Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

April 27, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: **Advice No. 20-11, Schedule 689 New Load Direct Access (NLDA) Housekeeping Filing**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective of **June 3, 2020**.

First Revision of Sheet No. 689-2
First Revision of Sheet No. 689-6

PGE previously filed these housekeeping tariff changes in PGE Advice No. 20-06 as part of PGE's Rule C changes for emergency curtailment and the associated special conditions updates to Schedule 689. At the April 21, 2020 Public Meeting, the Commission denied PGE's requested changes to Rule C and the associated Schedule 689 Special Condition tariff changes. The Commission requested that PGE refile the Schedule 689 housekeeping tariff items separately from any emergency curtailment rule filing.

The purpose of this filing is to comply with the Commission's direction to file the Schedule 689 housekeeping changes that were previously filed in PGE Advice Filing 20-06, excluding the Special Condition changes relating to curtailment.

Attachment A provides a redline of Schedule 689 as a courtesy.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

This change does not increase, decrease, otherwise change existing rates, or impact revenues.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486. Please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com.

Sincerely,

\s\ *Robert Macfarlane*

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

SCHEDULE 689 (Continued)

APPLICABLE (Continued)

The expected load for each Customer will always be captured and counted toward the cap limit for the first 60 months of service. Following 60 months of service on Schedule 689, the customer's actual load factor (LF) will be applied to the contracted demand (MW) to calculate a customer's MWa to be captured and counted toward the New Large Load Program cap and the total amount of load under the limit will be adjusted at such time of inquiry, in accordance with actual loads. (C) | (C)

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage		
	Secondary	Primary	Subtransmission
Basic Charge	$3,340.00	$1,890.00	$3,970.00
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$1.53	$1.49	$1.49
Over 4,000 kW	$1.22	$1.18	$1.18
per kW of monthly On-Peak Demand	$2.61	$2.53	$1.27
System Usage Charge			
per kWh	(0.024) ¢	(0.025) ¢	(0.025) ¢
Administrative Fee	$0.00	$0.00	$0.00

* See Schedule 100 for applicable adjustments.
** The Customer's load, as reflected in the opt-out agreement executed between the Customer and PGE, may be higher than that reflected in a minimum load agreement for purposes of calculating the minimum monthly Facility Capacity and monthly Demand for the SP, for any Customer with dedicated substation capacity and/or redundant distribution facilities.

SCHEDULE 689 (Continued)

The Existing Load Shortage Transition Adjustment for the first 60 months is equal to 75 percent of fixed generation costs plus net variable power cost transition adjustments during the first 60 months after enrollment in this rate schedule. The Existing Load Shortage Transition Adjustment after 60 months of service on this rate schedule is equal to 100 percent of fixed generation costs plus net variable power cost transition adjustments.

The Customer may be exempted from the Existing Load Transition Adjustment if the Customer can demonstrate that the change in load in question is not due to load shifting activity described in OAR 860-038-0740. The Company will provide written notification to the Customer at least 30 days prior to charging the Existing Load Shortage Transition Adjustment. The Customer must demonstrate the change in load by providing a written request for exemption that includes explanation for the change in load and support from available documentation. The Company will approve or deny the request of the Customer within 90 days and will not charge the Existing Load Transition Adjustment within this time period.

ENROLLMENT

The Customer must notify the Company of its intent to enroll in this Schedule and execute an opt out agreement at the earlier of one year prior to the expected energization date of the new meter or upon entering a written and binding service agreement for distribution service with the Company. The date of energization date will be agreed upon between the Customer and the Company within a written and binding agreement for service under this Schedule provided by the Company to the Customer. Upon energization, the customer will begin service on PGE daily market energy option until the Customer's chosen ESS commences service. Customer enrollment may be contingent upon additional agreements between the Company and the Customer, including but not limited to Minimum Load Agreements. The Company will not accept applications for service that exceed the current program cap, or load remaining under the enrolled **(C)**
cap. Customer applications with expectations of load to grow beyond the program cap will require separate application and approval by the Commission.

A customer will have ten (10) business days to sign the NLDA service agreement once tendered **(C)**
by PGE. If a Customer executes an opt out agreement for Direct Access Service under this **(C)**
schedule, acceptance of an Enrollment Direct Access Service Request (DASR) is required by the Company. The Company will notify the ESS when to send the enrollment DASR. Prerequisites and notification requirements are as contained in Rule K.

Applicants that do not meet the conditions above, or that are found in breach of the opt out agreement between the Customer and the Company are not eligible for enrollment/continued enrollment under this rate schedule. If the Customer or the Customer's selected ESS cannot demonstrate creditworthiness, the Customer will not be eligible for service under this Rate Schedule and will be enrolled in an applicable cost-of-service based rate.

PGE Advice No. 20-11
Attachment A

Redline of Schedule 689

Portland General Electric Company **First Revision of Sheet No. 689-2**
P.U.C. Oregon No. E-18 **Canceling Original Sheet No. 689-2**

SCHEDULE 689 (Continued)

APPLICABLE (Continued)

The expected load for each Customer will always be captured and counted toward the cap limit for the first 60 months of service. Following 60 months of service on Schedule 689, the customer's actual load ~~of the customer~~factor (LF) will ~~always~~be applied to the contracted demand (MW) to calculate a customer's MWa to be captured and counted toward the New Large Load Program cap and the total amount of load under the limit will be adjusted at such time of inquiry, in accordance with actual loads. (C) (C)

MONTHLY RATE

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Administrative Fee	$0.00	$0.00	$0.00

* See Schedule 100 for applicable adjustments.

** The Customer's load, as reflected in the opt-out agreement executed between the Customer and PGE, may be higher than that reflected in a minimum load agreement for purposes of calculating the minimum monthly Facility Capacity and monthly Demand for the SP, for any Customer with dedicated substation capacity and/or redundant distribution facilities.

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A customer will have ten (10) business days to sign the NLDA service agreement once tendered by PGE. If a Customer executes an opt out agreement for Direct Access Service under this schedule, acceptance of an Enrollment Direct Access Service Request (DASR) is required by the Company. The Company will notify the ESS when to send the enrollment DASR. Prerequisites and notification requirements are as contained in Rule K. **(C)** **(C)**

Applicants that do not meet the conditions above, or that are found in breach of the opt out agreement between the Customer and the Company are not eligible for enrollment/continued enrollment under this rate schedule. If the Customer or the Customer's selected ESS cannot demonstrate creditworthiness, the Customer will not be eligible for service under this Rate Schedule and will be enrolled in an applicable cost-of-service based rate.