

March 15, 2024

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**Re: Advice No. 24-005—Change to Schedule 192 Deferred Accounting Adjustment**

In compliance with ORS 757.205, ORS 757.210, and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of May 1, 2024.

Sheet	Schedule	Title
First Revision of Sheet No. 192	Schedule 192	Deferred Accounting Adjustment

In the Third Partial Stipulation in docket UE 399, adopted in Order No. 22-491, the Stipulating Parties agreed to amortization of the Fly Ash Revenue Deferral¹ credit of approximately \$1.7 million over a one-year period. On February 17, 2023, PacifiCorp filed Advice 23-003 to implement the rate change associated with the amortization of this deferral in part A rates in Schedule 192, Deferred Accounting Adjustment, effective April 1, 2023. PacifiCorp estimates that the deferred balance for fly ash will be fully amortized with usage on and before April 30, 2024. The Company proposes to zero out the Part A credits in Schedule 192 effective May 1, 2024. Any remaining balance will be transferred to the residual deferral account as authorized by Commission Order No. 10-279.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachment:

Attachment 1: Estimated Effect of Proposed Rate Change

The proposed change will affect approximately 627,000 customers and will result in an overall annual increase of approximately \$1.8 million or 0.1 percent. The average residential customer using 950 kilowatt-hours per month will see a monthly bill increase of \$0.14 per month as a result of this change.

¹ Docket No. UM 2201 Fly-Ash Deferral.

Advice No. 24-005
Public Utility Commission of Oregon
March 15, 2024
Page 2

If you have questions about this filing, please contact Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written over a horizontal line.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

PROPOSED TARIFF

DEFERRED ACCOUNTING ADJUSTMENT
Purpose

This schedule recovers deferred amounts as authorized by the Commission in Order 22-491.

Applicable

To all Residential consumers and Nonresidential consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Part C</u>	<u>Total Rate</u>	
4	0.000	0.010	0.066	0.076 cents per kWh	(I)
5	0.000	0.010	0.066	0.076 cents per kWh	
15	0.000	0.016	0.007	0.023 cents per kWh	
23, 723	0.000	0.010	0.051	0.061 cents per kWh	
28, 728	0.000	0.007	0.014	0.021 cents per kWh	
30, 730	0.000	0.006	0.009	0.015 cents per kWh	
41, 741	0.000	0.010	0.023	0.033 cents per kWh	
47, 747	0.000	0.005	0.008	0.013 cents per kWh	
48, 748, 848	0.000	0.005	0.008	0.013 cents per kWh	
51, 751	0.000	0.016	0.007	0.023 cents per kWh	
53, 753	0.000	0.016	0.007	0.023 cents per kWh	
54, 754	0.000	0.016	0.007	0.023 cents per kWh	(I)

Part A rates are currently set to zero.

Part B rates recover amounts approved for amortization over three years.

Part C rates recover amounts approved for amortization over four years.

(C)

Attachment 1

Estimated Effect of Proposed Rate Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
						(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	513,581	5,787,620	\$786,075	\$45,086	\$831,161	\$786,075	\$45,954	\$832,029	\$0	0.0%	\$868	0.1%	1
2	Total Residential		513,581	5,787,620	\$786,075	\$45,086	\$831,161	\$786,075	\$45,954	\$832,029	\$0	0.0%	\$868	0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$10,203	\$170,090	\$159,887	\$10,378	\$170,264	\$0	0.0%	\$174	0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$25,354	\$236,689	\$211,334	\$25,561	\$236,895	\$0	0.0%	\$206	0.1%	4
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$14,554	\$133,527	\$118,973	\$14,674	\$133,647	\$0	0.0%	\$120	0.1%	5
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$18,668	\$376,223	\$357,556	\$19,042	\$376,598	\$0	0.0%	\$374	0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$174	\$5,222	\$5,048	\$177	\$5,225	\$0	0.0%	\$3	0.1%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$547	\$2,064	\$1,517	\$574	\$2,091	\$0	0.0%	\$27	1.3%	8
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	(\$1,245)	\$31,442	\$32,687	(\$1,210)	\$31,477	\$0	0.0%	\$35	0.1%	9
10	Total Commercial & Industrial		105,606	9,512,522	\$887,002	\$68,255	\$955,257	\$887,002	\$69,195	\$956,198	\$0	0.0%	\$940	0.1%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$315	\$1,154	\$839	\$315	\$1,155	\$0	0.0%	\$0	0.0%	11
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,229	\$4,132	\$2,903	\$1,231	\$4,133	\$0	0.0%	\$2	0.0%	12
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$293	\$780	\$487	\$295	\$782	\$0	0.0%	\$2	0.3%	13
14	Recreational Field Lighting	54	98	1,374	\$91	\$58	\$148	\$91	\$58	\$149	\$0	0.0%	\$0	0.2%	14
15	Total Public Street Lighting		7,437	39,210	\$4,319	\$1,894	\$6,214	\$4,319	\$1,899	\$6,218	\$0	0.0%	\$5	0.1%	15
16	Subtotal		626,624	15,339,352	\$1,677,397	\$115,235	\$1,792,632	\$1,677,397	\$117,048	\$1,794,445	\$0	0.0%	\$1,813	0.1%	16
17	Employee Discount		867	13,364	(\$445)	(\$26)	(\$471)	(\$445)	(\$27)	(\$472)	\$0		(\$1)		17
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20
21	Total		626,624	15,339,352	\$1,680,937	\$115,209	\$1,796,146	\$1,680,937	\$117,021	\$1,797,959	\$0	0.0%	\$1,813	0.1%	21

¹ Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules