

May 22, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: Advice No. 15-008—Housekeeping

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of June 24, 2015.

| | | |
|-------------------------------------|--------------|---|
| First Revision of Sheet No. R21-8 | Rule 21 | General Rules and Regulations – Direct Access |
| Third Revision of Sheet No. 23-1 | Schedule 23 | General Service – Small Nonresidential – Delivery Service |
| Thirteenth Revision of Sheet No. 90 | Schedule 90 | Summary of Effective Rate Adjustments |
| Sixth Revision of Sheet No. 91-1 | Schedule 91 | Low Income Bill Payment Assistance Fund |
| Fourth Revision of Sheet No. 295-1 | Schedule 295 | Transition Adjustment Three-Year Cost of Service Opt-Out |
| Third Revision of Sheet No. 748-1 | Schedule 748 | Large General Service 1,000 KW and Over Direct Access Delivery Service |

This is a housekeeping filing to update several discrepancies in the above-referenced tariff sheets. A list of the changes is provided below:

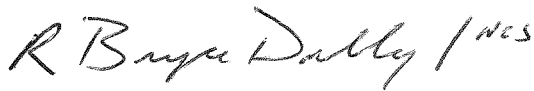
- Correct a reference in Rule 21 section VI.(E)(2). The section V.(E)(1) currently referenced does not exist. The correct reference should be to section VI.(E)(1) immediately above.
- Correct a rate labeling typo in Schedule 23 from “Single Charge” to “Single Phase.”
- Two corrections to Schedule 90: first to remove the column for Schedule 94, Distribution Safety Surcharge, that was canceled effective March 1, 2015; second to correct the applicability indications for Schedule 295, Transition Adjustment Three-Year Cost of Service Opt-Out which can only be applied to customers taking service under Direct Access Delivery Service Schedules 730, 747 and 748. Note that although the applicability section of Schedule 295 describes the eligibility requirements in terms of Schedules 30, 47 and 48, once a customer chooses to take service under the three-year

opt out their account would be moved to the appropriate direct access delivery service counterpart.

- Correct the ORS 757.612 reference in Schedule 91 from Section 1(7)(b) to Section (7)(b).
- Update the applicability language in Schedule 295, Transition Adjustment, Three-Year Cost of Service Opt-Out regarding the aggregation of meters under a single “corporate name” to refer instead to a single “corporate entity.” This language is consistent with the recently approved Schedule 296, Transition adjustment Five-Year Cost of Service Opt-Out. The new language continues to reflect the current methodology the Company uses to determine eligibility for aggregation but provides a better description of that methodology.
- Correct Schedule 748 applicability section language to keep customers who meet or exceed 1,000 kW on the schedule. The correction prevents customers registering exactly 1,000 kW from bouncing between rate schedules. This correction was made to Schedule 48 in a previous housekeeping filing (Advice No. 13-020) however, inadvertently, the parallel correction was not made to the direct access Schedule 748 language.

These proposed changes do not affect any customer rates. Please direct questions about this filing to Erin Apperson, Manager, Regulatory Affairs, at 503-813-6642.

Sincerely,

Handwritten signature of R. Bryce Dalley in cursive script.

R. Bryce Dalley
Vice President, Regulation

Enclosures

VI. Direct Access Service Election and Supplier Choice (continued)

E. Implementation of the DASR

If a submitted DASR complies with the requirements of this Rule, the DASR will be accepted and scheduled for implementation. Implementation will begin at midnight on the day of implementation. Pending final acceptance and implementation of a DASR, the Consumer's incumbent ESS is responsible for providing Consumer the same Competitive Electricity Services it has historically provided.

1. Transmission Service

Implementation of a DASR will not take place until the Scheduling ESS certifies the commencement of all transmission services related to the service request.

2. No Meter Change Required

Subject to the provision of subsection VI. (E)(1) above, accepted DASRs that do not require a meter change will be switched over on the effective date as stated on the DASR. (C)

3. Meter Change Required

Accepted DASRs that require a meter change by the Company may be served using existing acceptable metering equipment. Billing and settlements for such Consumers will be based on load profiles specified by the Company until standard metering equipment is installed. Consumers seeking Direct Access Service will receive the same priority for changes in standard metering equipment as other Consumers.

4. Commencement of Direct Access

The Company will begin receiving DASRs upon approval of this Tariff. If the Company receives a volume of DASRs that exceeds the amount that the Company can process in an accurate and timely manner, the Company will promptly notify the Commission and will promptly process the DASRs it receives on a nondiscriminatory basis.

5. Change Requiring Special Meter Read

If the effective date for a DASR submitted under this Section does not coincide with the Company's established meter reading schedule, the Consumer will pay to the Company the applicable charge for off-cycle meter reading specified in Schedule 300. The Company's DASR form will provide Consumers the option of switching on a date that coincides with the Company's established meter reading schedule.

6. Schedule Change By Mutual Agreement

The Company, ESS, and Consumer, by mutual agreement, may agree to a different service change date for the service changes requested in a DASR. The Company will retain documentation of a schedule change by mutual agreement with its documentation of the original DASR for a period of three (3) years.

(continued)

**GENERAL SERVICE - SMALL NONRESIDENTIAL
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Small Nonresidential Consumers whose entire electric service requirements are supplied hereunder and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed, except as provided below for Communication Devices. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus the applicable rate in Schedule 80 and applicable adjustments as specified in Schedule 90.

| <u>Distribution Charge</u> | <u>Delivery Voltage</u> | | |
|--|-------------------------|----------------|-----|
| | Secondary | Primary | |
| Basic Charge | | | |
| Single Phase, per month | \$17.35 | \$17.35 | (C) |
| Three Phase, per month | \$25.90 | \$25.90 | |
| Load Size Charge | | | |
| ≤ 15 kW | No Charge | No Charge | |
| > 15 kW, per kW for all kW in excess of 15 kW | \$1.20 | \$1.20 | |
| Load Size | | | |
| Demand Charge, the first 15 kW of demand | No Charge | No Charge | |
| Demand Charge, for all kW in excess of 15 kW, per kW | \$4.03 | \$3.92 | |
| Distribution Energy Charge, per kWh | 2.536¢ | 2.465¢ | |
| Reactive Power Charge, per kvar | \$0.65 | \$0.60 | |
| <u>Transmission & Ancillary Services Charge</u> | | | |
| Per kWh | 0.451¢ | 0.438¢ | |
| <u>System Usage Charge</u> | | | |
| Schedule 200 Related, per kWh | 0.070¢ | 0.068¢ | |
| T&A and Schedule 201 Related, per kWh | 0.073¢ | 0.071¢ | |

kW Load Size

For determination of the Basic Charge and Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

(continued)

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

| Schedule | 91 | 93 | 96 | 97 | 98* | 199 | 202 | 203 | 204 | 205 | 206 | 290 | 294* | 295* | 296* | 297* | 299 | (D)(D) | |
|----------|----|----|----|----|-----|-----|-----|-----|-----|-----|-----|-----|------|------|------|------|-----|--------|--------|
| 4 | X | X | X | X | X | X | X | X | X | X | X | X | | | | | X | X | (D)(D) |
| 5 | X | X | X | X | X | X | X | X | X | X | X | X | | | | | X | X | (D)(D) |
| 15 | X | X | X | | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 23 | X | X | X | | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 28 | X | X | X | | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 30 | X | X | X | | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 41 | X | X | X | | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 47 | X | X | X | X | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 48 | X | X | X | X | X | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 50 | X | X | X | | | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 51 | X | X | X | | | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 52 | X | X | X | | | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 53 | X | X | X | | | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 54 | X | X | X | | | X | X | X | X | X | X | X | X | | | | X | X | (D)(D) |
| 723 | X | X | X | | X | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 728 | X | X | X | | X | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 730 | X | X | X | | X | X | | | X | X | X | X | X | X | X | | X | X | (D)(D) |
| 741 | X | X | X | | X | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 747 | X | X | X | X | X | X | | | X | X | X | X | X | X | X | | X | X | (D)(D) |
| 748 | X | X | X | X | X | X | | | X | X | X | X | X | X | X | | X | X | (D)(D) |
| 751 | X | X | X | | | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 752 | X | X | X | | | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 753 | X | X | X | | | X | | | X | X | X | X | X | | | | X | X | (D)(D) |
| 754 | X | X | X | | | X | | | X | X | X | X | X | | | | X | X | (D)(D) |

*Not applicable to all consumers. See Schedule for details.

