</b>		566,272	13,577,548	\$919,476	\$11,211	\$930,687	\$919,475	\$11,211	\$930,686	(\$1)	0.0%	(\$1)	0.0%	22

<sup>1</sup> Excludes effects of the BPA Energy Discount (Schedule 98), Low Income Bill Payment Assistance Charge (Schedule 91), Public Purpose Charge (Schedule 290) and Energy Conservation Charge (Schedule 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules.

<sup>3</sup> Present Schedule 33 revenues reflect twelve months at present rates.