

March 20, 2024

***VIA ELECTRONIC FILING***Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398**Re: Advice No. 24-006—Schedule 92 – Low-Income Discount Cost Recovery Adjustment**

In compliance with Oregon Revised Statute 757.205, Oregon Administrative Rule (OAR) 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of May 1, 2024.

<b><u>Sheet</u></b>	<b><u>Schedule/Rule</u></b>	<b><u>Title</u></b>
First Revision of Sheet No. 92-1	Schedule 92	Low-Income Discount Cost Recovery Adjustment

**Purpose**

The purpose of this filing is to update the collections through Schedule 92 – Low-Income Discount Cost Recovery Adjustment to recover the increased discount being distributed through the Company’s residential low-income discount program and to recover the outstanding balance in the balancing account.

**Proposal**

PacifiCorp first implemented the residential low-income bill discount program, Schedule 7, in October 2022 through ADV 1412/Advice No. 22-008. The program provides bill discounts of 20 or 40 percent to residential customers with qualifying incomes. At the time of the initial filing the cost recovery surcharge in Schedule 92 was set to recover from customers an estimated discount amount expected for the first year of the program assuming a lower participation rate as the program ramped up in the initial year. It was anticipated in the initial filing that the amount recovered through Schedule 92 would be reviewed and updated as needed through the automatic adjustment clause. Over the past 15 months, participation in the program has increased faster than expected resulting in a greatly increased forecast for discounts provided along with a current outstanding balance of over \$10 million under-collected. The Company proposes in this filing to update the surcharge in Schedule 92 to recover the updated forecast annual discount of \$25.2 million and recover the outstanding balance. The annual collection amount through the adjustment schedule will increase from the current \$4.8 million to a proposed \$35.8 million. As with the initially approved cost recovery adjustment, administrative costs are being tracked separately and are not included for recovery through this surcharge adjustment.

The Company proposes to keep the current surcharge design approved in ADV 1412 with a per kilowatt-hour charge for all non-residential customers which applies up to the first five million kilowatt-hours per month. The residential surcharge is calculated as the same per kilowatt-hour surcharge multiplied by the current average residential customer usage, currently 950 kilowatt-hours per month. The proposed rates and revenue collections are shown in Attachment 1 to this document.

**Tariff changes and impacts**

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed tariffs listed above along with the following attachments:

Attachment 1: Proposed Schedule 92 Cost Recovery Adjustment Rate Calculation

Attachment 2: Estimated Effect of Proposed Price Change

PacifiCorp estimates that approximately 627,000 customers will be impacted by this proposed change. The overall average rate increase is 1.7 percent. The average residential customer using 950 kilowatt-hours per month will see a bill increase of \$2.30 per month. Low-income residential customers who are enrolled in the Low-Income Discount program will continue to receive a monthly discount on their bill. This discount is not reflected in the rate impact table provided.

PacifiCorp respectfully requests that all formal data requests regarding this matter be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee  
Vice President, Regulatory Policy and Operations

Enclosures

## **Proposed Tariff**

**LOW-INCOME DISCOUNT COST RECOVERY ADJUSTMENT****Purpose**

The purpose of this Schedule is, in accordance with ORS 757.695, to collect funds for the electric low-income discount as specified in Schedule 7. This discount is enabled by House Bill 2475 (2021 regular sessions) which modified ORS 757.230 to allow for differentiated rates for “low-income customers and other economic, social equity, or environmental justice factors that affect affordability for certain classes of utility customers.” This adjustment schedule is implemented as an automatic adjustment clause as provided for in ORS 757.210.

**Applicable**

To all bills for electric service calculated under all tariffs and contracts.

**Adjustment Rates**

The applicable Adjustment Rates are listed below.

