



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 23, 2015

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 15-30, NEW Schedule 6 Residential Pricing Pilot

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 13, 2016**:

Thirteenth Revision of Sheet No. 1-1
Original Sheet No. 6-1
Original Sheet No. 6-2
Original Sheet No. 6-3
Original Sheet No. 6-4
Original Sheet No. 6-5
Original Sheet No. 6-6
Original Sheet No. 6-7
Original Sheet No. 6-8
Original Sheet No. 6-9
Original Sheet No. 6-10

PGE hereby submits Schedule 6, a two-year residential pricing pilot. On June 23, 2015 the Commission approved the deferral of dollars associated with a direct load control pilot (approved on November 17, 2015 as Schedule 5) and a pricing pilot in Order No. 15-203.

This residential pricing pilot is a demand response option for eligible residential Customers. The pricing pilot is designed to test several time of use options with and without peak time rebates, standard block prices with peak time rebates, and behavioral demand response by sending notification of events without an associated rebate. The time of use options include a simple day/night option, two period time of use, and three period time of use. PGE will call from six to ten peak time rebate events per season in order to acquire useful data for pilot evaluation.

PGE will provide pilot evaluations after each pilot year. The evaluations will be provided to the Commission about six months after each pilot year. Additional pilot details are contained in Schedule 6.

To satisfy the requirements of OAR 860-022-0025, PGE provides the following response:

Schedule 6 does not increase prices for non-participating customers. The pilot is designed to be rate neutral for participants. Some customers may pay less than average and some more than average. Participants on a peak time rebate option have an additional opportunity to save on their bill by reducing usage relative during peak time rebate events. For the pilot's first year, the Company will compare each Customer's bill to the bill they would have had under Schedule 7 standard blocked rates. If the Customer was billed for at least 10% more than they would have been billed under Schedule 7 standard blocked rates, the Company will refund the amount the Customer was billed that is in excess of 10% over that which billed under Schedule 7 standard blocked rates. The refund will be by bill credit or a refund check.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 6
RESIDENTIAL PRICING PILOT**

PURPOSE

This residential pricing pilot is a demand response option for eligible residential Customers. The pricing pilot is designed to test several time of use options and peak time rebates. The Company will provide advance notice to participating Customers for peak time rebate events. The pilot is expected to be conducted from April 1, 2016 through April 30, 2018.

DEFINITIONS

Event Notification – the Company will issue a notification of a Peak Time Rebate event (as described in the Peak Time Rebate Event section of this tariff) to participating Customers by 4:00 PM the day prior to the Peak Time Rebate event, as well as follow-up reminders. Participating Customers must choose at least one method for receipt of Notification. Notification methods may include email, text, or auto-dialer phone call. Notification may also be available on the Company's website. Once the Company issues a Notification, a Peak Time Rebate event will not be cancelled.

Event Season – the pilot has two event seasons: the Summer Event Season and the Winter Event Season.

Holiday – the following are holidays for purposes of the pilot: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

Peak Time Rebate (PTR) – a rebate provided to the Customer for reducing energy use during events relative to each Customer's baseline energy use. The baseline energy use is calculated using customer-specific regression analysis.

Summer Event Season – the summer event season includes the successive calendar months June through September.

Winter Event Season – the winter event season includes the successive calendar months December through February.

AVAILABLE

In all territory served by the Company.

SCHEDULE 6 (Continued)

APPLICABLE

Subject to selection by the Company, eligible Residential (Schedule 7) Customers may elect to participate in the pilot as described in the Enrollment section of this tariff. The Company will select the pricing option under Monthly Rate. Eligible Customers must have a Network Meter. See the Special Conditions section for a list of relevant eligibility criteria. Customers participating in the pricing pilot will be transferred from Schedule 7 to Schedule 6 for the duration of the pilot.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)* will apply to Customers participating in the pricing pilot:

<u>Basic Charge</u>	\$10.00
<u>Transmission and Related Services Charge</u>	0.246 ¢ per kWh
<u>Distribution Charge</u>	3.926 ¢ per kWh
<u>Energy Charge</u>	

See options that follow. The Company will choose the energy price option for each Customer.

