

September 29, 2020

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**RE: Advice No. 20-012
Rule 13, Section V.E—Temporary Service
(Expedited Consideration Requested)**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp requests an effective date of October 7, 2020. A less than statutory notice application is included with this filing.

<u>Sheet</u>	<u>Schedule/Rule</u>	<u>Title</u>
Second Revision of Sheet No. 13-11	Rule 13	Line Extensions
First Revision of Sheet No. 13-12	Rule 13	Line Extensions
First Revision of Sheet No. 13-13	Rule 13	Line Extensions

Purpose

The purpose of this filing is to modify the language in Rule 13, Line Extensions, Section V, Extension Exceptions, Subsection E, Temporary Service, to include a temporary exemption to waive PacifiCorp's Temporary Service requirements through June 30, 2021, for customers and communities impacted by the devastating wildfires that started in early September 2020.

Proposal

PacifiCorp has started to receive requests from customers and communities impacted by the wildfire to establish temporary service so they may rebuild their homes or businesses or to provide a location for temporary mobile housing. Consistent with Tariff Rule 13, Line Extensions, Section V. E., Temporary Service, customers requesting temporary service to a service loop (a meter, breaker and a few outlets assembly from existing service voltage facilities) are required to pay a Temporary Service charge, currently \$85 for single-phase service and \$115 for three-phase service. For all applications requiring more than connection of a service loop, customers are required to pay the Temporary Service costs of the installation and removal of the Company's pole(s), conductor and transformer(s) and other required work and equipment.

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In recognition of the unique circumstances associated with the recent wildfire activity in Oregon, the Company proposes a temporary exemption to waive the required Temporary Service charge for impacted customers and Temporary Service costs for municipalities or agencies of municipal, county, state, or federal governments, or a non-governmental organization, providing temporary centralized locations for mobile housing. Providing a temporary exemption allows for customers and communities impacted by the wildfires to rebuild and meet basic housing needs without the additional impact of the Temporary Service charge and Temporary Service costs.

PacifiCorp would treat the waived charges as an incremental cost associated with wildfire damage and restoration and proposes to record the waived charges in the deferral account requested in docket UM 2116, subject to Commission approval.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
Lloyd Center Mall, Room 2265
Portland, OR 97232

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosures

V. Extension Exceptions (continued)

D. Intermittent Service Facilities

The Company will serve Intermittent loads provided the Consumer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Consumer also must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years. If load fluctuations become a detriment to other Consumers, the Company may modify the facilities and adjust the Contract Minimum Billing.

E. Temporary Service

For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Applicant shall pay the Temporary Service charge specified in Schedule 300.

For all other Temporary Service requests the Applicant shall pay:

- a) the estimated installation cost, plus
- b) the estimated removal cost, plus
- c) the estimated cost for rearranging any existing facilities, less
- d) the estimated salvage value of the facilities required to provide Temporary Service.

The Applicant is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billings.

If a temporary Consumer takes service continuously for 60 consecutive months from the date the Company first delivered service, the Company will classify them as permanent and refund any payment the Consumer made over that required of a permanent Consumer. The Company will not refund the Facilities Charges.

In response to the 2020 wildfires, the Company may waive the costs of Temporary Service to facilitate service restoration at an affected property and to make Temporary Service available for displaced residential customers at a temporary location. Provided, however, the Applicant requests service no later than June 30, 2021. The Applicant remains responsible for electric service supplied under the appropriate rate schedule and any advances required for sharing previous Extensions.

(N)
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(N)

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant or Consumer, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion, or conversion). If existing easements are insufficient for the new facilities, the Applicant is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Consumer must elect either: to provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

(M12)

(continued)

VI. Relocation or Replacement of Facilities (continued)

In addition, for both relocations and conversions, the Applicant must advance the following: (M11)

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants. (M11)

B. Local Governments – Relocations

When Company facilities located in the franchise easement require relocating due to a public project, the relocation is done without charge to the local government Applicant.

