



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

September 28, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 20-29, Schedule 125 – West Side Hydro Facilities Planned Maintenance Outage Updates in the November 6, 2020 Net Variable Power Cost update

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **October 21, 2020**:

Fourteenth Revision of Sheet No. 125-2

PGE proposes to update Schedule 125 to allow a one-time extension to finalizing the 2021 planned maintenance outages for certain Hydro facilities in PGE's November 6, 2020 Net Variable Power Cost forecast filing.

This proposed extension is made due to wildfire impacts to PGE's West Side Hydro facilities located on Clackamas River (Faraday, Oak Grove), and Harriet Lake and Timothy Lake powerhouses. In addition, the Stone Creek hydro facility owned by EWEB and under a power purchase agreement with PGE was impacted by wildfire. Parties to Docket No. UE 377 held discussions and reached an agreed-upon approach involving updating Schedule 125 to allow PGE to provide a final estimate for the 2021 planned maintenance outages of the hydro facilities mentioned above in the November 6, 2020 NVPC forecast filing.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030(1), PGE responds as follows:

OARs 860-022-0025 and 860-022-0030 require that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. This filing proposes new tariff language consistent with an agreed-upon approach between parties to Docket No. UE 377 to allow PGE to finalize 2021 planned maintenance outages for certain hydro facilities in PGE's November 6, 2020 NVPC forecast filing. This filing does not directly change customer prices.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct any questions or comments regarding this filing to Stefan Cristea at (503) 464-8033.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

cc: UE 377 Service List

SCHEDULE 125 (Continued)

CHANGES IN NET VARIABLE POWER COSTS

Changes in NVPC for purposes of rate determination under this schedule are the projected NVPC as determined in the Annual Power Cost Update less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case, adjusted for a revenue sensitive cost factor of 1.0320.

FILING AND EFFECTIVE DATE

On or before April 1st of each calendar year, the Company will file estimates of the adjustments to its NVPC to be effective on January 1st of the following calendar year.

On or before October 1st of each calendar year, the Company will file updated estimates with final planned maintenance outages, final load forecast, updated projections of gas and electric prices, power, and fuel contracts.

On November 6, 2020, for one-time only and due to extraordinary wildfire events in the state of Oregon, the Company will file updated estimates with final planned maintenance outages for the following hydro facilities: Faraday, Oak Grove, Harriet Lake, Timothy Lake, and Stone Creek.

(N)
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(N)

On November 15th, the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) load reductions from the October update resulting from additional participation in the Company's Long-Term Cost of Service Opt-out that occurs in September, 3) new market power and fuel contracts entered into since the previous updates, and 4) the final planned maintenance outages and load forecast from the October 1st filing.

RATE ADJUSTMENT

The rate adjustment will be based on the Adjusted NVPC less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case applied to forecast loads used to determine changes in Net Variable Power Costs. NVPC prices are defined as the price component that recovers the level of NVPC from the Company's most recent general rate case contained in each Schedule's Cost of Service energy prices.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF Portland General Electric Company _____ (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 PGE proposes to update Schedule 125 to allow a one-time extension to finalizing the 2021 planned maintenance outages for certain Hydro facilities in PGE's November 6, 2020 Net Variable Power Cost forecast filing. This proposed extension is made due to wildfire impacts to PGE's West Side Hydro facilities located on Clackamas River (Faraday, Oak Grove), and Harriet Lake and Timothy Lake powerhouses. In addition, the Stone Creek hydro facility owned by EWEB and under a power purchase agreement with PGE was impacted by wildfire. Parties to Docket No. UE 377 held discussions and reached an agreed-upon approach involving updating Schedule 125 to allow PGE to provide a final estimate for the 2021 planned maintenance outages of the hydro facilities mentioned above in the November 6, 2020 NVPC forecast filing.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Thirteenth Revision of Sheet No. 125-2

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Fourteenth Revision of Sheet No. 125-2

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 A Waiver of Statutory Notice is requested due to the requested effective date of October 21, 2020

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): October 21, 2020

. AUTHORIZED SIGNATURE	TITLE \s\ Robert Macfarlane Manager, Pricing & Tariffs	DATE September 28, 2020
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	