



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

November 30, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 20-43, Schedule 135 Demand Response Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2021**:

Eleventh Revision of Sheet No. 135-1
Eleventh Revision of Sheet No. 135-2

The purpose of this filing is to update the Schedule 135 prices consistent with the existing balance and projections of costs for Schedules 4, 5, 6 & 7 (FLEX), 13, 25, and 26 and projected 2020 applicable loads. The program deferrals and docket included for this filing are:

- UM 1514 - nonresidential demand response;
- UM 1827 - residential water heater pilot;
- UM 1976 – Testbed pilot; and,
- UM 1708 – FLEX pricing pilot/direct load control thermostat (DLCT).

In order to minimize price impacts to customers, PGE is not amortizing any of the balances to zero, but rather amortizing to later collect total projected balances of \$4.4 million in total at the end of 2021. See the work papers for the individual estimated balances.

To satisfy the requirements of OAR 860-022-0025(2) PGE provides the following responses:

The amortization and recovery of the demand response expenses through Schedule 135 prices result in an approximate \$6 million or 0.3% overall average rate decrease for the 909,000 (2021 forecasted average) applicable Cost-of-Service Customers.

A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a \$0.29 or 0.27% decrease in their monthly bill as a result of this filing, inclusive of the Public Purpose Charge.

The enclosed work papers include support for the proposed Schedule 135 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct questions to Santiago Beltran Laborde at (503) 464-7902. Please direct all formal correspondence and requests to the following email address

pge.opuc.filings@pgn.com

Sincerely,

\s\ *Robert Macfarlane*

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 135
DEMAND RESPONSE COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the expenses associated with demand response pilots not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		
7	0.082	¢ per kWh	(R) (R)
15/515	0.062	¢ per kWh	
32/532	0.074	¢ per kWh	
38/538	0.069	¢ per kWh	
47	0.090	¢ per kWh	
49/549	0.090	¢ per kWh	
75/575			
Secondary	0.067	¢ per kWh ⁽¹⁾	
Primary	0.066	¢ per kWh ⁽¹⁾	
Subtransmission	0.066	¢ per kWh ⁽¹⁾	
83/583	0.074	¢ per kWh	
85/585			
Secondary	0.072	¢ per kWh	
Primary	0.070	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 135 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
89/589			
Secondary	0.067	¢ per kWh	(R)
Primary	0.066	¢ per kWh	
Subtransmission	0.066	¢ per kWh	
90/590	0.063	¢ per kWh	
91/591	0.062	¢ per kWh	
92/592	0.065	¢ per kWh	
95/595	0.062	¢ per kWh	(R)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with automated demand response and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of demand response pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of demand response pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.