Purpose

The purpose of this Schedule is to collect funds for electric low-income bill payment assistance as specified in ORS 757.612 Section (7)(b) and in ORS 757.612 Section 3.

(D)

Applicable

To all bills for electric service calculated under all tariffs and contracts.

Adjustment Rates

The applicable Adjustment Rates are listed below. Retail electricity Consumers shall not be required to pay more than \$500 per month per site for low-income electric bill payment assistance.

| Schedule | Adjustment Rate |
|--|---|
| 4, 5 | 50 cents per month <u>34 cents per month temporary adjustment*</u> 84 cents total effective adjustment rate |
| 15, 23, 28, 30, 41, 47, 48, 50, 51, 52, 53, 54, 400, 723, 728, 730, 741, 747, 748, 751, 752, 753 and 754 | 0.050 cents per kWh for the first 1,000,000 kWh |

*This temporary adjustment will expire on October 4, 2015.

Definition of Site (Order No. 01-073 entered January 3, 2001)

"Site" means:

- (a) Buildings and related structures that are interconnected by facilities owned by a single retail electricity consumer and that are served through a single electric meter; or
- (b) A single contiguous area of land containing buildings or other structures that are separated by not more than 1,000 feet, such that:
 - i. Each building or structure included in the site is no more than 1,000 feet from at least one other building or structure in the site;
 - ii. Buildings and structures in the site, and land containing and connecting buildings and structures in the site, are owned by a single retail electricity consumer who is billed for electricity use at the buildings and structures; and
 - iii. Land shall be considered to be contiguous even if there is an intervening public or railroad right of way, provided that rights of way land, on which municipal infrastructure facilities exist (such as street lighting, sewerage transmission, and roadway controls), shall not be considered contiguous.

(continued)

TRANSITION ADJUSTMENT
THREE-YEAR COST OF SERVICE OPT-OUT

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to opt-out of the Company's Cost-Based Supply Service Schedule 201 for a minimum three-year period and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate entity with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW.

(C)

Total Eligible Load

A total load of 200 MW will be accepted under this schedule.

Transition Adjustment

The Transition Adjustments for each three-year period are listed below by applicable enrollment period.

The annual Transition Adjustment amounts are shown below for each Delivery Service rate schedule, by voltage level, for Heavy Load Hours (HLH) and Light Load Hours (LLH). Adjustments are expressed on a cents per kilowatt-hour basis.

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule.

Notification of Transition Adjustment

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the transition adjustment for each eligible delivery service schedule shown on Schedule 201 for each applicable delivery voltage level for Nonresidential Consumers for the 3-year period from January 1 of the calendar year subsequent to the announcement date.

Balancing Account

Beginning January 2007, the Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed \$250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

LARGE GENERAL SERVICE 1,000 KW AND OVER
DIRECT ACCESS DELIVERY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS, to electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

(C)

Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 747.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge plus the applicable rate in Schedule 80 and applicable adjustments as specified in Schedule 90.

| <u>Distribution Charge</u> | <u>Delivery Voltage</u> | | |
|--|-------------------------|----------|--------------|
| | Secondary | Primary | Transmission |
| Basic Charge | | | |
| Facility Capacity ≤ 4000 kW, per month | \$420.00 | \$460.00 | \$860.00 |
| Facility Capacity > 4000 kW, per month | \$800.00 | \$830.00 | \$1,600.00 |
| Facilities Charge | | | |
| ≤ 4000 kW, per kW Facility Capacity | \$1.15 | \$1.25 | \$1.35 |
| > 4000 kW, per kW Facility Capacity | \$1.10 | \$1.15 | \$1.35 |
| On-Peak Demand Charge, per kW | \$3.74 | \$3.17 | \$3.61 |
| Reactive Power Charge, per kvar | \$0.65 | \$0.60 | \$0.55 |
| <u>System Usage Charge</u> | | | |
| Schedule 200 Related, per kWh | 0.067¢ | 0.061¢ | 0.057¢ |

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

(continued)