* See Schedule 100 for applicable adjustments.

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Standard Block with PTR

Energy Charge

First 1,000 kWh 6.500 ¢ per kWh
Over 1,000 kWh 7.222 ¢ per kWh

Peak Time Rebate* (when called)
Credit at one of the following rates**:

High 155.000 ¢ per kWh
Mid 85.000 ¢ per kWh
Low 40.000 ¢ per kWh

All Year Long

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Seven Days a Week	Std Block																						
Day with PTR (when called*)	Std Block												PTR Window 2-5 Hours					Std Block					

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

Day/Night Time of Use

Energy Charge

Off-Peak Period 4.094 ¢ per kWh
On-Peak Period 10.194 ¢ per kWh
First 1,000 kWh block adjustment (0.722) ¢ per kWh

All Year Long

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak						On Peak															Off Peak	
Saturdays, Sundays, and Holidays	Off Peak																						

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Day/Night Time of Use with PTR

Energy Charge

Off-Peak Period	4.094	¢ per kWh
On-Peak Period	10.194	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Peak Time Rebate* (when called)

Credit at one of the following rates**:

High	155.000	¢ per kWh
Mid	85.000	¢ per kWh
Low	40.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak						On Peak												Off Peak					
Day with PTR (when called*)	Off Peak						On Peak						PTR Window 2-5 Hours			On Peak	Off Peak							
Saturdays, Sundays, and Holidays	Off Peak																							

Winter Hours (November 1 – April 30)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak						On Peak												Off Peak					
Day with PTR (when called*)	PM	Off Peak						On Peak						PTR Window 2-5 Hours			On Peak	Off Peak						
	AM	Off Peak					EO	PTR Window 2-4 Hours			On Peak						Off Peak							
Saturdays, Sundays, and Holidays	Off Peak																							

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Two Period Time of Use

Energy Charge

Off-Peak Period	4.921	¢ per kWh
On-Peak Period	14.221	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak												On Peak			Off Peak							
Saturdays, Sundays, and Holidays	Off Peak																						

Winter Hours (November 1 – April 30)

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak						On Peak			Off Peak			On Peak			Off Peak							
Saturdays, Sundays, and Holidays	Off Peak																						

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Two Period Time of Use with Peak Time Rebate

Energy Charge

Off-Peak Period	4.921	¢ per kWh
On-Peak Period	14.221	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Peak Time Rebate* (when called)

Credit at one of the following rates**:

High	155.000	¢ per kWh
Mid	85.000	¢ per kWh
Low	40.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak												On Peak					Off Peak					
Day with PTR (when called*)	Off Peak												PTR Window 2-5 Hours					Off Peak					
Saturdays, Sundays, and Holidays	Off Peak																						

Winter Hours (November 1 – April 30)

	AM												PM																
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11						
Standard Day Mon. - Fri.	Off Peak						On Peak						Off Peak					On Peak					Off Peak						
Day with PTR (when called*)	PM	Off Peak						On Peak						Off Peak					PTR Window 2-5 Hours					Off Peak					
	AM	Off Peak						PTR Window 2-4 Hours						Off Peak					On Peak					Off Peak					
Saturdays, Sundays, and Holidays	Off Peak																												

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Three Period Time of Use

Energy Charge

Off-Peak Period	3.484	¢ per kWh
Mid-Peak Period	8.484	¢ per kWh
On-Peak Period	14.584	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak											Mid Peak	On Peak					Mid Peak	Off Peak				
Saturdays, Sundays, and Holidays	Off Peak																						

Winter Hours (November 1 – April 30)

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak							On Peak					Mid Peak	On Peak					Mid Peak	Off Peak			
Saturdays, Sundays, and Holidays	Off Peak																						

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Three Period Time of Use with Peak Time Rebate

Energy Charge

Off-Peak Period	3.484	¢ per kWh
Mid-Peak Period	8.484	¢ per kWh
On-Peak Period	14.584	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Peak Time Rebate* (when called)

Credit at one of the following rates**:

