



**AVANGRID
RENEWABLES**

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May 31, 2016

VIA E-FILE

PUC Filing Center
Public Utility Commission of Oregon
201 High St, Ste 100
Salem, OR 97301

Re: Docket UM _____

Attention Filing Center:

Avangrid Renewables, LLC submits for its Renewable Portfolio Standard Oregon Compliance Report for 2015 and a Motion for Protective Order.

Please note that portions of the report are CONFIDENTIAL, containing commercially sensitive and confidential business information and are provided under seal pursuant to OAR 860-0010070.

Please contact this office or the individuals listed in the application with any questions.

Very truly yours,

/s/Toan Nguyen

Toan Nguyen

Enclosures

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1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 **UM _____**

4 In the Matter of
5 AVANGRID RENEWABLES, LLC
6 2015 Renewable Portfolio Standard
7 Compliance Report

MOTION FOR PROTECTIVE ORDER

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9 Pursuant to ORCP 36(C)(7) and OAR 860-001-0080, Avangrid Renewables, LLC
10 ("Avangrid Renewables" or "Company") moves the Public Utility Commission of Oregon
11 ("Commission") for entry of standard protective order in this proceeding. Good cause exists to
12 issue a Protective Order to protect commercially sensitive and confidential business
13 information related to the Company's filed 2015 Renewable Portfolio Standard Compliance
14 Report (RPS).

15 In support of this Motion, the Company states:

16 1. The Commission's rules authorize Avangrid to seek reasonable restrictions on
17 discovery of trade secrets and other confidential business information. See 860-001-
18 0080; ORCP 36(C)(7) (providing protection against unrestricted discovery of "trade secrets or
19 other confidential research, development, or commercial information"); see *also In re n*
20 *Investigation into the Cost of Providing Telecommunication Service*, Docket UM 351,
21 Order No. 91-500 (1991) (recognizing that protective orders are a reasonable means to
22 protect "the rights of a party to trade secrets and other confidential commercial information"
23 and "to facilitate the communication of information between litigants").

24 2. Concurrently with this motion, Company is filing its 2015 Renewable Portfolio
25 Standard Compliance Report. The report contains confidential material,
26 including commercially sensitive customer load and power pricing information. Public

1 disclosure of the confidential information could be detrimental to Company and its customers.

2 3. Issuance of a protective order will facilitate the production of relevant
3 information and expedite the discovery process. See In re Portland Extended Area Service
4 Region, Docket UM 261, Order No. 91-958 (1991).

5 For the foregoing reasons, Company requests entry of a standard Protective Order in
6 this docket.

7 Dated May 31, 2016

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Avangrid Renewables, LLC

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/s/Toan Nguyen

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Attorney for Avangrid Renewables, LLC

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BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

UM _____

In the Matter of)
)
Avangrid Renewables, LLC)
)
2015 RPS Report)
_____)

2015 RPS REPORT FOR AVANGRID RENEWABLES, LLC

May 31, 2016

REDACTED

Avangrid Renewables, LLC
Renewable Portfolio Standard
Oregon Compliance Report
2015

As an introduction and summary of the Compliance Report, answer the following questions:

Why is Avangrid Renewables submitting a Compliance Report? What information was used as the basis of this Compliance Report?

Avangrid Renewables, LLC (“AR”) (formerly known as Iberdrola Renewables, LLC)(“IR”)) is submitting a Compliance Report due to its registration as an Electric Service Supplier in Oregon for 2015.

Did the company meet its Renewable Portfolio Standard (RPS) target, and if not, describe in detail why not?

Yes.

Provide the following information in response to the requirements of OAR 860-083-0350:

OAR 860-083-0350(2)(a): The total number of megawatt-hours sold to retail electricity consumers covered by ORS 469A.052 by the electric company or sold in the service areas of each electric company covered by ORS 469A.052 by the electricity service supplier.

AR served [REDACTED] MWh of load in 2015.

OAR 860-083-0350(2)(b): The total number of renewable energy certificates, identified as either unbundled or bundled certificates, acquired in the compliance year and used to meet the renewable portfolio standard.

AR utilized [REDACTED] RECs from its portfolio of owned assets to meet the RPS.

OAR 860-083-0350(2)(c): The total number renewable energy certificates, identified as either unbundled or bundled certificates, acquired on or before March 31 of the year following the compliance year and used to meet the renewable portfolio standard.

AR utilized [REDACTED] RECs from its portfolio of owned assets to meet the RPS.

OAR 860-083-0350(2)(d): The total number and cost of unbundled renewable energy certificates, identified as either banked or non-banked certificates, used to meet the renewable portfolio standard.

AR allocated [REDACTED] RECs from its portfolio of owned-assets to meet the RPS, [REDACTED].

OAR 860-083-0350(2)(e): The total number of banked bundled renewable energy certificates that were used to meet the renewable portfolio standard.

[REDACTED].

OAR 860-083-0350(2)(f): The total number of renewable energy certificates, identified as either bundled or unbundled certificates, issued in the compliance year that were banked to serve Oregon electricity consumers.

