



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 16, 2023

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 23-32, Schedule 153, Community Benefits and Impact Advisory Group Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OARs) 860-022-0025 and for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2024**:

First Revision of Sheet No. 153-1
First Revision of Sheet No. 153-2

Sheet withdrawn due to pagination.

Original Sheet No. 153-3

The purpose of this filing is to update the Schedule 153 Community Benefits and Impacts Advisory Group (CBIAG) prices to recover costs associated with HB 2021. House Bill 2021 Section 6(1) directed electric utilities that file a clean energy plan to convene a CBIAG and to develop a biennial report in consultation with the CBIAG. This schedule was created as an automatic adjustment clause subject to ORS 757.210 to recover the costs associated with the CBIAG.

The CBIAG is an enduring body that advises PGE on matters as authorized in ORS 469A.425(2)(b), including contributing to the development of future engagement plans, implementation of planning activities, and review of community outcomes. The estimated 2024 expenses include an incremental employee to support the CBIAG, member stipends, costs associated with CBIAG meetings, facilitation services, costs associated with creating the CBIAG report, and costs associated with a webpage that will provide ongoing information about the CBIAG to both the members of the CBIAG and the general public.

The amortization and recovery of the CBIAG expenses through Schedule 153 prices result in an approximate \$0.3 million or 0.01% overall average rate decrease for the 940,000 (2024 forecasted average) applicable Cost-of Service Customers. A typical Schedule 7 Residential Customer consuming 795 kWh monthly will see a \$0.01 or 0.01% decrease in their monthly bill as a result of this filing, inclusive of the Public Purpose Charge.

A redline version is enclosed as a courtesy due to pagination.

The enclosed work papers include support for the proposed Schedule 153 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Casey Manley at casey.manley@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ *Robert Macfarlane*

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure(s)

PGE Advice No. 23-32
Work Papers

Provided in electronic format and password protected

**SCHEDULE 153
COMMUNITY BENEFITS AND IMPACT ADVISORY GROUP
COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with the Community Benefits and Impact Advisory Group (CBAIG) not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.001 ¢ per kWh	(R)
15/515	0.001 ¢ per kWh	(C)(R)
32/532	0.001 ¢ per kWh	
38/538	0.001 ¢ per kWh	(C)
47	0.002 ¢ per kWh	(C)
49/549	0.002 ¢ per kWh	(C)
75/575		
Secondary	0.001 ¢ per kWh ⁽¹⁾	
Primary	0.001 ¢ per kWh ⁽¹⁾	
Subtransmission	0.001 ¢ per kWh ⁽¹⁾	
83/583	0.001 ¢ per kWh	(C)
85/485/585		(C)
Secondary	0.001 ¢ per kWh	
Primary	0.001 ¢ per kWh	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 153 (Concluded)

(T)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/489/589		
Secondary	0.001	¢ per kWh
Primary	0.001	¢ per kWh
Subtransmission	0.001	¢ per kWh
90/490/590		
Primary	0.001	¢ per kWh
Subtransmission	0.001	¢ per kWh
91/491/591	0.001	¢ per kWh
92/492/592	0.001	¢ per kWh
95/495/595	0.001	¢ per kWh
689		
Secondary	0.001	¢ per kWh
Primary	0.001	¢ per kWh
Subtransmission	0.001	¢ per kWh

(C)

(R)

(C)

(C)

(C)(R)

(M)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Community Benefits and Impact Advisory Group and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.

(M)

**SCHEDULE 153
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<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.00 13 ¢ per kWh
15/ 515	0.00 13 ¢ per kWh
32/ 532	0.00 13 ¢ per kWh
38/ 538	0.00 13 ¢ per kWh
47	0.00 25 ¢ per kWh
49/ 549	0.00 24 ¢ per kWh
75/ 575	
Secondary	0.00 13 ¢ per kWh ⁽¹⁾
Primary	0.00 12 ¢ per kWh ⁽¹⁾
Subtransmission	0.00 12 ¢ per kWh ⁽¹⁾
83/ 583	0.00 12 ¢ per kWh
85/ 485/585	
Secondary	0.00 12 ¢ per kWh
Primary	0.00 12 ¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 153 (Concluded~~tinued~~)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/489/589		
Secondary	0.0013	¢ per kWh
Primary	0.0012	¢ per kWh
Subtransmission	0.0012	¢ per kWh
90/490/590		
Primary	0.0012	¢ per kWh
Subtransmission	0.0012	¢ per kWh
91/491/591	0.0013	¢ per kWh
92/492/592	0.0012	¢ per kWh
95/495/595	0.0013	¢ per kWh
485		
—Secondary	0.002	¢ per kWh
—Primary	0.002	¢ per kWh
489		
—Secondary	0.003	¢ per kWh
—Primary	0.002	¢ per kWh
—Subtransmission	0.002	¢ per kWh
490		
—Primary	0.002	¢ per kWh
—Subtransmission	0.002	¢ per kWh
494	0.003	¢ per kWh
492	0.002	¢ per kWh
495	0.003	¢ per kWh
515	0.003	¢ per kWh
532	0.003	¢ per kWh
538	0.003	¢ per kWh
549	0.004	¢ per kWh
575		
—Secondary	0.003	¢ per kWh⁽⁺⁾
—Primary	0.002	¢ per kWh⁽⁺⁾
—Subtransmission	0.002	¢ per kWh⁽⁺⁾

~~(1) Applicable only to the Baseline and Scheduled Maintenance Energy.~~

SCHEDULE 153 (Concluded)

ADJUSTMENT RATES (Continued)

583	0.002	¢ per kWh
585		
—Secondary	0.002	¢ per kWh
—Primary	0.002	¢ per kWh
589		
—Secondary	0.003	¢ per kWh
—Primary	0.002	¢ per kWh
—Subtransmission	0.002	¢ per kWh
590		
—Primary	0.002	¢ per kWh
—Subtransmission	0.002	¢ per kWh
594	0.003	¢ per kWh
592	0.002	¢ per kWh
595	0.003	¢ per kWh
689		
Secondary	0.00 13	¢ per kWh
Primary	0.00 12	¢ per kWh
Subtransmission	0.00 12	¢ per kWh

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