High	155.000	¢ per kWh
Mid	85.000	¢ per kWh
Low	40.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak											Mid Peak	On Peak					Mid Peak	Off Peak					
Day with PTR (when called*)	Off Peak											Mid Peak	PTR Window 2-5 Hours					Mid Peak	Off Peak					
Saturdays, Sundays, and Holidays	Off Peak																							

Winter Hours (November 1 – April 30)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak						On Peak						Mid Peak	On Peak					Mid Peak	Off Peak				
Day with PTR (when called*)	PM	Off Peak						On Peak						Mid Peak	PTR Window 2-5 Hours					Mid Peak	Off Peak			
	AM	Off Peak						PTR Window 2-4 Hours						Mid Peak	On Peak					Mid Peak	Off Peak			
Saturdays, Sundays, and Holidays	Off Peak																							

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

SCHEDULE 6 (Continued)

PEAK TIME REBATE EVENT

Days in which the Company calls a Peak Time Rebate event during Event Seasons consist of standard day hours and pricing for energy charges. In addition, the Customer has the opportunity to reduce energy use for two to five consecutive hours during the designated hours under Monthly Rate that the Company has declared a Peak Time Rebate event. The Company initiates Peak Time Rebate events with Event Notification. The Company will call Peak Time Rebate events only in the two Event Seasons: Summer Event Season and Winter Event Season. Peak Time Rebate events will not be called on weekends or Holidays. During the Winter Event Season, the Company may call a Peak Time Rebate event in the morning hours or the evening hours, but not both. Peak Time Rebate events will not be declared by the Company for more than two consecutive days. Reasons for calling events may include, but are not limited to: energy load forecasted to be in the top 1% of annual load hours, forecasted temperature above 90 or below 32, expected high generation heat rates and market power prices, and/or forecasted low or transitioning wind generation. However, for purposes of the pilot, the Company will call no fewer than six and no more than ten events per Event Season.

ENROLLMENT

The Company will randomly select and enroll eligible Customers with the goal to achieve a balanced representation. Customers will be notified by mail or email and provided with an opportunity to enroll in a specific option in this schedule. The Customer may enroll on a Customer-specific web page that contains information about the option and suggestions on how to be successful on the pilot. The Company may choose other means to select, notify, and enroll Customers in order to achieve a balanced representation of Customers in the pilot. The Customer enrollment period will begin prior to the term of the pilot. Service under this schedule will commence April 1, 2016 or shortly thereafter. Unless this pilot is otherwise terminated, participating Customers will be enrolled for the entire pilot term.

ADJUSTMENTS

Service under this schedule is subject to the same adjustments approved by the Commission for Schedule 7. Applicable adjustment schedules are summarized in Schedule 100.

SCHEDULE 6 (Concluded)

SPECIAL CONDITIONS

1. The Customer may terminate service under this pilot at the next regularly scheduled meter reading if the Customer provides the Company two weeks notice prior to the next regularly scheduled meter read date.
2. If a Customer is removed from the pilot, the Customer is not eligible to re-enroll during the pilot period.
3. A Customer's election to participate in this pilot is based solely on the Customer's own analysis of the benefits of this schedule. The Company does not assure that participation in the pilot will result in reductions in the Customer's bill or that it will not increase costs to the Customer compared to other service options. For the pilot's first year, the Company will compare each Customer's bill to the bill they would have had under Schedule 7 standard blocked rates. If the Customer was billed for at least 10% more than they would have been billed under Schedule 7 standard blocked rates, the Company will refund the amount the Customer was billed that are in excess of 10% over that they would have been billed under Schedule 7 standard blocked rates by bill credit or a refund check.
4. The Company will defer and seek recovery of all pilot costs not otherwise included in rates, including the refunds from Special Condition 3.
5. The Company will update prices when Schedule 7 prices are updated, subject to Commission approval.
6. Customers enrolled in Time of Use under Schedule 7, Schedule 5 Direct Load Control Pilot Rider, Solar Payment Option, Net Metering, or Employee Discount are not eligible to participate in the pricing pilot. Customers must be eligible for Schedule 102 Regional Power Act Exchange Credit to be eligible to participate in the pricing pilot.

TERM

This pilot begins April 1, 2016 and ends April 30, 2018.

**PORTLAND GENERAL ELECTRIC COMPANY
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