

July 13, 2020

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**RE: Advice No. 20-009**
Rule 13 – Line Extension Allowance for Non-Residential Transportation
Electrification Customers

Pursuant to Oregon Revised Statutes 757.025, 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, PacifiCorp d/b/a Pacific Power submits for filing the following proposed tariff pages associated with the non-residential Extension Allowance section of Tariff Rule 13 – which governs line extensions. PacifiCorp respectfully requests an effective date of August 26, 2020.

<u>Sheet</u>	<u>Schedule/Rule</u>	<u>Title</u>
Fifth Revision of Sheet R13-6	Rule 13	Line Extensions
Third Revision of Sheet R13-7	Rule 13	Line Extensions
Third Revision of Sheet R13-8	Rule 13	Line Extensions
Third Revision of Sheet R13-9	Rule 13	Line Extensions
Second Revision of Sheet R13-10	Rule 13	Line Extensions
Second Revision of Sheet R13-11	Rule 13	Line Extensions
First Revision of Sheet R13-12	Rule 13	Line Extensions
First Revision of Sheet R13-13	Rule 13	Line Extensions

Purpose

The purpose of this filing is to update Tariff Rule 13, Section III, Nonresidential Extensions, to include an additional Extension Allowance that reflects the line extension cost and resulting customer benefit of service associated with electric transportation load. The proposed line extension allowance is set at two times estimated annual revenue

Proposal

While PacifiCorp's proposed Extension Allowance reflects the unique load profile of transportation electrification customers, the proposed Extension Allowance is also designed in support of Oregon's goals to rapidly decarbonize the economy through electrification of the transportation sector. PacifiCorp is a strong supporter of the transportation electrification goals set by Senate Bill 1547 and Senate Bill 1044, as well as Oregon Governor Kate Brown's Executive Orders 17-21 and 20-04. PacifiCorp anticipates that this additional tariff offering will

encourage the addition of transportation infrastructure that supports the greenhouse gas reductions and electrification goals set forth in Senate Bill 1044 (2019).

PacifiCorp's proposed Extension Allowance would be available to any customer served under PacifiCorp Schedules 23, 28, 30, or 48, whose facilities will also have greater than or equal to 80 percent of their average permanent load dedicated to transportation charging infrastructure. The proposed Extension Allowance reflects the unique load profile of customers who are transportation focused, and will align the allowance offered to these customers with the benefit that they bring to the system based on their load profile. Specifically, customers with a load reflective of transportation usage may be able to shift load flexibly, may contribute to reliability and resiliency goals, and may provide downward rate pressure for PacifiCorp's existing customers.

PacifiCorp is proposing to set the Extension Allowance at two times estimated annual revenue. The calculation underlying this proposed change is included as Attachment A. An allowance of two times estimated revenue represents an appropriate balance between encouraging flexible loads that rapidly decarbonize Oregon's economy, while also ensuring that all customers benefit from these additions to PacifiCorp's system. Attachment A analyzes the impact and finds that the proposed Extension Allowance is set at a level that is likely to provide downward rate pressure for existing customers over time.

OAR 860-022-0025 requires that PacifiCorp submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. The number of customers affected is unknown, and this proposed change does not increase or decrease customer prices.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Michael Wilding
Director, Net Power Costs and Regulatory Policy

Enclosures

Proposed Tariff Sheets

II. Residential Extensions (continued)

F. Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant shall provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. The Applicant must also pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule.

III. Nonresidential Extensions

A. Extension Allowance – Delivery at Transmission Voltage

The Company will grant Consumers taking service at 57,000 volts or above an Extension Allowance of the metering necessary to measure the Consumer's usage. Other than the allowance, Consumers taking delivery at transmission voltage are subject to the same line extension provisions as a Consumer requiring more than 1000 kW who takes service at less than 57,000 volts.

B. Extension Allowance – Delivery at Secondary or Primary Voltage

1. 1,000 kW or less

The Company will grant Nonresidential Applicants requiring 1,000 kW or less an Extension Allowance equal to the estimated annual revenue the Applicant is expected to pay the Company in a year of normal operations under cost-based service. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Consumer to pay a Contract Minimum Billing for five years. If the Consumer is Remote they shall pay a Contract Minimum Bill for as long as service is taken, or until they no longer meet the criteria for Remote Service.

2. Over 1,000 kW

The Company will grant Nonresidential Applicants requiring more than 1,000 kW an Extension Allowance equal to the estimated annual revenue which the Applicant is expected to pay the Company in a year of normal operations under cost-based service. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

The Applicant must pay a Contract Minimum Billing for as long as service is taken.

If service is terminated within the first ten (10) years, the Applicant must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

3. Nonresidential Transportation Electrification Charging

The Company will grant Nonresidential Applicants, for which 80% or greater of the estimated annual load of Applicant's facilities' will be dedicated to serving transportation charging infrastructure, two times the estimated annual revenue which the Applicant is expected to pay the Company in a year of normal operations under cost-based service. The Applicant must advance the costs exceeding the Extension Allowance.

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III. Nonresidential Extensions (continued)

B. Extension Allowance – Delivery at Secondary or Primary Voltage (continued)

3. Nonresidential Transportation Electrification Charging (continued)

The Applicant must pay a Contract Minimum Billing for as long as service is taken.

If service is terminated within the first ten (10) years, the Applicant must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

4. Additional Capacity

The Extension Allowance for Consumers, where it is necessary for the Company to increase the capacity of their facilities to serve the Consumer's additional load, is calculated on the increase in revenue estimated to occur as a result of the additional load.

C. Additional Applicants, Advances and Refunds – All Voltages

1. Initial Consumer - 1,000 kW or less

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Applicants. Each of the next three Applicants, for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

2. Initial Consumer - 1,000 kW or greater

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Applicants. Each of the next three Applicants, for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

3. Adjustment of Contract Minimum Billing

The Facilities Charges of Consumers that receive a refund are reduced by the Facilities Charge amount associated with the refund and are allocated to the Applicant paying the refund.

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III. Nonresidential Extensions (continued)

C. Additional Applicants, Advances and Refunds – All Voltages (continued)

3. Adjustment of Contract Minimum Billing (continued)

After five years Consumers with ongoing Facilities Charges on Direct Assigned facilities, which subsequently are used to serve other consumers, may have their Facilities Charges adjusted based on their proportionate share of the extension costs. The Consumer's proportionate share is determined using the greater of their total contracted demand or two year historical peak demand for the "New additional connected load" in the proportional share formula above.

If the Company releases reserved capacity under Section III.D. Consumers may have the basis of their Facilities Charges reduced by the value of the released capacity.

D. Reduction in Contract Capacity or Demand

The Company is not obligated to reserve capacity in Company substations, or on Company lines, or maintain service facility capacity in place to serve a Consumer in excess of the maximum recorded and billed Consumer demand in the most recent 36 months, unless contract provisions providing for greater demand are less than 36 months old.

If there are contract provisions providing for additional incremental capacity in the future, the cost of which was included in the Consumer's allowance or advance, the incremental capacity will be reserved or made available by the date given in the contract and kept available for a period of 36 months, after which the Company is no longer obligated to keep available the unused portion of that incremental capacity.

E. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property which is not part of an improved development, the Company may require the Applicant to pay for facilities on Applicant's property to provide for additional service reliability or for future development.

F. Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 51/751 or 53/753 or 54/754 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to streetlights.

IV. Extensions to Planned Developments

A. General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

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IV. Extensions to Planned Developments (continued)

A. General (continued)

When an existing development is re-platted or changes configuration or use, the revised portion of the development shall be designed to meet current standards. For impacted lots that have had been built upon and have Consumers who have been receiving service in excess of five years, the Applicant will be responsible for the costs of removal, and thereafter their request will be treated as a new construction request. Otherwise the request will be treated as a relocation.

B. Allowances and Advances

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot. An Applicant, who contracts for service before or in conjunction with the Developer, may contract to use the excess of their allowance, if any, to help fund the primary voltage facilities necessary to serve them.

For residential developments the Company will provide the Developer an Extension Allowance of \$600 for each lot to which secondary voltage service is made available. The Developer must pay an advance for all other costs.

For multi-unit residential buildings, the Company will provide a total Extension Allowance of \$1100 for each residence.

For both nonresidential and residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or future development.

C. Refunds

The Company will make no refunds due to Applicants connecting within a development. Except for Network Upgrades, a Developer may receive refunds when Applicants outside the development connect to the Extension to the development, or to a feeder extending alongside or through the development, for which the Developer has paid an advance. The Developer is eligible for these refunds during the first five (5) years following construction of the Extension for up to three (3) additional Applicants. Each of the next three (3) Applicants, for which refunds are not waived, connecting to any portion of the refundable Extension, must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the Developer.

D. Underground Extensions

The Company will construct line Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense.

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V. Extension Exceptions

A. Applicant Built Line Extensions

1. General

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single-phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

2. Liability and Insurance

The Applicant assumes all risks for the construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

3. Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.

4. Construction Standards

The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.

5. Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Line Extension. The Applicant must provide the Company unencumbered title to the Line Extension.

6. Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1. I. of this Rule.

7. Contract Minimum Billing

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1. B. of this Rule.

8. Deficiencies in Construction

If, within 24 months of the time the Company energized the Line Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

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V. Extension Exceptions (continued)

A. Applicant Built Line Extensions (continued)

9. Line Extension Value

The Company will calculate the value of a Line Extension using its standard estimating methods. The Company will use the Line Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

10. Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

B. Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Consumer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Consumer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

C. Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

D. Intermittent Service Facilities

The Company will serve Intermittent loads provided the Consumer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Consumer also must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years. If load fluctuations become a detriment to other Consumers, the Company may modify the facilities and adjust the Contract Minimum Billing.

E. Temporary Service

For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Applicant shall pay the Temporary Service charge specified in Schedule 300.

For all other Temporary Service requests the Applicant shall pay:

- a) the estimated installation cost, plus
- b) the estimated removal cost, plus
- c) the estimated cost for rearranging any existing facilities, less
- d) the estimated salvage value of the facilities required to provide Temporary Service.

The Applicant is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billings.

If a temporary Consumer takes service continuously for 60 consecutive months from the date the Company first delivered service, the Company will classify them as permanent and refund any payment the Consumer made over that required of a permanent Consumer. The Company will not refund the Facilities Charges.

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VI. Relocation or Replacement of Facilities

(M11)

A. Relocation of Facilities

If requested by an Applicant or Consumer, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion, or conversion). If existing easements are insufficient for the new facilities, the Applicant is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Consumer must elect either: to provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

In addition, for both relocations and conversions, the Applicant must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(M11)

B. Local Governments – Relocations

When Company facilities located in the franchise easement require relocating due to a public project, the relocation is done without charge to the local government Applicant.

C. Local Governments – Conversions

The conversion costs to a local government Applicant, as part of a public project which would necessitate the relocation of Company's facilities, consist of: the costs of all necessary excavating, road crossings, trenching, backfilling, raceways, ducts, vaults, transformer pads, and other devices peculiar to underground service. If the conversion is not part of a public project necessitating relocation of Company's facilities the overhead retirement costs are included in the conversion costs charged to the local government. The overhead retirement costs are: the original cost, less depreciation, less salvage value, plus removal costs of the existing overhead distribution facilities no longer used or useful by reason of the conversion.

In addition the local government shall by ordinance or other means provide that all Consumers, served from the overhead facilities to be removed, perform wiring changes on their Premises so the service may be furnished from the underground distribution system in accordance with the Company's rules, and have authorized the Company to discontinue its overhead service upon completion of the underground conversion.

The Company will not charge the local government if the total conversion costs incurred by the Company during one calendar year for conversions does not exceed five-one hundredths of one percent (0.05%) of the Company's annual revenues derived from Consumers residing within the boundaries of the local government. Otherwise the local government shall, in advance, either pay the conversion costs or direct the Company to expense the conversion costs. When expensed said conversion shall be conditioned by the following:

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(continued)

VI. Relocation or Replacement of Facilities (continued)**C. Local Governments – Conversions** (continued)

1. Company shall collect the conversion costs from the Consumers located within the boundaries of the local government; however, the local government may direct Company to collect conversion costs from only a portion of the Consumers located within the boundaries of the local government.
2. Conversion costs incurred by the Company shall be accumulated in a separate account in Company's books with interest accruing from the date Company incurs the cost. The rate of such interest shall be equal to the effective cost of the senior security issue which most recently preceded the incurrence of the cost.
3. Company shall collect the conversion costs and interest over a reasonable period of time subject to approval of The Public Utility Commission of Oregon. Said pay-back shall not exceed the depreciable life of the facilities. Collection shall begin as soon as practicable after the end of the year in which the conversion costs are incurred.
4. Conversion costs to be recovered from each Consumer shall be calculated by applying a uniform percentage to each Consumer's total monthly bill for service rendered within the boundaries of the local government. Said conversion costs will be shown as a separate item on individual Consumer bills.

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VII. Contract Administration Credit

Applicants may waive their right to receive refunds on a Line Extension advance. Applicants who waive this right will receive a Contract Administration Credit up to the amount specified in Schedule 300. The Applicant's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

Attachment A

**PACIFIC POWER
CALCULATION OF PROPOSED NON-RESIDENTIAL
TRANSPORTATION ELECTRIFICATION LINE EXTENSION ALLOWANCE
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Units</u>	<u>Value</u>
1	Revenue from Non-Residential Schedules 23, 28, 30 and 48	Table A from UE 352 (Rates Eff. 10/1/2019)	(\$000)	650,310
2	Marginal Cost to Serve Commercial Load from Resource Value of Solar Model		(\$/MWh)	50.31
3	Energy from Non-Residential Schedules 23, 28, 30 and 48	Table A from UE 352 (Rates Eff. 10/1/2019)	MWh	7,660,867
4	Marginal Cost to Serve Commercial Load from Resource Value of Solar Model	Line 2 * Line 3 / 1,000	(\$000)	385,418
5	Net Margin from Non-Residential Schedules 23, 28, 30 and 48	Line 1 - Line 4	(\$000)	264,892
6	Annualization Factor	Use of Facilities for Incremental Dist. Investment		12.2%
7	Investment Supported by Revenue	Line 5 / Line 6	(\$000)	2,165,918
8	Supportable Non-Residential Transportation Line Extension Allowance	Line 7 / Line 1	Revenue Multiplier	3.3
9	Proposed Non-Residential Transportation Line Extension Allowance		Revenue Multiplier	3.0

RAC - October 1, 2019

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description (1)	Sch No. (2)	No. of Cust (3)	MWh (4)	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			
					Base Rates (5)	Adders1 (6)	Net Rates (7)	Base Rates (8)	Adders1 (9)	Net Rates (10)	Base Rates		Net Rates	
							(5)+(6) (7)			(8)+(9) (10)	(11) (8)-(5)	%2 (12) (11)/(5)	(13) (10)-(7)	%2 (14) (13)/(7)
Residential														
1	Residential	4	506,345	5,401,764	\$622,951	\$5,618	\$628,569	\$624,463	\$5,618	\$630,081	\$1,512	0.2%	\$1,512	0.2%
2	Total Residential		506,345	5,401,764	\$622,951	\$5,618	\$628,569	\$624,463	\$5,618	\$630,081	\$1,512	0.2%	\$1,512	0.2%
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,459	\$5,228	\$131,687	\$127,564	\$5,228	\$132,792	\$1,105	0.9%	\$1,105	0.8%
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,256	\$3,235	\$184,591	\$183,447	\$3,235	\$186,682	\$2,091	1.2%	\$2,091	1.1%
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,386	\$1,196	\$109,582	\$109,768	\$1,196	\$110,964	\$1,382	1.3%	\$1,382	1.3%
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,762	(\$9,688)	\$217,074	\$229,560	(\$9,688)	\$219,872	\$2,798	1.2%	\$2,798	1.3%
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,615	(\$154)	\$5,461	\$5,665	(\$154)	\$5,511	\$50	1.2%	\$50	1.3%
8	Agricultural Pumping Service	41	7,982	222,624	\$25,966	(\$1,230)	\$24,736	\$26,206	(\$1,230)	\$24,976	\$240	0.9%	\$240	1.0%
9	Total Commercial & Industrial		100,164	7,933,350	\$674,544	(\$1,413)	\$673,131	\$682,210	(\$1,413)	\$680,797	\$7,666	1.1%	\$7,666	1.1%
Lighting														
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,167	\$216	\$1,383	\$1,175	\$216	\$1,391	\$8	0.7%	\$8	0.6%
11	Street Lighting Service	50	225	7,713	\$861	\$169	\$1,030	\$867	\$169	\$1,036	\$6	0.7%	\$6	0.6%
12	Street Lighting Service HPS	51	815	19,940	\$3,513	\$721	\$4,234	\$3,534	\$721	\$4,255	\$21	0.6%	\$21	0.5%
13	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.0%
14	Street Lighting Service	53	273	9,678	\$611	\$121	\$732	\$616	\$121	\$737	\$5	0.8%	\$5	0.7%
15	Recreational Field Lighting	54	104	1,345	\$112	\$21	\$133	\$113	\$21	\$134	\$1	0.9%	\$1	0.8%
16	Total Public Street Lighting		7,757	48,138	\$6,317	\$1,257	\$7,574	\$6,358	\$1,257	\$7,615	\$41	0.7%	\$41	0.5%
17	Total Sales before Emp. Disc. & AGA		614,266	13,383,252	\$1,303,812	\$5,462	\$1,309,274	\$1,313,031	\$5,462	\$1,318,493	\$9,219	0.7%	\$9,219	0.7%
18	Employee Discount				(\$484)	(\$3)	(\$487)	(\$485)	(\$3)	(\$488)	(\$1)		(\$1)	
19	Total Sales with Emp. Disc		614,266	13,383,252	\$1,303,328	\$5,459	\$1,308,787	\$1,312,546	\$5,459	\$1,318,005	\$9,218	0.7%	\$9,218	0.7%
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0	
21	Total Sales		614,266	13,383,252	\$1,305,767	\$5,459	\$1,311,226	\$1,314,985	\$5,459	\$1,320,444	\$9,218	0.7%	\$9,218	0.7%

1 Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

2 Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules