



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

November 14, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 19-27, Schedule 143 Spent Fuel Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2020**:

Sixth Revision of Sheet No. 143-1
Sixth Revision of Sheet No. 143-2
Sixth Revision of Sheet No. 143-3

The purpose of this filing is to set the Schedule 143 Spent Fuel Adjustment prices to zero. The funds from the United States Department of Energy (DOE) for spent fuel storage at the Trojan site were included in customer base rates as an offset to the amount PGE would have otherwise collected for decommissioning in PGE's UE 335 general rate case proceeding. Therefore, the inclusion of the DOE spent fuel storage credit in customer base rates eliminates the need for the Schedule 143 credit adjustment at current levels.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The repricing of Schedule 143 results in an approximate \$2.7 million or 0.26% overall average rate increase for the 900,000 (2020 forecasted average) Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a bill increase of \$0.14 or 0.14%.

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Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,



Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 143
SPENT FUEL ADJUSTMENT**

PURPOSE

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

PART B – ISFSI ADJUSTMENT

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7		0.000	0.000	0.000 ¢ per kWh	(1)
15		0.000	0.000	0.000 ¢ per kWh	
32		0.000	0.000	0.000 ¢ per kWh	
38		0.000	0.000	0.000 ¢ per kWh	
47		0.000	0.000	0.000 ¢ per kWh	
49		0.000	0.000	0.000 ¢ per kWh	
75		0.000	0.000	0.000 ¢ per kWh	
	Secondary	0.000	0.000	0.000 ¢ per kWh	
	Primary	0.000	0.000	0.000 ¢ per kWh	
	Subtransmission	0.000	0.000	0.000 ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 143 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		0.000	0.000	0.000	¢ per kWh
85					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
89					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
90		0.000	0.000	0.000	¢ per kWh
91		0.000	0.000	0.000	¢ per kWh
92		0.000	0.000	0.000	¢ per kWh
95		0.000	0.000	0.000	¢ per kWh
485					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
489					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
490		0.000	0.000	0.000	¢ per kWh
491		0.000	0.000	0.000	¢ per kWh
492		0.000	0.000	0.000	¢ per kWh
495		0.000	0.000	0.000	¢ per kWh

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SCHEDULE 143 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	0.000	0.000	0.000	¢ per kWh (1)
532	0.000	0.000	0.000	¢ per kWh
538	0.000	0.000	0.000	¢ per kWh
549	0.000	0.000	0.000	¢ per kWh
575				
Secondary	0.000	0.000	0.000	¢ per kWh
Primary	0.000	0.000	0.000	¢ per kWh
Subtransmission	0.000	0.000	0.000	¢ per kWh
583	0.000	0.000	0.000	¢ per kWh
585				
Secondary	0.000	0.000	0.000	¢ per kWh
Primary	0.000	0.000	0.000	¢ per kWh
589				
Secondary	0.000	0.000	0.000	¢ per kWh
Primary	0.000	0.000	0.000	¢ per kWh
Subtransmission	0.000	0.000	0.000	¢ per kWh
590	0.000	0.000	0.000	¢ per kWh
591	0.000	0.000	0.000	¢ per kWh
592	0.000	0.000	0.000	¢ per kWh
595	0.000	0.000	0.000	¢ per kWh (1)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.