



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

November 1, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 19-21, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2020**:

Twelfth Revision of Sheet No. 145-1
Thirteenth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2020 Boardman decommissioning revenue requirement of \$4 million and projected 2020 applicable loads. The 2020 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs and the costs of the plant-focused reliability plan during the 2016-2020 period. The proposed Schedule 145 price changes result in an approximate \$222,000 decrease in revenues from the amount which was included in last year's Schedule 145 advice filing.

Concurrent with this filing, PGE is filing updated information through docket UE 230 (Boardman Tariff Advice Filing), which includes a new decommissioning and demolition plan, supporting the planning and preparation for the decommissioning and demolition of the Boardman Power Plant (Boardman). While the new plan's estimate is slightly higher than PGE's previous decommissioning forecast, final decommissioning and demolition costs are, to some extent, still uncertain. Thus, PGE recommends no change in the current forecasted revenue requirement associated with the decontamination, decommissioning, and demolition of Boardman. PGE will continue to update Schedule 145 on January 1 of each year, to account for updates to the load forecast and decommissioning costs, among other factors.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The recovery of the prospective 2020 decommissioning expenses through Schedule 145 prices results in an approximate -0.02% overall average rate decrease for the 920,500 (2020 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 800 kWh monthly will see a \$0.01 or 0.01% decrease to their monthly bill.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Greg Batzler at (503) 464-8644 or Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
7	0.025 ¢ per kWh	
15	0.019 ¢ per kWh	
32	0.022 ¢ per kWh	
38	0.020 ¢ per kWh	
47	0.027 ¢ per kWh	
49	0.027 ¢ per kWh	
75		
Secondary	0.020 ¢ per kWh	
Primary	0.020 ¢ per kWh	
Subtransmission	0.020 ¢ per kWh	
83	0.022 ¢ per kWh	
85		
Secondary	0.022 ¢ per kWh	
Primary	0.022 ¢ per kWh	
		(R)

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
89			
	Secondary	0.019 ¢ per kWh	(R)
	Primary	0.019 ¢ per kWh	
	Subtransmission	0.019 ¢ per kWh	
90		0.019 ¢ per kWh	
91		0.019 ¢ per kWh	
92		0.019 ¢ per kWh	
95		0.019 ¢ per kWh	
515		0.019 ¢ per kWh	
532		0.022 ¢ per kWh	
538		0.02 ¢ per kWh	
549		0.027 ¢ per kWh	
575			
	Secondary	0.020 ¢ per kWh	
	Primary	0.020 ¢ per kWh	
	Subtransmission	0.020 ¢ per kWh	
583		0.022 ¢ per kWh	
585			
	Secondary	0.022 ¢ per kWh	
	Primary	0.022 ¢ per kWh	
589			
	Secondary	0.019 ¢ per kWh	
	Primary	0.019 ¢ per kWh	
	Subtransmission	0.019 ¢ per kWh	
590		0.019 ¢ per kWh	
591		0.019 ¢ per kWh	
592		0.019 ¢ per kWh	
595		0.019 ¢ per kWh	(R)

PGE Advice No. 19-21
Schedule 145 Boardman Power Plant
Decommissioning Adjustment
Work Papers

The Work Papers to this filing were purposely omitted.

If you would like to receive a copy, please contact Mary Widman at 503.464.8233 and request PGE Advice No. 18-17.