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OAR 860-083-0350(2)(g): For electric companies, unless otherwise provided under subsection (2)(k) of this rule, the total number of renewable energy certificates included in the rates of Oregon retail electricity consumers that were sold since the last compliance report, including:

- (A) The names of the associated generating facilities; and
- (B) For each facility, the year or years the renewable energy certificates were issued.

Not applicable.

OAR 860-083-0350(2)(h): Unless otherwise provided under subsection (2)(k) of this rule, for each generating facility associated with the renewable energy certificates included in subsections (2)(b), (c), (f), or (g) of this rule the following information:

- (A) The name of the facility;
- (B) The county and state where the facility is located;
- (C) The type of renewable resource;
- (D) The total nameplate megawatt capacity of the facility;
- (E) For an electric company, the Oregon share of the nameplate megawatt capacity of the facility;
- (F) The year of the first delivery of qualifying electricity or the first year of the contract for the purchase of unbundled renewable energy certificates; and
- (G) The duration of the contract or the amortization period of a facility owned by the electric company or the planned lifetime of a facility owned by the electricity service supplier.

The following table provides a summary of the sources of the RECs:

Location	Resource Type	Vintage Year	% of 2015 RPS Compliance
OR	Wind	2015	100%

OAR 860-083-0350(2)(i): The amount of alternative compliance payments the electric company or electricity service supplier elected to use or was required to use to comply with the applicable renewable portfolio standard.

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OAR 860-083-0350(2)(j): For an electric company, sufficient data, documentation, and other information to demonstrate that any voluntary alternative compliance payments were a reasonable compliance method.

Not applicable.

CONFIDENTIAL SUBJECT TO
OAR 860-001-0070

OAR 860-083-0350(2)(k): Documentation of use of renewable energy certificates from the system under OAR 330-160-0020 established for compliance with the applicable renewable portfolio standard.

Please see Attachment A for a report from WREGIS, identifying the RECs that will be required to meet AR's 2015 RPS compliance obligation upon approval of this filing (Note that a subset of the quantity shown in the report will be required). The report also identifies the facility as eligible in Oregon.

OAR 860-083-0350(2)(l): For each electric company, a detailed explanation of any material deviations from the applicable implementation plan filed under OAR 860-083-0400, as acknowledged by the Commission.

Not applicable.

OAR 860-083-0350(2)(m): As specified in OAR 860-083-0100, the total number and cost of bundled renewable energy certificates used for compliance.

Not applicable.

OAR 860-083-0350(2)(n): For each electric company, its projected annual revenue requirement as calculated in OAR 860-083-0200 and its total cost of compliance.

Not applicable.

OAR 860-083-0350(2)(o): For each electricity service supplier, its total cost of compliance, its average cost of compliance, and its cost limit as specified in OAR 860-083-0300(2), including all calculations.

**Avangrid's incremental cost of [REDACTED]
[REDACTED]. See answer for OAR 860-083-0350(2)(d) for related information.**

OAR 860-083-0350(2)(p): For each electric company, an accounting of the use of the renewable energy certificates and alternative cost payments consistent with OAR 860-083-0300(3) if the cost limit in ORS 469A.100(1) is reached for the compliance year.

Not applicable.

OAR 860-083-0350(2)(q): For each electricity service supplier, an accounting of the use of the renewable energy certificates and alternative cost payments consistent with OAR 860-083-0300(3) if the cost limit in OAR 860-083-0300(2) is reached for the compliance year.

Not applicable.

OAR 860-083-0350(2)(r): As specified in OAR 860-083-0100, the number and total cost of all bundled renewable energy certificates issued.

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OAR 860-083-0350(2)(s): As specified in OAR 860-083-0100, the number and total cost of bundled renewable energy certificates issued that are associated with new qualifying electricity since the last compliance report.

█.

OAR 860-083-0350(6): Each electric company subject to ORS 469A052 and each electricity service supplier subject to ORS 469A065 must post on its web site the public portion of the four most recent annual compliance reports required under this rule and provide a copy of the most recent such report to any person upon request. The public portions of the most recent compliance report must be posted within 30 days of the Commission decision in section (5) of this rule. The posting must include any Commission determinations under section (5) of this rule.

AR will meet the requirements noted in this requirement by posting the public portion of this report on the Direct Access section of our website (<http://iberdrolarenewables.us/dARect-access.html>) within 30 days of the decision.

OAR 860-083-0350(7): Consistent with Commission orders for disclosure under OAR 860-038-0300, each electric company subject to **DRS** 469A.052 and each electricity service supplier subject to ORS 469A.065 must provide information about its compliance report to its customers by bill insert or other Commission-approved method. The information must be provided within 90 days of the Commission decision in section (5) of this rule or coordinated with the next available insert required under OAR 860-038-0300. The information must include the URL address for the compliance reports posted under section (6) of this rule.

AR will meet the requirements noted in this requirement by including the information in the next monthly invoice to our customers following the decision.

CONFIDENTIAL SUBJECT TO
OAR 860-001-0070

ATTACHMENT A: OAR 860-083-0350(2)(k)

