



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 17, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 18-13, Schedule 110 Energy Efficiency Customer Service

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2019**:

Seventh Revision of Sheet No. 110-2
Seventh Revision of Sheet No. 110-3
Fifth Revision of Sheet No. 110-4

PGE proposes to increase the Schedule 110 program costs to approximately \$1.3 million in 2019, an increase of approximately \$314,000 from the 2018 projected expenses. Consistent with currently effective Schedule 110 prices, the \$1.3 million is allocated to eligible Customers on the basis of equal percentage of revenues with eligible Direct Access Customers allocated the Schedule 110 amounts as if they were on Cost-of-Service pricing. The net effect of the amortization in this filing is calculated to remove the expected 2018 ending residual balance of \$437,000, which brings the projected 2019 balance to zero. The Energy Trust of Oregon supports this filing.

To satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030 PGE provides the following responses:

The repricing of Schedule 110 results in an approximate \$121,164 or 0.007% overall average rate increase for the 894,576 (2019 forecasted) Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a bill increase of \$0.01 or 0.01%.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, with the first name "Karla" being more prominent than the last name "Wenzel".

Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.006 ¢ per kWh	(I)
15	0.011 ¢ per kWh	
32	0.006 ¢ per kWh	
38	0.007 ¢ per kWh	
47	0.010 ¢ per kWh	
49	0.007 ¢ per kWh	(I)
75		
Secondary	0.004 ¢ per kWh	
Primary	0.004 ¢ per kWh	
Subtransmission	0.004 ¢ per kWh	
83	0.005 ¢ per kWh	(I)
85		
Secondary	0.004 ¢ per kWh	
Primary	0.004 ¢ per kWh	
89		
Secondary	0.004 ¢ per kWh	
Primary	0.004 ¢ per kWh	
Subtransmission	0.004 ¢ per kWh	
90	0.004 ¢ per kWh	
91	0.011 ¢ per kWh	(I)
92	0.004 ¢ per kWh	

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
95		0.011 ¢ per kWh	(I)
485			
	Secondary	0.004 ¢ per kWh	
	Primary	0.004 ¢ per kWh	
489			
	Secondary	0.004 ¢ per kWh	
	Primary	0.004 ¢ per kWh	
	Subtransmission	0.004 ¢ per kWh	
490		0.004 ¢ per kWh	
491		0.011 ¢ per kWh	(I)
492		0.004 ¢ per kWh	
495		0.011 ¢ per kWh	(I)
515		0.011 ¢ per kWh	
532		0.006 ¢ per kWh	
538		0.007 ¢ per kWh	
549		0.007 ¢ per kWh	(I)
575			
	Secondary	0.004 ¢ per kWh	
	Primary	0.004 ¢ per kWh	
	Subtransmission	0.004 ¢ per kWh	
583		0.005 ¢ per kWh	(I)

SCHEDULE 110 (Concluded)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
585			
	Secondary	0.005 ¢ per kWh	(I)
	Primary	0.005 ¢ per kWh	(I)
589			
	Secondary	0.004 ¢ per kWh	
	Primary	0.004 ¢ per kWh	
	Subtransmission	0.004 ¢ per kWh	
590		0.004 ¢ per kWh	
591		0.011 ¢ per kWh	(I)
592		0.004 ¢ per kWh	
595		0.011 ¢ per kWh	(I)