



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 20, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 19-30, Schedule 135 Demand Response Cost Recovery Mechanism**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2020**:

Ninth Revision of Sheet No. 135-1  
Tenth Revision of Sheet No. 135-2

The purpose of this filing is to update the Schedule 135 prices consistent with the existing balance and projections of costs for Schedules 4, 6 & 7 (FLEX), 13, 25, and 26 and projected 2020 applicable loads. The program deferrals and docket included for this filing are:

- UM 1514 - nonresidential demand response;
- UM 1827 - residential water heater pilot;
- UM 1976 – Testbed pilot; and,
- UM 1708 – FLEX pricing pilot/direct load control thermostat (DLCT).

To satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030 PGE provides the following responses:

The amortization and recovery of the demand response expenses through Schedule 135 prices result in an approximate \$12 million or 0.8% overall average rate increase for the 900,000 (2020 forecasted average) applicable Cost-of-Service Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a \$0.59 or 0.57% increase in their monthly bill as a result of this filing, inclusive of the Public Purpose Charge.

The enclosed work papers include support for the proposed Schedule 135 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 135  
DEMAND RESPONSE COST RECOVERY MECHANISM**

**PURPOSE**

This Schedule recovers the expenses associated with demand response pilots not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

**ADJUSTMENT RATE**

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.118 ¢ per kWh
15/515	0.090 ¢ per kWh
32/532	0.107 ¢ per kWh
38/538	0.098 ¢ per kWh
47	0.130 ¢ per kWh
49/549	0.129 ¢ per kWh
75/575	
Secondary	0.096 ¢ per kWh <sup>(1)</sup>
Primary	0.094 ¢ per kWh <sup>(1)</sup>
Subtransmission	0.091 ¢ per kWh <sup>(1)</sup>
83/583	0.106 ¢ per kWh
85/585	
Secondary	0.104 ¢ per kWh
Primary	0.101 ¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(I)  
|  
(I)

**SCHEDULE 135 ( Concluded)**

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89/589	
Secondary	0.096 ¢ per kWh
Primary	0.094 ¢ per kWh
Subtransmission	0.091 ¢ per kWh
90/590	0.090 ¢ per kWh
91/591	0.090 ¢ per kWh
92/592	0.093 ¢ per kWh
95/595	0.090 ¢ per kWh

(I)  
|  
(I)

**BALANCING ACCOUNT**

The Company will maintain a balancing account to accrue differences between the incremental costs associated with automated demand response and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

**DEFERRAL MECHANISM**

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of demand response pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of demand response pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

**SPECIAL CONDITION**

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.