

February 26, 2024

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
Salem, Oregon 97301-3389

**RE: Advice No. 24-003—Cancellation of Schedule 198 – Deer Creek Mine Closure
Deferred Amounts Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, OAR 860-022-0030, and ORS 757.210, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of April 1, 2024.

Sheet Number	Schedule/Rule	Title
Thirty-fourth Revision of Sheet No. INDEX-3	Index	Table of Contents-Schedules
<u>CANCEL</u> Original Sheet No. 198	Schedule 198	Deer Creek Mine Closure Deferred Amounts Adjustment

In docket UE 374, Order 20-473, the Commission authorized Schedule 198 – Deer Creek Mine Closure Deferred Amounts Adjustment (Schedule 198) to recover deferred amounts associated with the closure of the Deer Creek Mine. The deferred balance has been collected and the Company is requesting authorization to cancel Schedule 198. Any remaining balance will be transferred to the residual deferral account as authorized by Commission Order 10-279.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed canceled Schedule 198 along with the following attachments:

Attachment 1: Estimated Effect of Proposed Price Change

The overall rate impact is a decrease of approximately \$2.2 million or 0.1 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 950 kilowatt-hours per month would see a monthly bill decrease of \$0.14 as a result of this change.

It is respectfully requested that all data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificcorp.com

Advice Letter 24-003
Public Utility Commission of Oregon
February 26, 2024
Page 2

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written over a horizontal line.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

Proposed Tariff Changes

+Schedule No.

	SUPPLY SERVICE	
200	Base Supply Service	
201	Net Power Costs – Cost-Based Supply Service	
210	Portfolio Time-of-Use Supply Service	
211	Portfolio Renewable Usage Supply Service	
212	Portfolio Fixed Renewable Energy– Supply Service	
213	Portfolio Habitat Supply Service	
220	Standard Offer Supply Service	
230	Emergency Supply Service	
247	Partial Requirements Supply Service	
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service	
	ADJUSTMENTS	
90	Summary of Effective Rate Adjustments	
91	Low Income Bill Payment Assistance Fund	
92	Low Income Discount Cost Recovery Adjustment	
93	Independent Evaluator Cost Adjustment	
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment	
96	Property Sales Balancing Account Adjustment	
97	Intervenor Funding Adjustment Cost Recovery Adjustment	
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
101	Municipal Exaction Adjustment	
103	Multnomah County Business Income Tax Recovery	
190	Wildfire Mitigation Plan Cost Recovery Adjustment	
192	Deferred Accounting Adjustment	
194	Replaced Meter Deferred Amounts Adjustment	
202	Renewable Adjustment Clause – Supply Service Adjustment	(D)
203	Renewable Resource Deferral – Supply Service Adjustment	
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment	
205	TAM Adjustment for Other Revenues	
206	Power Cost Adjustment Mechanism – Adjustment	
207	Community Solar Start-Up Cost Recovery Adjustment	
270	Renewable Energy Rider – Optional	
271	Energy Profiler Online – Optional	
272	Renewable Energy Rider – Optional Bulk Purchase Option	
290	Public Purpose Charge	
291	System Benefits Charge	
294	Transition Adjustment	
295	Transition Adjustment – Three-Year Cost of Service Opt-Out	
296	Transition Adjustment – Five-Year Cost of Service Opt-Out	
299	Rate Mitigation Adjustment	

DEER CREEK MINE CLOSURE DEFERRED AMOUNTS ADJUSTMENT

Purpose

This schedule recovers deferred amounts associated with the Deer Creek Mine closure as authorized by the commission in Order 20-473.

Monthly Billing

All bills calculated in accordance with Schedules contained in this tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule

Schedule 4, per kWh	0.015¢
Schedule 5, per kWh	0.015¢
Schedule 15, per kWh	0.006¢
Schedule 23, 723, per kWh	0.014¢
Schedule 28, 728, per kWh	0.014¢
Schedule 30, 730, per kWh	0.014¢
Schedule 41, 741, per kWh	0.014¢
Schedule 47, 747, per kWh	0.013¢
Schedule 48, 748, per kWh	0.013¢
Schedule 51, 751, per kWh	0.006¢
Schedule 53, 753, per kWh	0.006¢
Schedule 54, 754, per kWh	0.006¢

This schedule will terminate when ordered amounts have been fully recovered.

Attachment 1

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(14)	(13)/(7)	
Residential															
1	Residential	4	513,581	5,787,620	\$786,075	\$45,954	\$832,029	\$786,075	\$45,086	\$831,161	\$0	0.0%	(\$868)	-0.1%	1
2	Total Residential		513,581	5,787,620	\$786,075	\$45,954	\$832,029	\$786,075	\$45,086	\$831,161	\$0	0.0%	(\$868)	-0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$10,366	\$170,253	\$159,887	\$10,203	\$170,090	\$0	0.0%	(\$163)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$25,644	\$236,978	\$211,334	\$25,354	\$236,689	\$0	0.0%	(\$289)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$14,740	\$133,713	\$118,973	\$14,554	\$133,527	\$0	0.0%	(\$186)	-0.1%	5
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$19,276	\$376,831	\$357,556	\$18,668	\$376,223	\$0	0.0%	(\$608)	-0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$179	\$5,228	\$5,048	\$174	\$5,222	\$0	0.0%	(\$6)	-0.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$547	\$2,064	\$1,517	\$547	\$2,064	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	(\$1,212)	\$31,475	\$32,687	(\$1,245)	\$31,442	\$0	0.0%	(\$33)	-0.1%	9
10	Total Commercial & Industrial		105,606	9,512,522	\$887,002	\$69,540	\$956,542	\$887,002	\$68,255	\$955,257	\$0	0.0%	(\$1,285)	-0.1%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$315	\$1,154	\$839	\$315	\$1,154	\$0	0.0%	(\$0)	0.0%	11
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,229	\$4,132	\$2,903	\$1,229	\$4,132	\$0	0.0%	(\$0)	0.0%	12
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$293	\$780	\$487	\$293	\$780	\$0	0.0%	(\$1)	-0.1%	13
14	Recreational Field Lighting	54	98	1,374	\$91	\$58	\$148	\$91	\$58	\$148	\$0	0.0%	(\$0)	-0.1%	14
15	Total Public Street Lighting		7,437	39,210	\$4,319	\$1,896	\$6,215	\$4,319	\$1,894	\$6,214	\$0	0.0%	(\$1)	0.0%	15
16	Subtotal		626,624	15,339,352	\$1,677,397	\$117,389	\$1,794,786	\$1,677,397	\$115,235	\$1,792,632	\$0	0.0%	(\$2,154)	-0.1%	16
17	Employee Discount		867	13,364	(\$445)	(\$27)	(\$472)	(\$445)	(\$26)	(\$471)	\$0		\$1		17
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20
21	Total		626,624	15,339,352	\$1,680,937	\$117,362	\$1,798,299	\$1,680,937	\$115,209	\$1,796,146	\$0	0.0%	(\$2,153)	-0.1%	21

¹ Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules