



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

June 29, 2015

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 15-16 Schedule 102 Change Regarding Cannabis Growers and the Residential Exchange Credit

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule 860-022-0025 with a requested effective date of **July 22, 2015**:

Seventh Revision of Sheet No. 102-1

Upon Oregon voters passing Ballot Measure 91¹, the Control, Regulation, and Taxation of Marijuana and Industrial Hemp Act, the Bonneville Power Administration (BPA) clarified that customers who grow marijuana using electricity, are not eligible for the Residential Exchange Credit ("Credit"). PGE passes the Credit to Residential, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in PGE Tariff Schedule 102.

The Residential Exchange Credit results from the Residential Exchange Settlement Agreement between PGE and the BPA under the Pacific Northwest Electric Power Planning and Conservation Act.² The Schedule 102 change adds that, consistent with Bonneville Power Administration requirements, Customers who use electricity to grow one or more Cannabis plants is not eligible for the Credit.

For purposes of OAR 860-022-0025, PGE provides the following response:

- a) There is no price or rate increase being proposed with this change.
- b) It is unknown how many customers will be affected by the change; PGE does not have information on the number of customers using electricity to grow Cannabis. There is no change in annual revenue as the Credit is a pass through to customers.
- c) The proposed change complies with BPA requirements that if a customer uses electricity to grow Cannabis, then that customer is not eligible for the credit.

¹ <http://www.oregon.gov/olcc/marijuana/Documents/Measure91.pdf>. The law was passed by the voters in November 2014, effective July 1, 2015.

² United States Code Chapter 12H (1994 & Supp. I 1995). Act of Dec. 5, 1980, 94 Stat. 2697. Public Law No. 96-501, S. 885.

PGE Advice No. 15-16
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Pursuant to ORS 757.220, and OAR 860-022-0020, PGE also is submitting an application requesting a waiver of legal statutory notice.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8718.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, with the first name "Karla" being more prominent than the last name "Wenzel".

Karla Wenzel
Manager, Pricing and Tariffs

**SCHEDULE 102
REGIONAL POWER ACT EXCHANGE* CREDIT**

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Regional Power Act Exchange Credit applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the Bonneville Power Administration (BPA), Customers using electricity to aid in growing one or more Cannabis plants are not eligible for the Regional Power Act Exchange Credit under this Schedule.

(N)
|
(N)

REGIONAL POWER ACT EXCHANGE CREDIT

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

(T)

The credit inclusive of interest is:

Schedule 7

First 1,000 kWh	0.855 ¢ per kWh
Over 1,000 kWh	0.000 ¢ per kWh
All other schedules	0.698 ¢ per kWh

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

* Short title for "Pacific Northwest Electric Power Planning and Conservation Act".

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

PO Box 2148
550 CAPITOL ST NE
SALEM, 97308-2148

IN THE MATTER OF THE APPLICATION OF)) UTILITY L.S.N. APPLICATION
Portland General Electric)) NO. _____
(UTILITY COMPANY)

TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

PGE submits this Advice No. 15-16, pursuant to Oregon voters passing Ballot Measure 91, the Control, Regulation, and Taxation of Marijuana and Industrial Hemp Act, the Bonneville Power Administration (BPA) clarified that customers who grow marijuana using electricity, are not eligible for the Residential Exchange Credit ("Credit"). PGE passes the Credit to Residential, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in PGE Tariff Schedule 102. The Residential Exchange Credit results from the Residential Exchange Settlement Agreement between PGE and the BPA under the Pacific Northwest Electric Power Planning and Conservation Act. The Schedule 102 change adds that, consistent with Bonneville Power Administration requirements, Customers who use electricity to grow one or more Cannabis plants is not eligible for the Credit.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Sixth Revision of Sheet No. 102-1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

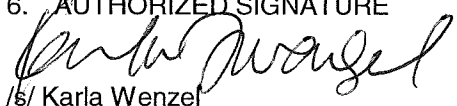
Seventh Revision of Sheet No. 102-1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested to become effective July 22, 2015.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):

The requested effective date is July 22, 2015.

6. AUTHORIZED SIGNATURE  /s/ Karla Wenzel		TITLE Manager, Pricing & Tariffs	DATE June 29, 2015
PUC USE ONLY			
APPROVED <input type="checkbox"/>	DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE			DATE