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December 30, 2009

VIA ELECTRONIC FILING

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: Docket LC ____

Enclosed for filing are ten copies of Idaho Power Company's Application for adoption of its 2009 Integrated Resource Plan. Also attached are an original and one copy of Idaho Power Company's Motion for Acceptance of Late Filing of Idaho Power Company's 2009 Integrated Resource Plan, which is being filed this same date in conjunction with the 2009 Integrated Resource Plan. Please contact this office with any questions..

A copy of this filing has been served on all parties to Idaho Power's Application for Acknowledgement of February 2009 Addendum to its 2006 Integrated Resource Plan (LC 41) as indicated on the attached Certificate of Service.

Very truly yours,
Wendy Madadoo

Wendy Meundoo Legal Assistant

Enclosures

cc: Service List

1	CERTIFICATE	OF SERVICE
2	I hereby certify that I served a true an	d correct copy of the foregoing documents on
3	the parties of record in Docket LC 41 on the f	ollowing named persons on the date indicated
4	below by e-mail addressed to said persons at	his or her last-known address indicated below.
5		
6	Jason W. Jones Assistant Attorney General	Phil Boyle Public Utility Commission
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24	cory.scott@pacificorp.com	, , , , , , , , , , , , , , , , , , , ,

Page 1 - CERTIFICATE OF SERVICE (LC 41)

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20	DATED: December 30, 2009	
21		Wendy McIndoo
22		Vendy McIndoo
23		egal Assistant attorney for Idaho Power Company
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25		
26		

1	BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON
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5	IN THE MATTER OF IDAHO POWER COMPANY'S 2009 INTEGRATED IDAHO POWER COMPANY'S MOTION FOR ACCEPTANCE OF LATE-FILED
6	RESOURCE PLAN ("IRP"). 2009 INTEGRATED RESOURCE PLAN (Expedited Consideration Requested)
7	
8	Idaho Power Company ("Idaho Power" or "Company"), pursuant to OAR 860-013-
9	0031, files this motion requesting the Public Utility Commission ("Commission") accept the
10	filing of the Company's 2009 Integrated Resource Plan ("IRP") on December 30, 2009.
11	On April 24, 2009, in docket UM 1428, Idaho Power filed an Application for
12	Modification of the Filing Date for Its 2009 Integrated Resource Plan. In the Application Idaho
13	Power asked the Commission to modify its filing date for the 2009 IRP from September 12,
14	2009 until the last business day of 2009. The Application erroneously stated that December
15	29, 2009, was the last business day of the year. On May 26, 2009, the Commission issued
16	Order No. 09-183 granting Idaho Power's request. Pursuant to that order, the IRP was to be
17	filed on December 29, 2009.
18	Due to administrative error, Idaho Power did not file its 2009 IRP on December 29,
19	2009. Therefore, the Company requests that the Commission accept the filing of the 2009
20	IRP on December 30, 2009—one day after the deadline set in Order No. 09-183.
21	Idaho Power does not believe that any party will be prejudiced by this late filing.
22	Pursuant to Order No. 07-002, on December 24, 2009, Idaho Power distributed for review and
23	comment a draft 2009 IRP to all parties to its last IRP docket, LC 41. Filing the 2009 IRP on
24	December 30 th allows those parties an additional day for pre-filing review and comment.
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1	Idaho Power respectfully request	is expedited resolution of this motion.
2	Respectfully submitted this 30 th day	y of December 2009.
3		McDowell & Rackner PC
4		WCDOWELE & RACKNER 1 0
5		prontuit
6		Lisa F. Rackner
7		IDAHO POWER COMPANY
8		Barton L. Kline
9		Corporate Counsel 1221 West Idaho Street
10		P.O. Box 70
11		Boise, Idaho 83707
12		Attorneys For Idaho Power Company
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3	BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON
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5)
6	IN THE MATTER OF IDAHO POWER () APPLICATION COMPANY'S 2009 INTEGRATED ()
7	RESOURCE PLAN ("IRP").
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9	COMES NOW Idaho Power Company ("Idaho Power" or "Company"), and ir
10	accordance with Oregon Public Utility Commission ("OPUC" or "Commission") Order No.
11	89-507 and Order No. 07-002, hereby requests that the Commission issue its order
12	acknowledging the Company's 2009 Integrated Resource Plan ("IRP" or "Plan"). Ir
13	support of this request, Idaho Power states as follows:
14	I. <u>BACKGROUND</u>
15	As required by OPUC Order Nos. 89-507 ¹ and 07-002 and Idaho Public Utilities
16	Commission ("IPUC") Order No. 22299, the Company prepares and files an Integrated
17	Resource Plan with both the OPUC and the IPUC setting forth how Idaho Power intends to
18	serve the future electric requirements of its customers. Idaho Power had initially planned
19	to file its 2009 IRP in September of 2009. However, the desire to provide additional
20	information on the proposed Boardman to Hemingway 500-kV transmission line ("B2H")
21	caused Idaho Power to request permission to file the 2009 IRP by year end 2009. The
22	Commission granted Idaho Power's request for a delay on May 26, 2009, in Order No. 09-
23	183. Idaho Power's 2009 IRP addresses its available supply-side and demand-side
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Order No. 89-507 refers to "least cost planning," while IPUC Order No. 22299 refers to "integrated resource planning." These two terms are interchangeable.

resource options, planning period load forecasts, potential resource portfolios, a risk analysis, and near-term and long-term action plans.

The complete 2009 IRP consists of four (4) separate documents: (1) the 2009 Integrated Resource Plan; (2) Appendix A – Sales and Load Forecast; (3) Appendix B – Demand-Side Management 2008 Annual Report; and (4) Appendix C – Technical Appendix. A copy of the complete 2009 IRP is enclosed as Attachment No. 1 and can also be found on the Company's website at www.idahopower.com. Interested persons may also request a printed copy of the 2009 IRP by contacting Mark Stokes at (208) 388-2483 or MStokes@idahopower.com.

Idaho Power has worked with stakeholders for the last eighteen (18) months to develop the 2009 IRP. To incorporate stakeholder and public input, the Company worked with the Integrated Resource Plan Advisory Council ("Advisory Council") comprised of members of the environmental community, major industrial customers, agricultural interests, Idaho state legislators, representatives of the OPUC and IPUC Staffs, representative from the Idaho Office of Energy Resources, the Idaho Governor's Office, and others, including representatives of groups opposed to the Company's proposed B2H transmission line project. The Advisory Council meetings served as an open forum for discussion related to the development of the IRP, and its members have made significant contributions to the Plan. A list of the members of the Advisory Committee is enclosed as Attachment No. 2. Idaho Power will also schedule public presentations regarding the 2009 IRP at community meetings held throughout its Oregon and Idaho service territories in early 2010.

II. IRP GOALS AND ASSUMPTIONS

24 The primary goals of Idaho Power's 2009 IRP are to: (1) identify sufficient resources 25 to reliably serve the demand for energy within Idaho Power's service area throughout the 26 20-year planning period; (2) ensure the portfolio of selected resources reasonably

balances cost, risk, and environmental concerns; (3) give equal and balanced treatment to both supply-side resources and demand-side measures; and (4) involve the public in the planning process in a meaningful way. In the 2009 IRP, the Company also explored transmission alternatives and investigated and evaluated renewable resources playing a more prominent role in the resource portfolio.

The 2009 IRP assumes that during the two 10-year planning periods (2010-2019 is "Period One" and 2020-2029 is "Period Two") evaluated in the IRP, Idaho Power will continue to be responsible for acquiring resources sufficient to serve all of its retail customers in its Oregon and Idaho service territories and will continue to operate as a vertically-integrated electric utility.

The number of customers in Idaho Power's service area is expected to increase from around 486,000 in 2008 to over 680,000 by the end of the planning period in 2029. As a result, Idaho Power's average load is expected to increase by 13 aMW (0.7 percent) annually and summertime peak-hour loads are expected to increase by 53 MW (1.5 percent) annually through 2029. Idaho Power continues to use 70th percentile water conditions and 70th percentile average load for energy planning. For peak-hour capacity planning, Idaho Power uses 90th percentile water conditions and 95th percentile peak-hour load.

III. PREFERRED RESOURCE PORTFOLIO

Idaho Power examined ten (10) resource portfolios and numerous permutations for each of the two 10-year periods as part of preparing the 2009 IRP. Following the risk analysis, Idaho Power selected Portfolio 1-4 (B2H) as the preferred portfolio for Period One. The Company selected Portfolio 2-4 (wind and peakers) for Period Two. The selected portfolio adds supply-side resources capable of providing 529 aMW of energy, 1,525 MW of capacity to meet peak-hour loads, and 425 MW of additional transmission capacity from the B2H line to the Pacific Northwest. The selected portfolio also includes

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1	new and expanded demand-side management programs estimated to reduce average
2	loads by 127 aMW and peak-hour loads by 438 MW by 2029.

The 2009 IRP presented by this Application provides the Company's estimate of future loads and sets forth how the Company intends to serve the electrical requirements of its native load customers over the next 20 years. While the proposed resource portfolios represent current resource acquisition targets, it is important to note that the actual resource portfolio may differ from the quantities and types of resources outlined in the IRP depending on the changing needs of Idaho Power and its customers.

IV. CHANGES IN RESOURCE PORTFOLIO

In Order No. 07-394, the Commission acknowledged Idaho Power's 2006 IRP with two modifications. The first modification directed Idaho Power not to commit to the development of the 2013 coal plant before it presented an update of the 2006 IRP to the Commission. Second, Idaho Power was directed to provide the Commission with an update of its 2006 IRP (as required by Guideline 3(f) of Order No. 07-002) and associated resource alternatives no later than June 2008.

In early July of 2008, Idaho Power filed the required update to its IRP. The 2008 update was an informational filing and the Company neither requested nor received an acknowledgment of the 2008 update. However, the 2008 update is notable because it advised the Commission that the Company no longer intended to include a coal-fired generating resource in future resource portfolios.

V. SERVICE OF PROCESS

In accordance with OAR 860-013-0070, Idaho Power waives service by means other than electronic mail. Consistent with that waiver, Idaho Power requests that the following people receive notices and communications in respect to this application:

1		Barton L. Kline Lead Counsel	John R. Gale Vice President, Regulatory Affairs
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4		bikine(e)teanopowor.com	
5		Lisa D. Nordstrom Senior Counsel	Gregory W. Said Director of State Regulation
6		Idaho Power Company P.O. Box 70	Idaho Power Company P.O. Box 70
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9		Mark Stokes	Karl Bokenkamp GM, Power Supply Ops & Plan
10		Manager, Power Supply Planning Idaho Power Company	Idaho Power Company P.O. Box 70
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12		mstokes@idahopower.com Mike Youngblood	Christa Bearry
13		Manger, Rate Design	Legal Administrative Assistant Idaho Power Company
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16		Lisa Rackner	Wendy McIndoo McDowell & Rackner
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1 VI. REQUEST FOR ACCEPTANCE 2 Idaho Power respectfully requests that the Commission issue its Order 3 acknowledging the Company's 2009 IRP and finding that the 2009 IRP meets both the 4 procedural and substantive requirements of Order No. 89-507 and Order No. 07-002. 5 DATED this 30th day of December 2009. 6 7 McDowell & RACKNER PC 8 9 Lisa F. Rackner 10 **IDAHO POWER COMPANY** 11 Barton L. Kline, Lead Counsel 12 Lisa D. Nordstrom, Senior Counsel 1221 West Idaho Street 13 P.O. Box 70 Boise, Idaho 83707 14 Attorneys for Idaho Power Company 15 16 17 18 19 20 21 22 23 24 25 26

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON	
IDAHO POWER COMPANY	
Attachment No. 2 to Application	
Advisory Council Roster	
December 30, 2009	

2009 IRP Advisory Council

Customer Representatives

AARP..... Maribeth Connell

Agricultural Representative Sid Erwin

Boise State University...... John Gardner/Todd Haynes

Public Interest Representatives

Idaho Conservation League Betsy Bridge

Idaho Department of Commerce...... Don Dietrich/Lane Packwood

Idaho Office of Energy Resources...... Paul Kjellander

Idaho State House of Representatives...... Representative Fred Wood

Idaho State Senate...... Senator Russ Fulcher

Northwest Power and Conservation Council. Jim Yost/Shirley Lindstrom

Snake River Alliance Ken Miller

Twin Falls Canal Company Vince Alberdi, Retired General Manager

Regulatory Commission Representatives

Idaho PUC......Rick SterlingOregon PUC.....Kelcey Brown

Consultant/Facilitator

The Cadmus Group, Inc...... Brian Hedman