



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 13, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 18-22, Miscellaneous Regulatory Adjustments

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2019**:

Fourteenth Revision of Sheet No. 105-1
Eighteenth Revision of Sheet No. 105-2
Seventeenth Revision of Sheet No. 105-3

Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes a proposed amortization of the projected expenditures related to two residential pricing pilots: Schedule 5 Direct Load Control Pilot Rider (DLC) and Schedule 6 Residential Pricing Pilot, and, finally, the amortization of the property sales account. Removed from Part A are: (1) the difference in revenue requirements related to the difference between the actual costs of the North Fork Surface Collector (NFSC) and the costs presumed in current prices, (2) the difference in revenue requirements related to the actual issuance and interest costs of a bond issued in January 2016 relative to the costs presumed in current base prices, and (3) the effects of the UE 283 stipulation regarding the economic benefits of PGE's acquisition of the Power Resources Cooperative (PRC) share of the Boardman plant. The table below summarizes the Part A amortization amounts inclusive of interest and the proposed rate spread:

| <u>Item</u> | <u>Amount (000)</u> | <u>Rate Spread</u> |
|----------------|---------------------|---|
| Property Sales | (\$594) | Revenues, with DA customers priced at COS |
| Pilot Programs | <u>\$2,111</u> | COS generation revenues |
| Total Part A | \$1,517 | |

Regarding the DLC and the pricing pilot, a year ago PGE proposed to amortize the expenses to be incurred for the 2015-2018 period over two years. PGE proposes no changes to that amortization for the second year.

The Schedule 105, Part B price is set to zero, removing the existing approximately \$667,000 related to the 2017 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. The 2018 Large Nonresidential Load True-up did not meet the \$240,000 threshold to defer.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2019 revenues resulting from the proposed Schedule 105 prices are approximately \$1.5 million. This represents an increase of approximately \$4.6 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 800 kWh monthly will see a bill increase of \$0.20, or 0.20%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

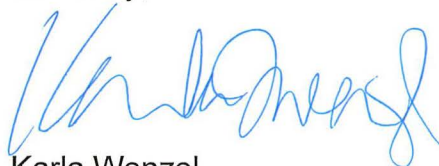
PGE's 2017 annual cycle revenues were approximately \$1,776 million. The sum of PGE's current and proposed 2018 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$11.1 million, or 0.6% of 2017 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Work papers and detailed bill comparisons are included in this filing.

Please direct any questions regarding this filing to Rob Macfarlane at (503) 464-8954.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

| <u>Schedule</u> | <u>Part A</u> | <u>Part B</u> | <u>Adjustment Rate</u> | |
|-----------------|---------------|---------------|------------------------|--------------------------|
| 7 | 0.009 | 0.000 | 0.009 | ¢ per kWh |
| 15 | 0.003 | 0.000 | 0.003 | ¢ per kWh |
| 32 | 0.009 | 0.000 | 0.009 | ¢ per kWh |
| 38 | 0.007 | 0.000 | 0.007 | ¢ per kWh |
| 47 | 0.008 | 0.000 | 0.008 | ¢ per kWh |
| 49 | 0.010 | 0.000 | 0.010 | ¢ per kWh |
| 75 | | | | |
| Secondary | 0.009 | 0.000 | 0.009 | ¢ per kWh ⁽¹⁾ |
| Primary | 0.009 | 0.000 | 0.009 | ¢ per kWh ⁽¹⁾ |
| Subtransmission | 0.009 | 0.000 | 0.009 | ¢ per kWh ⁽¹⁾ |

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

| <u>Schedule</u> | <u>Part A</u> | <u>Part B</u> | <u>Adjustment Rate</u> |
|-----------------|---------------|---------------|------------------------|
| 83 | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 85 | | | |
| Secondary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Primary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 89 | | | |
| Secondary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Primary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Subtransmission | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 90 | 0.008 | 0.000 | 0.008 ¢ per kWh |
| 91 | 0.003 | 0.000 | 0.003 ¢ per kWh |
| 92 | 0.007 | 0.000 | 0.007 ¢ per kWh |
| 95 | 0.003 | 0.000 | 0.003 ¢ per kWh |
| 485 | | | |
| Secondary | (0.002) | 0.000 | (0.002) ¢ per kWh |
| Primary | (0.002) | 0.000 | (0.002) ¢ per kWh |
| 489 | | | |
| Secondary | (0.002) | 0.000 | (0.002) ¢ per kWh |
| Primary | (0.002) | 0.000 | (0.002) ¢ per kWh |
| Subtransmission | (0.002) | 0.000 | (0.002) ¢ per kWh |
| 490 | (0.002) | 0.000 | (0.002) ¢ per kWh |
| 491 | (0.007) | 0.000 | (0.007) ¢ per kWh |
| 492 | (0.003) | 0.000 | (0.003) ¢ per kWh |
| 495 | (0.007) | 0.000 | (0.007) ¢ per kWh |

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SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

| <u>Schedule</u> | <u>Part A</u> | <u>Part B</u> | <u>Adjustment Rate</u> |
|-----------------|---------------|---------------|--------------------------------|
| 515 | 0.003 | 0.000 | 0.003 ¢ per kWh |
| 532 | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 538 | 0.007 | 0.000 | 0.007 ¢ per kWh |
| 549 | 0.010 | 0.000 | 0.010 ¢ per kWh |
| 575 | | | |
| Secondary | 0.009 | 0.000 | 0.009 ¢ per kWh ⁽¹⁾ |
| Primary | 0.009 | 0.000 | 0.009 ¢ per kWh ⁽¹⁾ |
| Subtransmission | 0.009 | 0.000 | 0.009 ¢ per kWh ⁽¹⁾ |
| 583 | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 585 | | | |
| Secondary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Primary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 589 | | | |
| Secondary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Primary | 0.009 | 0.000 | 0.009 ¢ per kWh |
| Subtransmission | 0.009 | 0.000 | 0.009 ¢ per kWh |
| 590 | 0.008 | 0.000 | 0.008 ¢ per kWh |
| 591 | 0.003 | 0.000 | 0.003 ¢ per kWh |
| 592 | 0.007 | 0.000 | 0.007 ¢ per kWh |
| 595 | 0.003 | 0.000 | 0.003 ¢ per kWh |

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.