C. Local Governments – Conversions

The conversion costs to a local government Applicant, as part of a public project which would necessitate the relocation of Company's facilities, consist of: the costs of all necessary excavating, road crossings, trenching, backfilling, raceways, ducts, vaults, transformer pads, and other devices peculiar to underground service. If the conversion is not part of a public project necessitating relocation of Company's facilities the overhead retirement costs are included in the conversion costs charged to the local government. The overhead retirement costs are: the original cost, less depreciation, less salvage value, plus removal costs of the existing overhead distribution facilities no longer used or useful by reason of the conversion.

In addition the local government shall by ordinance or other means provide that all Consumers, served from the overhead facilities to be removed, perform wiring changes on their Premises so the service may be furnished from the underground distribution system in accordance with the Company's rules, and have authorized the Company to discontinue its overhead service upon completion of the underground conversion.

The Company will not charge the local government if the total conversion costs incurred by the Company during one calendar year for conversions does not exceed five-one hundredths of one percent (0.05%) of the Company's annual revenues derived from Consumers residing within the boundaries of the local government. Otherwise the local government shall, in advance, either pay the conversion costs or direct the Company to expense the conversion costs. When expensed said conversion shall be conditioned by the following:

1. Company shall collect the conversion costs from the Consumers located within the boundaries of the local government; however, the local government may direct Company to collect conversion costs from only a portion of the Consumers located within the boundaries of the local government.
2. Conversion costs incurred by the Company shall be accumulated in a separate account in Company's books with interest accruing from the date Company incurs the cost. The rate of such interest shall be equal to the effective cost of the senior security issue which most recently preceded the incurrence of the cost.

(M13)

(continued)

VI. Relocation or Replacement of Facilities (continued)

C. Local Governments – Conversions (continued)

3. Company shall collect the conversion costs and interest over a reasonable period of time subject to approval of The Public Utility Commission of Oregon. Said pay-back shall not exceed the depreciable life of the facilities. Collection shall begin as soon as practicable after the end of the year in which the conversion costs are incurred.

4. Conversion costs to be recovered from each Consumer shall be calculated by applying a uniform percentage to each Consumer's total monthly bill for service rendered within the boundaries of the local government. Said conversion costs will be shown as a separate item on individual Consumer bills.

(M12)

(M12)

VII. Contract Administration Credit

Applicants may waive their right to receive refunds on a Line Extension advance. Applicants who waive this right will receive a Contract Administration Credit up to the amount specified in Schedule 300. The Applicant's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF PacifiCorp d/b/a Pacific Power _____ (UTILITY COMPANY)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.		

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 The purpose of this filing is to modify the language in Rule 13, Line Extensions, Section V, Extension Exceptions, Subsection E, Temporary Service, to include a temporary exemption to waive PacifiCorp's Temporary Service requirements through June 30, 2021, for customers and communities impacted by the devastating wildfires that started in early September 2020.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 First Revision of Sheet No. R13-11, Section E, Temporary Service
 Original Sheet No. R13-12, Section E, Temporary Service
 Original Sheet No. R13-13, Section E, Temporary Service

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Second Revision of Sheet No. R13-11, Section E, Temporary Service
 First Revision of Sheet No. R13-12, Section E, Temporary Service
 First Revision of Sheet No. R13-13, Section E, Temporary Service

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 PacifiCorp has started to receive requests from customers and communities impacted by the devastating wildfires that started in early September 2020 to establish temporary service so they may rebuild their homes or businesses or to provide a location for temporary mobile housing. The Company is requesting a waiver of statutory notice so tht it may quickly implement the requested tariff changes that will allow for customers and communities impacted by the wildfires to rebuild and meet basic housing needs without the additional impact of the Temporary Service charge and Temporary Service costs.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): October 7, 2020

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE 9/29/20
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	