



Portland General Electric
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May 4, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 21-13, Schedule 54, Large Nonresidential Renewable Energy Certificates Rider Updates

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **June 16, 2021**:

Fifth Revision of Sheet No. 54-1
Fourth Revision of Sheet No. 54-2
First Revision of Sheet No. 54-3

PGE makes this filing to change the name of the Product Offerings from Clean Wind to Green Resource Mix. This name change does not impact how customers purchase Renewable Energy Certificates (RECs); it only changes the product offering name to eliminate the need for a tariff name update when PGE branding is updated for the same product. Additionally, there are some small housekeeping changes that update the tariff to remove the percentage of load provision to provide customers more flexibility in how they may purchase RECs.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

The change does not increase, decrease, otherwise change existing rates, or have anything other than a de minimis impact on revenues.

Please direct questions to Casey Manley at casey.manley@pgn.ccom Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 54
LARGE NONRESIDENTIAL
RENEWABLE ENERGY CERTIFICATES RIDER**

PURPOSE

This rider is an optional supplemental service that supports the development of New Renewable Energy Resources as defined in ORS 757.600. Under this Schedule, a Large Nonresidential Customer may purchase Renewable Energy Certificates (RECs), subject to a minimum purchase.

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Customers taking service under any of the following PGE schedules: 38, 49, 83, 85, 89, 90, 91, 95, 485, 489, 490, 491, 495, 583, 585, 589, 590, 591, 595, and 689. Additionally, this Schedule is available to all competitive REC providers.

PRODUCT OFFERINGS

I. PGE Green Resource Mix

(C)

This product allows a customer to purchase RECs, subject to minimum purchase. The product is Green-e® Energy certified, and as a result all RECs purchased on behalf of Green Resource Mix Customers will conform to the Green-e® Renewable Energy Standard for Canada and the United States and are either registered with Western Renewable Energy Generation Information System (WREGIS) or provided via third party audited Green-e attestation.

(C)

(C)

II. Specified Resource

This product allows a customer to purchase RECs from a specified facility, subject to minimum a purchase. Specified Resource provides the participating customer with RECs obtained from specified resources and derived from the following fuels:

(C)

(C)

1. Wind;
2. Solar;
3. Certified low-impact hydroelectric;
4. Pipeline or irrigation hydroelectric systems;
5. Wave or tidal action;
6. Low emissions biomass (from digester methane from landfills, sewage or waste treatment plants, forest or field residues).
7. Hydrogen derived from photovoltaic electrolysis or non-hydrocarbon derivation process

SCHEDULE 54 (Continued)

PRODUCT OFFERINGS

Specified Resource (Continued)

Upon customer request, PGE will assist the customer in identifying discrete generators matching the fuel types listed above. Any offering under Specified Resource must be 100% new renewable, which is defined as follows:

- (1) a) Placed in operation (generating electricity) on or after January 28, 2000;
 - b) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or
 - c) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000 such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility.
- (2) Any project that has been subject to an uprate meant solely to increase generation at a facility – without the construction of a new or repowered, separately metered generating unit – is not eligible for the specified resource offering.

Generation facilities solely owned by an investor-owned utility (or included in the rate base of an investor-owned utility) and constructed for the purpose of serving cost-of-service utility customers are not eligible for selection in the specified resource program.

RATE

A Customer may purchase RECs through the PGE Green Resource Mix offering at: **(C)**

0.3¢ per kWh

A minimum REC purchase of 1,000 kWh times 0.3¢ (\$3.00) per month, or annual equivalent, is required. For larger purchases, volume discounts may be available, subject to negotiation, pursuant to the execution of a written contract. **(C)**

If a customer chooses to participate in the Specified Resource program, price may differ and is subject to execution of a written contract.

SCHEDULE 54 (Concluded)

SPECIAL CONDITIONS

1. The Customer may enroll to purchase Green Resource Mix RECs by signing a contract. Upon execution of a signed agreement, service will become effective with the next regularly scheduled meter reading date provided the Contract was entered into at least five days before their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. (C)
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this offering, poor credit history is defined as: a) having received two or more final disconnect notices in the past 12 months; or b) having been involuntarily disconnected in the past 12 months.
3. The Company makes no representations as to the impact on the development of renewable resources from Customer participation.
4. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.
5. A REC purchase by the Company sufficient to meet the total of all Customer purchases of RECs will occur, at least, on an annual basis.
6. All incremental costs and revenues associated with the provision of services under this schedule will be appropriately charged or credited to nonutility accounts.
7. This product is offered through a competitive operation and is provided in accordance with the Code of Conduct as set forth in OAR 860-038-0500 through 860-038-0640.
8. If the Company chooses to use bill inserts to market this schedule to Customers, it will allow other REC providers access to place inserts in the Company's bills under the same prices, terms and conditions that apply to the Company's Large Nonresidential REC program.