Schedule	Adjustment Rate
Residential Rate Schedules (4, 5, 6)	\$2.64 per month
Nonresidential Rate Schedules	0.278 cents per kWh for the first 5,000,000 kWh per month

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## **Attachment 1**

### **Proposed Cost Recovery Adjustment Rate Calculation**

Pacific Power  
State of Oregon  
Proposed Residential Low-Income Discount Cost Recovery Adjustment - Schedule 92

Annual Collection Target \$ 35,826,925

Customer Class		Rate	Proposed Schedule 92	Revenue
Residential Bills	6,162,972	\$2.64	per month	\$ 16,270,246
Non Residential	MWh			
Total*	9,868,320			
Monthly per Bill MWh Cap	5,000			
MWh Exceeding Cap	2,849,851			
Non Residential MWh Paying Surcharge	7,018,469	0.278	¢ per kWh	\$ 19,511,344
Total				\$ 35,781,590

\*Includes lighting tariff MWh and distribution only MWh.

## **Attachment 2**

### **Estimated Effect of Proposed Price Change**

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates		Net Rates			
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% <sup>2</sup>	(\$000)	% <sup>2</sup>		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)			
							(5) + (6)			(8) + (9)						
<b>Residential</b>																
1	Residential	4	513,581	5,787,620	\$786,075	\$48,172	\$834,248	\$786,075	\$62,224	\$848,299	\$0	0.0%	\$14,052	1.7%	1	
2	<b>Total Residential</b>		513,581	5,787,620	\$786,075	\$48,172	\$834,248	\$786,075	\$62,224	\$848,299	\$0	0.0%	\$14,052	1.7%	2	
<b>Commercial &amp; Industrial</b>																
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$10,808	\$170,694	\$159,887	\$13,597	\$173,484	\$0	0.0%	\$2,789	1.6%	3	
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$26,428	\$237,762	\$211,334	\$31,383	\$242,718	\$0	0.0%	\$4,955	2.1%	4	
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$15,246	\$134,219	\$118,973	\$18,438	\$137,411	\$0	0.0%	\$3,193	2.4%	5	
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$20,075	\$377,631	\$357,556	\$25,122	\$382,677	\$0	0.0%	\$5,047	1.3%	6	
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$196	\$5,244	\$5,048	\$300	\$5,348	\$0	0.0%	\$104	1.3%	7	
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$570	\$2,087	\$1,517	\$714	\$2,231	\$0	0.0%	\$144	6.9%	8	
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	(\$1,123)	\$31,564	\$32,687	(\$559)	\$32,128	\$0	0.0%	\$564	1.8%	9	
10	<b>Total Commercial &amp; Industrial</b>		105,606	9,512,522	\$887,002	\$72,199	\$959,201	\$887,002	\$88,995	\$975,997	\$0	0.0%	\$16,796	1.8%	10	
<b>Lighting</b>																
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$316	\$1,155	\$839	\$321	\$1,160	\$0	0.0%	\$5	0.4%	11	
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,232	\$4,135	\$2,903	\$1,251	\$4,154	\$0	0.0%	\$19	0.5%	12	
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$297	\$783	\$487	\$318	\$805	\$0	0.0%	\$21	2.7%	13	
14	Recreational Field Lighting	54	98	1,374	\$91	\$58	\$149	\$91	\$62	\$152	\$0	0.0%	\$3	2.2%	14	
15	<b>Total Public Street Lighting</b>		7,437	39,210	\$4,319	\$1,903	\$6,223	\$4,319	\$1,952	\$6,271	\$0	0.0%	\$49	0.8%	15	
16	<b>Subtotal</b>		626,624	15,339,352	\$1,677,397	\$122,275	\$1,799,671	\$1,677,397	\$153,170	\$1,830,567	\$0	0.0%	\$30,896	1.7%	16	
17	Employee Discount		867	13,364	(\$445)	(\$27)	(\$472)	(\$445)	(\$32)	(\$477)	\$0		(\$5)		17	
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18	
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19	
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20	
21	<b>Total</b>		626,624	15,339,352	\$1,680,937	\$122,247	\$1,803,184	\$1,680,937	\$153,138	\$1,834,075	\$0	0.0%	\$30,891	1.7%	21	

<sup>1</sup> Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), and Public Purpose Charge (Sch. 290). INCLUDES the effects of the System Benefits Charge (Sch. 291).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules